

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6006
Name: MOLZ OIL COMPANY
Address 1: 19159 SW CLAIRMONT
Address 2: _____
City: KIOWA State: KS Zip: 67070 + _____
Contact Person: JIM MOLZ
Phone: (620) 296-5668
CONTRACTOR: License # 33789
Name: D & B DRILLING
Wellsite Geologist: ARDEN RATZLAFF
Purchaser: ONEOK
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/15/2008 11/28/08 01/14/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23375-0000
Spot Description: SE SE
_____ SE _____ SE Sec. 31 Twp. 34 S. R. 11 East West
745 Feet from North / South Line of Section
412 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: MOLZ Well #: 10W
Field Name: STRANATHAN
Producing Formation: MISSISSIPPI
Elevation: Ground: 1342 Kelly Bushing: 1357
Total Depth: 5368 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 813 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 813 w/ 400 sx cmt.

Drilling Fluid Management Plan A1+ I NCR 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 480 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite:
Operator Name: MOLZ OIL COMPANY
Lease Name: MOLZ #3 License No.: 6006
Quarter NW/4 Sec. 6 Twp. 35 S. R. 11 East West
County: BARBER Docket No.: D-19,146

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 01/19/2009
Subscribed and sworn to before me this 19 day of January,
2009.
Notary Public: _____
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
JUDY COURSON
My Appt. Expires 12-23-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
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KANSAS CORPORATION COMMISSION

JAN 21 2009

Operator Name: **MOLZ OIL COMPANY** Lease Name: **MOLZ** Well #: **10W**
 Sec. **31** Twp. **34** S. R. **11** East West County: **BARBER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**DRILLING TIME AND SAMPLE LOG/DUAL
 INDUCTION/DUAL COMPENSATED POROSITY**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3727	3732
CHEROKEE	4649	4654
MISSISSIPPI	4733	4737
VIOLA	5085	5090
SIMPSON SAND	5194	5194
TD	5368	5372

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	816	COMMON	325	COMMON/TAI CEMENT
CASING	7 7/8	5 1/2	15.5#	5362	COMMON	225	SEE ATTACHED
PRODUCTION		7/8					

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
24	12 X 2	25 TANK SLK H2O FRAC	4778/4790
16	8 X 2		4754/4762
48	12 X 4		4738/4750
	RECEIVED KANSAS CORPORATION COMMISSION JAN 21 2009 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD: Size: **2 7/8** Set At: **5332** Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **01/14/2009** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. **50** Gas Mcf **150** Water Bbls. **200** Gas-Oil Ratio _____ Gravity **24**

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

PRODUCTION INTERVAL: **4738/4790**



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

*pd
 12-5-08
 ok 20809*

INVOICE

Invoice Number: 117169
 Invoice Date: Nov 16, 2008
 Page: 1

Bill To:

Molz Oil Company
 R R #2, Box 54
 Kiowa, KS 67070

*KW
 1/26/09*

*505060
 21910*

Surface

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Molz	Molz #10 <i>(u)</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Nov 16, 2008	12/16/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
13.00	MAT	Chloride	58.20	756.60
250.00	MAT	ALW Class A	14.80	3,700.00
63.00	MAT	Flo Seal	2.50	157.50
432.00	SER	Handling	2.40	1,036.80
22.00	SER	Mileage 432 sx @ .10 per sk per mi.	43.20	950.40
1.00	SER	Surface	1,018.00	1,018.00
516.00	SER	Extra Footage	0.85	438.60
22.00	SER	Mileage Pump Truck	7.00	154.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Top Rubber Plug	113.00	113.00
1.00	EQP	AFU Insert	377.00	377.00
2.00	EQP	Centralizers	62.00	124.00

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 JAN 21 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ *1131.88*

ONLY IF PAID ON OR BEFORE

Dec 16, 2008

Subtotal	11,318.80
Sales Tax	479.30
Total Invoice Amount	11,798.10
Payment/Credit Applied	
TOTAL	11,798.10

- 1131.88
10,666.22



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 117345
Invoice Date: Nov 28, 2008
Page: 1

*Ad
12-5-08
ak 20808*

*km
1/26/09*

Bill To:
Molz Oil Company
R R #2, Box 54
Kiowa, KS 67070

*505045
21908*

Production

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Molz	Molz #10 (W)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Nov 28, 2008	12/28/08

