

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5353
Name: Bloomer Well Service
Address: Box 40
City/State/Zip: Rantoul, Kansas 66079
Purchaser: _____
Operator Contact Person: Don Bloomer
Phone: (785) 878-3497
Contractor: Name: Town Oil Company, Inc.
License: 6142

API No. 15 - 059-25289-0000
County: Franklin
SE-NW-SE-NW Sec. 5 Twp. 17 S. R. 21 East West
3460 feet from S N (circle one) Line of Section
2825 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Good-Fisher Well #: 9
Well Name: Paola-Rantoul

Wellsite-Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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FEB 09 2009
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-15-08 8-19-08 9-12-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation: Squirrel
Elevation: Ground: 960 Kelly Bushing: N/A Less than 1000'
Total Depth: 762' Plug Back Total Depth: 14'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20 feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan Air II Nov 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 80 bbls
Dewatering method used Vac Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Town Oil Company, Inc.
Lease Name: Dorsey S-1 License No.: 6142
Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 11-24-08
Subscribed and sworn to before me this 24th day of November, 2008
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-2009

NOTARY PUBLIC - State of Kansas
JACQUELYN CHEEK
My Appt. Exp. 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bloomer Well Service Lease Name: Good-Fisher Well #: 9
 Sec. 5 Twp. 17 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: _____ Top _____ Datum _____ NO GEOLOGIST ON SITE ✓
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List All E. Logs Run:
GAMMA RAY/NEUTRON/CCL ✓
 ✓ (SEE ATTACHED COPY OF LOG)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4		20'	Portland	(Company 3 sx Ran) ✓	Dumped
Completion	5 5/8"	2 7/8"	10 RD	748'	Portland	99 sx	50/50 Poz 2% Ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
2	694.0-700.0	711.0-714.0			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Good-Fisher #9

LEASE OWNER: Bloomer Well Service

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil/clay	4
8	lime	12
15	shale	27
16	lime	43
8	red bed	51
20	sandy shale	71
19	lime	90
88	shale	178
21	lime	199
25	shale	224
6	lime shells	230
6	lime	236
28	shale	264
12	lime	276
18	shale	294
17	lime	311
19	shale	330
20	lime	350
4	shale	354
12	lime	366
98	shale	464
6	lime shells	470
44	sandy shale	514
11	lime	525
48	shale	573
7	lime	580
10	shale	590
13	sand	603
6	slate	609
9	lime	618
14	shale	632
8	lime	640
16	sandy shale	656
37	shale	693
5	sand	698
12	sandy shale	710
3	sand	713
2	sand	715
47	sandy shale	762 TD

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16343
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/19/08	1328	Good Fisher # 9	5	17	20	FR

CUSTOMER		TRUCK #		DRIVER	
Don Bloomer		506		Fred	
Mailing Address		36P		Kentham	
2926 Vermont Rd		226		Chu Lam	
CITY					
Rantail	STATE				
	KS				
	ZIP CODE				
	66079				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 762' CASING SIZE & WEIGHT 2 7/8 - 10 RD
 CASING DEPTH 948' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2' Plug
 DISPLACEMENT 4.35 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check ~~with~~ casing depth w/wireline, Mix + Pump
100# Gel Flush. Mix + Pump 99 SKS 50/50 for mix
Cement 2% Gel. Cement to surface. Flush pump + lines
clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.35
BBL Fresh water. Pressure to 600# PSI. Shut in
casing

Rig Supplied Water.
Town Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925 ⁰⁰
5406	20 mi	MILEAGE Pump Truck	368	73 ⁰⁰
5407	Minimum	Ton Mileage	226	315 ⁰⁰
1124	97 SKS	50/50 for mix Cement		945 ⁷⁵
1188	266 #	Premium Gel		75 ²²
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2326 ⁹⁷
		Tax @ 6.8%		68.95
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SALES TAX ESTIMATE TOTAL 2395.92

AUTHORIZATION

[Signature]

TITLE

225002

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225002

Invoice Date: 08/26/2008 Terms:

Page 1

BLOOMER, DON
2926 VERMONT RD
RANTOUL KS 66079
() -

GOOD FISHER 9
5-17-20
16343
08/19/08

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	97.00	9.7500	945.75
.118B	PREMIUM GEL / BENTONITE	266.00	.1700	45.22
.1402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
.126	MIN. BULK DELIVERY	1.00	315.00	315.00
.168	CEMENT PUMP	1.00	925.00	925.00
.168	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00

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Parts: 1013.97 Freight: .00 Tax: 68.95 AR 2395.92
Labor: .00 Misc: .00 Total: 2395.92
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____