

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
9/08/2008 9/10/2008 TBD
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23404-00-00
Spot Description: _____
SE 5th SE NE - NE - SE Sec. 36 Twp. 24 S. R. 23 East West
1460 Feet from North / South Line of Section
860 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 9-36C-Inj
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 873' Kelly Bushing: _____
Total Depth: 510' Plug Back Total Depth: 510'
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I NR 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 1-14-2009
Subscribed and sworn to before me this 14th day of January,
2009
Notary Public: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (R)
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 9-36C-Inj
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction (previously sent in with form U-1)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>147'</td> <td>726'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>362'</td> <td>511'</td> </tr> <tr> <td>Mississippian</td> <td>495'</td> <td>378'</td> </tr> </table>	Name	Top	Datum	Excello	147'	726'	Upper Bartlesville	362'	511'	Mississippian	495'	378'
Name	Top	Datum											
Excello	147'	726'											
Upper Bartlesville	362'	511'											
Mississippian	495'	378'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	22'	Quickset	20	KolSeal
Production	6.25"	2 7/8"	10.5lbs.	495'	Quickset	67	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	well not perfed yet	well not fraced yet	

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		RECEIVED KANSAS CORPORATION JAN 10 2009 CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	---

FED ID# 4
 MC ID #
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madlson, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02750

DATE 9-22-09

COUNTY Bourbon CITY _____

CHARGE TO Running Force
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. VOCEL # 9-311 TRK CONTRACTOR Hurricane Services
 KIND OF JOB Logging SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
67 Sks	Quick Set cement		964.80
265 lbs	KD-SEAL 4" P/SK		79.50
100 lbs	Gel Flush		20.00
2 Hrs	water Truck #88		160.00
2 Hrs	water Truck #173		160.00
	Rental on Service		50.00
3.85 Trks	BULK TRK. MILES		381.15
	PUMP TRK. MILES Tik infield		n/c
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	67.80
		TOTAL	2598.25

RECEIVED
 KANSAS CORPORATION CO.
 JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 510' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6 1/4" TBG SET AT 495' VOLUME 2.8 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" 810
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" tubing - washed tubing to bottom Pumped 5 Bbl Gel Flush, circulate Gel around the condition hole. Rig up cement head. Mixed 67 Sks Quick Set cement w/ 14" P/SK of KD-SEAL shut down - wash out Pump down - Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping at 250 PSI - Pumped Plug to 900 PSI - chase tubing in with 900 PSI. Good cement returns with 3 Bbl slurry. "Thank you"

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberline</u>	<u>185</u>	<u>Jerry-Jason "91 Clayton" "193, Adam "88</u>	
<u>Brad Butler</u>		<u>called by Rick</u>	
HSI REP.		OWNER'S REP.	