ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008	API No. 15 - 207-27,455-0000
Name: Owens Petroleum, LLC	Spot Description:
Address 1: 1274 202nd RD	SE4 _SE4 _NE4 _SW4 Sec. 33 Twp. 23 S. R. 16 V East West
Address 2:	1440 Feet from North / South Line of Section
City: Yates Center State: KS Zip: 66783 +	2475 Feet from East / West Line of Section
Contact Person: Scott Owens	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 625-3607	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License #_33986	County: Woodson
Name: Owens Petroleum Services, LLC	Lease Name: Tannahill Well #: 12
Wellsite Geologist: none	Field Name: Vernon
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1060 Kelly Bushing: na
Re-EntryWorkover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 40 Feet
V_OilSIOWSIOW	
Gas ENHR SIGW Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
Civi (coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Well over/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan Alt II NCL 3-4-09
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: fresh ppm Fluid volume: 350 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:pumped out
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name: Owens Petroleum, LLC
Other (SWD or Enhr.?) Docket No.:	Lease Name: Roberts License No.: 34008
10/30/2008 11/04/2008 11/21/2008	Quarter SE4 Sec. 4 Twp.24 S. R. 16 V East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Woodson Docket No.: D-20-591
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist v BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 f	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence well report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
and A Desper	
Signature: XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	KCC Office Use ONLY
Title: methoder/owher Date: 12/11/2	Letter of Confidentiality Received
Title: member/owner Date: 12/11/2 Subscribed and sworn to before me this 11th day of December	, If Denied, Yes Date:
20_08_	Wireling Log Reseived
\bigcirc .	Geologist Report Received KANSAS CORPORATION COMM
Notary Public: James JAMIE S. N	UIC Distribution
Notary Public - St	ate of Kanana
My Appt. Expires / 1-1	5-12 CONSERVATION DIVISION

Side Two

perator Name: Owen	is Petroleum, LL	.C	Lease Nar	_{ne:} Tannahill		_ Well #: _12	
Sec. 33 Twp. 23			County: _V	Voodson			
MSTRUCTIONS: Show me tool open and close ecovery, and flow rates urveyed. Attach final g	ed, flowing and shu if gas to surface to	ut-in pressures, wheth est, along with final ch	er shut-in pressure	e reached static leve	el, hydrostatic pres	ssures, bottom	hole temperature, fluid
rill Stem Tests Taken (Attach Additional Sh	reets)	☐ Yes 📝 No)	✓ Log Format	ion (Top), Depth a	nd Datum	Sample
amples Sent to Geolog	gical Survey	☐ Yes 🗸 No)	Name Squirrel		Top 1050	Datum -10
Cores Taken Clectric Log Run (Submit Copy)	,	☐ Yes ☑ No)	- 1			
ist All E. Logs Run:	6R/NEU	mon/ccs					
- Ry		CAS	ING RECORD	New Used			
		Report all strings	set-conductor, surfac	e, intermediate, produ			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875"	7"	17	40'	Portland	20	none
Production Casing	6.0"	2-7/8	6.7	1105	Portland	165	117,117
		ADDITIO	NAL CEMENTING	SQUEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use	ed	Type and	Percent Additive:	s
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval			racture, Shot, Cemer Amount and Kind of M		ord Depth
3 1	1050' - 1060'			spotted 1 bbl	of 15% acid on zon	e; frac w/90 sacl	ks of sand
						KANS	RECEIVED SAS CORPORATION COM
						*	DEC 1 9 2008
TUBING RECORD:	Size: 2-7/8	Set At: 1105'	Packer At:	Liner Run:	Yes 🗸 No		CONSERVATION DIVISI WICHITA, KS
Date of First, Resumed Pr				louise 70			oor (Cuntain)
11/21/2008 Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	lowing		Gas-Oil Ratio	ner (Explain) Gravity
DISPOSITION	I OF GAS:		METHOD OF CO	MPLETION:	-	PRODUCTI	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf.	provens	ommingled		



