



Operator Name: Owens Petroleum, LLC Lease Name: Tannahill Well #: 12  
 Sec. 33 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>GR/NEUTRON/CCL</u> <i>Confirmed w/oper</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel 1050 -10
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875"	7"	17	40'	Portland	20	none
Production Casing	6.0"	2-7/8	6.7	1105	Portland	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1050' - 1060'	spotted 1 bbl of 15% acid on zone; frac w/90 sacks of sand	

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 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>1105'</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/21/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 227257

Invoice Date: 11/10/2008 Terms:

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OWENS PETROLEUM  
1274 202ND ROAD  
YATES CENTER KS 66783  
(620)625-3607

TANNAHILL #12  
20322  
11-05-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	165.00	11.3500	1872.75
1118A	S-5 GEL/ BENTONITE (50#)	570.00	.1700	96.90
1102	CALCIUM CHLORIDE (50#)	210.00	.7500	157.50
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.1500	46.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
	Description	Hours	Unit Price	Total
441	TON MILEAGE DELIVERY	283.60	1.20	340.32
520	CEMENT PUMP	1.00	925.00	925.00
520	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00

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=====  
Parts: 2219.15 Freight: .00 Tax: 139.80 AR 3770.27  
Labor: .00 Misc: .00 Total: 3770.27  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-9676

**ENTERED**

TICKET NUMBER 20322  
LOCATION Eureka  
FOREMAN Troy Strickler

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-08	6068	Tannahill #12				Woods
CUSTOMER Owens Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1274 202 Rd.			520	Cliff		
CITY Yates Center			441	David		
STATE Ks		ZIP CODE 66783				

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 1110' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1105' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL 418bl WATER gal/sk 70 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 6.48bl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing. Break Circulation w/ 1000 water.  
Ramp 4sk Gel-Flush, 28bl Dye water. Mixed 165sk 60/40 Poz-Mix Cement  
w/ 4% Gel, 1 1/2% Cacl<sub>2</sub>, + 1/4" Phenoseal @ 14" gal. Wash out Pump + lines  
stuff two Plugs. Displace w/ 6.48bl Water. Final Pumping Pressure 500PSI.  
Bump Plug to 1000 PSI. Shut Casing in @ 1000 PSI. w/ Good Cement  
to surface. = 68bl Slurry to Pit.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	165sk	60/40 Poz-Mix	11.35	1872.75
1118A	570*	Gel 4%	.17	96.90
1102	210*	Cacl <sub>2</sub> 1 1/2%	.75	157.50
1107A	40*	Phenoseal 1/4"/sk	1.15	46.00
5407A	7.09 Ton	Ton-mileage	1.20	340.32
4402	2	2 7/8" Top Rubber Plug	23.00	46.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 19 2008 CONSERVATION DIVISION WICHITA, KS				
		Thank You!	Sub Total	3630.47
			6.3% SALES TAX	139.80
			ESTIMATED TOTAL	3770.27

Ravin 3737

AUTHORIZATION Witnessed by Scott Owens

TITLE owner

DATE