

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: L&S
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well. Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/20/08	5/22/08	5/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24424-0000

County: Labette

SW SW SW NW Sec. 34 Twp. 33 S. R. 18 East West

2385 2805 feet from S / N (circle one) Line of Section

264 5065 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Wolf Creek Cattle SWD Well #: 34-1

Field Name: Cherokee Basin CBM

Producing Formation: n/a

Elevation: Ground: 805 Kelly Bushing: n/a

Total Depth: 1578 Plug Back Total Depth: 1172.69

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1172.69

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan A11 II NR 3-4-09

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

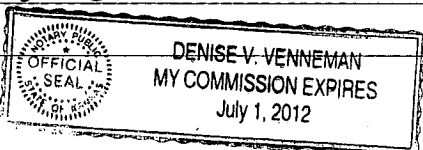
Title: New Well Development Coordinator Date: 12/18/08

Subscribed and sworn to before me this 18th day of December

20 08.

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008
by RS 7/24/08

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Wolf Creek Cattle SWD Well #: 34-1
 Sec. 34 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	6	
Production	7-7/8	5-1/2	14.5	1172.69	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
n/a				

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1153</u>	Packer At <u>1153</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/31/08</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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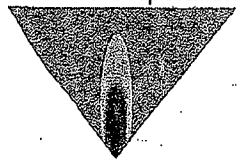
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6673**

FIELD TICKET REF # _____

FOREMAN Joe

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-24-8	Wolf Creek Cattle SWD 34-1		34	33	18	LTB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	Joe Blankard
Tim	6:45			903255		3.25	Tim Cyp
Matt	7:50			903600		.2	Matt Winkler
Tyler	7:00			903140	932452	3	
Daniel	6:45			904735		3.25	Daniel

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1575 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1172.69 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Pumped 30 BBL to load casing drop Ball pump 3 BBL to set Packoff shoes at 800 psi. Pumped 6 SKS gel of 18 BBL dye of 165 SKS of cement to set dye to surface. Flush pump. pump plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1172.69	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	145 SK	Portland Cement	
	35 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

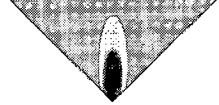
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE:05/27/08

Geology Brief - Data taken from Driller's Log & Compensated Density Log

L & S Drilling

WELL NAME:	Wolf Creek Cattle SWD	SECTION:	34	REPORT #:		SPUD DATE:	5/20/2008
WELL #:	34-1	TWP:	33S	DEPTH:	1578		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Labette	ELEVATION:	805	FOOTAGE:	2,805	FT FROM	South
STATE:	Kansas	API #:	15-099-24424-0000		5,065	FT FROM	East
							LINE
							LINE
							SW SW SW NW

ACTIVITY DESCRIPTION:

L & S Drilling, Dustin Hirrlinger, drilled to TD 1578 ft. on Thursday, 5/22/08 at 4:p.m.

Surface Casing @ 22.0 ft. This is a Salt Water Disposal Well.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	Depth	COMMENTS:
Mulberry Coal	0 mcf/day @	187-189 FT.	
Lexington Shale and Coal	0 mcf/day @	215-220 FT.	
Summit Shale & Coal	0 mcf/day @	320-324 FT.	Gas check at 343 ft. Slight blow.
Mulky Shale & Coal	20 mcf/day @	353-358 FT.	20 mcf/day from this area. Gas check at 375 ft.
Bevier Coal	20 mcf/day @	418-420 FT.	No upper baffle to set here.
Verdigris Limestone	20 mcf/day @	432-434 FT.	
#1 Croweburg Coal & Shale	20 mcf/day @	434-439 FT.	Gas check at 435 ft.
#2 Croweburg Coal & Shale	20 mcf/day @	443-444 FT.	GCS. Gas check at 495 & 556 ft.
Fleming Coal	20 mcf/day @	Absent FT.	
#1 Weir Coal	20 mcf/day @	575-580 FT.	GCS. Gas check at 616 & 676 ft.
Bartlesville Sand	20 mcf/day @	Poorly developed FT.	No lower baffle to set here.
Rowe Coal	5 mcf/day @	733-735 FT.	5 mcf/day from this area. Gas check at 766 ft.
Neutral Coal	5 mcf/day @	Absent FT.	
Riverton Coal	5 mcf/day @	805-807 FT.	
Mississippi Limestone	5 mcf/day @	815-1132 FT.	GCS at 826 & 856 ft. Wet @ 865 ft.
Northview Shale	5 mcf/day @	1132-1154 FT.	
Compton Limestone	5 mcf/day @	Absent FT.	
Chattanooga Shale	5 mcf/day @	1154-1168 FT.	
Arbuckle Dolomite	5 mcf/day @	Top at 1168 FT.	
TD: 1578 ft.	5 mcf/day @		GCS at TD. 5 Pits full.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally sheet: 1172.69 ft.
 Logger Bottom: 1575.30 ft. Driller TD: 1578 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	189-215
Oswego Limestone	286-320
Iron Post Coal	406-408
Mineral Coal	480-484
Scammon Coal	505-507
Tebo Coal	557-563

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CASING RECOMMENDATIONS: CONSERVATION DIVISION
Run 5.5 inch casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@qrpc.net

End of Drilling Report. Thank You!