Quantity	Item	Description	Unit Price	Amount
15.00	MAT	Class A Common	15.45	231.75
10.00	MAT	Pozmix	8.00	80.00
1.00	MAT	Gel	20.80	20.80
200.00	MAT	ASC Class A	18.60	3,720.00
500.00	MAT	Mud Clean C	1.55	775.00
28.00	MAT	Defoamer	8.90	249.20
500.00	MAT	Mud Clean	1.27	635.00
5.00	MAT	Cla Pro	31.25	156.25
141.00	MAT	Gas Block	11.10	1,565.10
150.00	MAT	FL-160	13.30	1,995.00
1,000.00	MAT	Kol Seal	0.89	890.00
286.00	SER	Handling	2.40	686.40
22.00	SER	Mileage 286 sx @.10 per sk per mi	28.60	629.20
1.00	SER	Production Casing	2,295.00	2,295.00
22.00	SER	Mileage Pump Truck	7.00	154.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Thread Lock Kit	34.00	34.00
1.00	EQP	AFU Float Shoe	529.00	529.00
1.00	EQP	Latch Down Plug	462.00	462.00
8.00	EQP	Turbolizers	79.00	632.00
2.00	EQP	Baskets	186.00	372.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 16,224.70

ONLY IF PAID ON OR BEFORE

Dec 28, 2008

Subtotal	16,224.70
Sales Tax	777.87
Total Invoice Amount	17,002.57
Payment/Credit Applied	
TOTAL	17,002.57

- 1622.47

15,380.10



PAGE 2 of 2	CUST NO 1970-MOL001	INVOICE DATE 12/19/2008
INVOICE NUMBER 1970002934		

Pratt

B MOLZ OIL CO
I RT. 2 BOX 54
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Molz
O WELL NO. 10
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Frac Job-New Well
T JOB CONTACT
Ku
M
4/26/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02939	302		Net 30 DAYS	01/18/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Standby Time		2.00	Hour	1500.000	3,000.00
<i>Frac Pump Standby Time</i>					
<i>Non-pumping</i>					
Additives		118.00	EA	75.000	8,850.00
<i>Activator 730</i>					
Additives		25.00	EA	66.400	1,660.00
<i>Bio-3, Powdered Biocide</i>					
Additives		133.00	EA	26.000	3,458.00
<i>Breaker SWB</i>					
Additives		459.00	EA	44.000	20,196.00
<i>CC-1, KCl Substitute</i>					
Additives		322.00	EA	47.000	15,134.00
<i>FR-2000, Friction Reducer</i>					
Additives		115.00	EA	45.000	5,175.00
<i>S-2, Premium Surfactant</i>					
Sand		320.00	SJ	22.000	7,040.00
<i>16-30 mesh Brady Sand</i>					
Sand		1,663.00	SJ	22.000	36,586.00
<i>30-70 mesh Brady Sand</i>					
Sand		175.00	SJ	80.000	14,000.00
<i>Santrol Super LC, 16/30 mesh</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-79,872.11 110,298.49 0.00 110,298.49
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PAGE 1 of 2	CUST NO 1970-MOL001	INVOICE DATE 12/19/2008
INVOICE NUMBER 1970002934		

Pratt

*pd
12-23-08
ok 20837*

B I L L T O
 MOLZ OIL CO
 RT. 2 BOX 54
 K I O W A K S 67070
 ATTN:

J O B S I T E
 LEASE NAME Molz
 WELL NO. 10 W
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Frac Job-New Well
 JOB CONTACT

*Molz
10 W
Barber
KS*

*ku
1/26/09*

*510895
21995*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02939	302		Net 30 DAYS	01/18/2009
For Service Dates: 12/17/2008 to 12/17/2008				
1970-02939				
1970-19123	Frac Job-New Well	12/17/08		
Frac Van			1.00 EA	2200.000
Treatment Van				2,200.00
Pump Charge			1.00 EA	5500.000
1500 HHP Triplex Frac Pump Charge				5,500.00
Pump Charge			3.00 EA	10000.000
2250 HHP Quintuplex Frac Pump Charge				30,000.00
Blender-Job			1.00 JA	6500.000
Cementing Head w/Manifold			25.00 EA	100.000
Suction Manifold Rental, charge per tank				2,500.00
Extra Equipment			1.00 EA	600.000
Densimeter, per job				600.00
Extra Equipment			1.00 EA	3000.000
Manifold Trailer				3,000.00
Extra Equipment			1.00 EA	3000.000
Sand Field Storage Unit				3,000.00
Frac Valve			1.00 EA	750.000
4" Frac Valve Rental				750.00
Mileage			495.00 DH	7.000
Heavy Equipment Mileage				3,465.00
Mileage			4,856.00 DH	1.600
Proppant and Bulk Delivery Charges				7,769.60
Miscellaneous			360,000.00 EA	0.020
Miscellaneous			495.00 EA	1.140
16/30 mesh or larger Prop Pump Charge				7,200.00
Miscellaneous			1,663.00 EA	0.400
20/40 mesh or smaller Prop Pump Charge				665.20
Miscellaneous			1.00 EA	800.000
Liquid Chemical Additive Unit				800.00
Pickup			90.00 Hour	4.250
Unit Mileage Charge(Pickups, Vans, or Cars)				382.50

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