

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 12/22/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5876
 Name: Diamond B Miami Flood, LTD
 Address: 34475 W. 263rd St.
 City/State/Zip: Paola, KS 66071
 Purchaser: Plains
 Operator Contact Person: Jim Ferley
 Phone: (913) 294-3841
 Contractor: Name: John Leis
 License: 32076/9
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-15-06</u>	<u>11-18-06</u>	<u>12-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28313-0000
 County: Miami
 SW NW SW SW Sec. 19 Twp. 16 S. R. 22 East West
754 feet from S / N (circle one) Line of Section
35 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tarr II Well #: TI-12
 Original Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: 995 Kelly Bushing: 1005
 Total Depth: 721 Plug Back Total Depth: 715
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 715
 feet depth to surface w/ 118 sx cmt.

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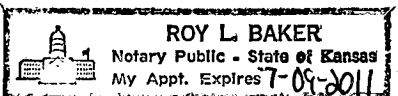
Drilling Fluid Management Plan Air II ncr 3-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume 160 bbls
 Dewatering method used vac-truck to next drilling location CDP-5 enclosed
 Location of fluid disposal if hauled offsite:
 Operator Name: Same
 Lease Name: Tarr I License No.: 5876
 Quarter SW Sec. 23 Twp. 16 S. R. 21 East West
 County: Miami Docket No.: E-20735

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley
 Title: Operator Date: 12-22-08
 Subscribed and sworn to before me this 22nd day of December
2008
 Notary Public: Roy L. Baker
 Date Commission Expires: 7-09-2011

KCC Office Use ONLY *(with cc ENHR)*
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Diamond B Miami Flood, LTD Lease Name: Tarr II Well #: TI-12
 Sec. 19 Twp. 16 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E-Logs Run: <i>rec'd: ER/NEUT./CCL LOG</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>soil & clay</td> <td>surface</td> <td>12</td> </tr> <tr> <td>shale & lime</td> <td>12</td> <td>393</td> </tr> <tr> <td>shale</td> <td>393</td> <td>557</td> </tr> <tr> <td>shale & lime</td> <td>557</td> <td>671</td> </tr> <tr> <td>oil sand</td> <td>671</td> <td>690</td> </tr> <tr> <td>shale</td> <td>690</td> <td>721</td> </tr> </table>	Name	Top	Datum	soil & clay	surface	12	shale & lime	12	393	shale	393	557	shale & lime	557	671	oil sand	671	690	shale	690	721
Name	Top	Datum																				
soil & clay	surface	12																				
shale & lime	12	393																				
shale	393	557																				
shale & lime	557	671																				
oil sand	671	690																				
shale	690	721																				

*km
pw
12/31/08*

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.75	7	23	22	common	9	N/A
casing	5.25	2 3/8	4.7	715	50/50 poz	118	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	670 to 680 21 pers 1 9/16 DML RTG	sand fracture 5 sacks sand 100 lb rock salt	
2	684 to 690 13 perfs same as above	85 lbs formation water	
		150 gallon 15 % HCL ac	
		acid job 15	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 12-22-08				Producing Method			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 820/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 210697

Invoice Date: 11/27/2006 Terms:

Page 1

DIAMOND EXPLORATION INC
 34475 WEST 283RD STREET
 PAOLA KS 66071
 () -

TARR2-TI-12
 19-16-22
 9014
 11/20/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	8.8500	1044.30
1118B	PREMIUM GEL / BENTONITE	300.00	.1400	42.00
1107	FLO-SEAL (25#)	30.00	1.8000	54.00
	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00
503	MIN. BULK DELIVERY	1.00	275.00	275.00

Handwritten: pd ch # 3544
 11-28-06
 2352.99

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 WICHITA, KS

Parts:	1140.30	Freight:	.00	Tax:	74.69	AR	2352.99
Labor:	.00	Misc:	.00	Total:	2352.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 820/583-7884

OTTAWA, Ks
 2831 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82718
 307/688-4914

THAYER, Ks
 8855 Dorn Road 66776
 820/839-8289

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09014
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
H/20/06	2791	Tarr 2 # TX-12	19	16	22	M1
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			506	Fred Mad		
CITY			368	Mat Mad		
STATE			503	Kan Han		
ZIP CODE						

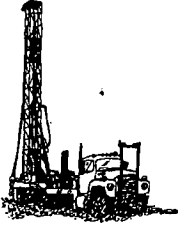
JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 720' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 715' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" plug
 DISPLACEMENT 2.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 100# Premium Gel Flush
Mix Pump 120 SKS 50/50 Por Mix Cement 2 3/8 Gel
1/4" Flo Seal per sack. Cement to surface. Flush pumps
lines clean. Displace Customers 2" rubber plug to
Casing TD w/ 2.86 BBL Salt Water. Pressure to
900 PSI. Hold Pressure for 30 min M.T.T.
shut in casing.

Customer supplied salt water. Fred Mader

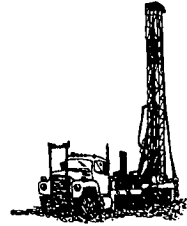
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	800.00
5406	20 mi	MILEAGE Pump Truck	368	68.00
5407	Minimum	Ten Mileage	50.3	275.00
1124	118 SKS	50/50 Por Mix Cement		1044.30
1118B	300#	Premium Gel		42.00
1107	30#	Flo Seal		54.00
		RECEIVED Sub Total		2278.30
		KANSAS CORPORATION COMMISSION		
		Tax @ 6.55%		74.69
		DEC 29 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED TOTAL		2352.99

AUTHORIZATION _____ TITLE W# 210697 DATE _____



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Tarr II lease

Operator License #: 5876	API: 121-28313-0000
Operator: Diamond B Miami Flood LTD	Lease Name: Tarr-II
Address: 34475 W. 263 rd St	Well #: TI-12
Phone #: (785) 883-2400	Spud Date: 11.15.06 Completed: 11.18.06
Contractor License #: 32079	Location: SW.NESW.SW of 19.16.22E
T.D.: 721 T.D. of Pipe: 715	754 Ft from South Line
Surface Pipe Size: 7" Depth: 22'	35 Ft from West Line
Kind of Well (Oil, Gas, Water, Dry): - Enh Rec	County: Miami

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
12	Clay & Soil	0	12	7	Lime	594	601
19	Lime	12	31	16	Shale	601	617
5	Shale	31	35	3	Lime	617	620
5	Lime	35	41	2	Black Shale	620	622
16	Shale	41	57	5	Shale	622	627
16	Lime	57	73	5	Lime	627	632
17	Shale	73	90	9	Shale	632	643
22	Lime	90	112	10	Lime	643	653
90	Shale	112	202	18	Shale	653	671
15	Lime	202	217	19	Oil Sand	671	690
2	Black Shale	217	219	31	Shale	690	721
3	Lime	219	222				
30	Shale	222	252		T.D.		721
6	Lime	252	258		T.D. of pipe		715
20	Shale	258	278				
23	Lime	278	301				
18	Shale	301	319				
26	Lime	319	345				
2	Shale	345	347				
2	Black Shale	347	349				
24	Lime	349	374				
3	Black Shale	374	377				
16	Lime	377	393				
164	Big Shale	393	557				
8	Hard Lime	557	565				
29	Shale	565	594				

REC
KANSAS CORPOR.

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