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE			Invoice	#	227257
	===========			=====	======
Invoice Date:	11/10/2008	Terms:		Page	1

OWENS PETROLEUM 1274 202ND ROAD YATES CENTER KS 66783 (620)625-3607

TANNAHILL #12 20322 11-05-08

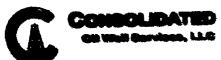
Part Number 1131 1118A 1102 1107A 4402	Description 60/40 POZ MIX S-5 GEL/ BENTONITE (50#) CALCIUM CHLORIDE (50#) PHENOSEAL (M) 40# BAG) 2 1/2" RUBBER PLUG	Qty 165.00 570.00 210.00 40.00 2.00	Unit Price 11.3500 .1700 .7500 1.1500 23.0000	Total 1872.75 96.90 157.50 46.00
520 CEMENT	EAGE DELIVERY	Hours 283.60 1.00 40.00	Unit Price 1.20 925.00 3.65	Total 340.32 925.00 146.00

RECEIV KANSAS CORPORATIC

DEC 19 2500

CONSERVATION ... WICHITA,

					•		
======= Parts:		======================================		======= Tax: Total:	.======= 139.80 3770.27		3770.27
Labor: Sublt: ======		Misc: Supplies: ========		TOCAL: Change: =======	.00		,
Signed						Date	
BARTLESVILLE, O # 918/338-0808	ELDORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	Оттаwа, Ks 785/242-4044	Тнауея, Ks 620/839-5269	Worland, Wy 307/347-4577





TICKET NUM	BER	20322
LOCATION_	Eure	<u>ks</u>
FOREMAN_	Troy	Strickler

FIELD TICKET & TREATMENT REPORT

	nanute, NS 667. or 800-467-8676		CEMEN.	T			
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-08	6068	Tannahill # 12					And the same
CUSTOMER OWENS MAILING ADDRE	Aetroleu	m, LLC		TRUCK# \$20 441	DRIVER Cliff David	TRUCK	DRIVER
CITY Yates C	enter	STATE ZIP CODE KS GG783 HOLE SIZE G"	_ HOLE DEPTH	1110'	CASING SIZE & V	VEIGHT	
JOB TYPE L. CASING DEPTH SLURRY WEIGH DISPLACEMEN	1 1105° HT 144	DRILL PIPESLURRY VOL	_TUBING WATER gal/s MIX PSI	27/2°	CEMENT LEFT IN	OTHERCASING_O'	
flimp 4 W/ 4%	sk Gel-f Gel l' two Plugs	Tush 2811 Dye 1 12% Gaels, + 1/4" C. Displace w/ 6	Phenose 4 861 WA	nixed 16 el C 14 ter. Figs	Ssks 60/40 * /gal. Was 1 Pumping	for-Mix frague	Compost Rungs + lines
Bump f	olus to	1000 PSE. Shut (Ait. Tob C	e 1000 omplete.	F31. 42/	36.5	
							and the second s

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE		PUMP CHARGE	9250	925.00
5401		MILEAGE	3.65	146.00
5406	40	MILEAGE		
1/21	165sks	60/40 Poz-Mix	11.35	1872.75
1/31	.570#	Gel 4%	.17	96.70
11184	210"	Caclo 11/2%	.75	157.50
1102	40#	Phenoscal 44 #/sk	1.15	46.00
1107A	40-	TAPIONEM 14		
SYOTA	7.09 Tan	Ton-mikesse	1.20	340.32
4402	2	27/1° Top Rubber Plags	23.69	46.00
		RECEIVED KANSAS CORPORATION COMMISSION	N	
		DEC 1 9 2008		
		CONSERVATION DIVISION WICHITA, KS		
		Thank You!	Serb Febr	3430 47
		63%	SALES TAX	134.80
Ravin 3737		387367	ESTIMATED TOTAL	3770.21

AUTHORIZTION & Witnessed by Scott Owens