

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 26, 2008</u>	<u>August 28, 2008</u>	<u>December 22, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23278-00-00
County: Johnson
SE SE NW SE Sec. 8 Twp. 14 S. R. 22 East West
1350 feet from (S) N (circle one) Line of Section
1480 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 96
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 991' Kelly Bushing: _____
Total Depth: 910' Plug Back Total Depth: 901'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 901
feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan Alt II ncr 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 8, 2009
Subscribed and sworn to before me this 8 day of January, 2009.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **(JK 1/3) JAN 12 2009**

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 96
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-family: cursive;"> [Signature] 1/14/09 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	9	
Production	5 7/8"	2 7/8"	5.8#	901'	O.W.C.	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	840-848'	200 gal. 15% HCL	840-848'

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 JAN 12 2009

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/28/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 96
7300 W. 110 th St Floor 7	API: 15-091-23278-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1350' FSL, 1480' FEL
Spud: 08/26/08 T.D.: 08/28/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	11	Shale	303	306
River Gravel	11	18	Lime	306	321
Lime	18	27	Shale	321	329
Shale	27	28	Lime	329	353
Lime	28	42	Shale	353	357
Shale/Black Shale	42	50	Lime	357	361
Lime	50	57	Shale	361	365
Shale	57	68	Lime	365	371
Lime	68	82	Shale	371	377
Shale	82	102	Lime	377	552
Lime	102	129	Shale	552	562
Shale	129	130	Lime	562	567
Lime	130	172	Shale	567	609
Shale	172	174	Lime	609	611
Lime	174	175	Shale	611	825
Shale	175	212	Coal	825	830
Lime	212	221	Shale	830	838
Shale	221	233	Cap	838	839
Lime	233	235	Oil Sand	839	848
Shale	235	240	Shale	848	910
Lime	240	246	T.D. 910		
Shale	246	251			
Lime	251	268			
Shale	268	287			
Lime	287	288			
Shale	288	297			
Lime	297	303			

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JAN 12 2009
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8" Length: 21.10' Size: 7" Cement: 9 sx circ. To surface
Drill bit: 6" T.D.: 910' Long String: 2 7/8" set at 900.5'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16376
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	2579	Voights #96	8	14	22	JO
CUSTOMER Enerjetex			TRUCK #			
MAILING ADDRESS 7300 W 110th			DRIVER			
CITY Overland Park		STATE KS	ZIP CODE	TRUCK #		
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>910</u>	CASING SIZE & WEIGHT <u>2 7/8</u>	
CASING DEPTH <u>900</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>	
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>	
REMARKS: <u>Checked casing depth. Mixed + pumped 200# gel followed by 126 sx OWC cement. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	900'	casing footage	368	
5407	min	ton mileage	237	35.00
5502 C	2	80vac	369	200.00
1118B	200#	gel		34.00
1126	126 sx	OWC		2142.00
4402	2	2 1/2 plug		46.00
RECEIVED KANSAS CORPORATION COMPTROLLER				3771.50
JAN 12 2009				
CONSERVATION DIVISION WICHITA, KS				
6.47%				SALES TAX 142.21
ESTIMATED TOTAL				3913.71

AUTHORIZATION Bob Filler

TITLE 225247

DATE