WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325	API No. 15 - 023-21045-0000
Name: Petroleum Development Corporation	County: Cheyenne
Address: 1775 Sherman Street, Suite 3000	NESW_SE_Sec. 34 Twp. 3 S. R. 42 East \(\text{West} \)
City/State/Zip: Denver, CO 80203	1160 feet from S / N (circle one) Line of Section
Purchaser: Riley Natural Gas Company	1540 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Larry Robbins	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _860-5800	(circle one) NE (SE) NW SW
Contractor: Name: Schaal Orilling, Co. LLC & Advanced Drilling Technologies, LLC	Lease Name: Rueb Farm Well #: 34-34
License: 33/75 & 33532	Field Name: Cherry Creek Niobrara Gas Area
Wellsite Geologist: N/A	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3723' Kelly Bushing: 3735'
✓ New Well Re-Entry Workover	Total Depth: 1720' Plug Back Total Depth; 1672'
Oil SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 8 joints @ 345 Feet
✓ Gas SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Att I MR 3-4-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 50 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
07/02/2008 07/06/2008 09/03/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Regulatory Agent Date: February 03, 2009	\ \ \tag{\mu} Letter of Confidentiality Received
Subscribed and sworn to before me this day of February_	If Denied, Yes Date:
20 09	Wireline Log Received KANSAS CORPORATION COMMISSI
SARAH M GARRE	
Notary Public State of Colord	
Date Commission Expires:	CONSERVATION DIVISION
My Commission Expires Augus	t 11, 2009 WICHITA KS

Operator Name: Petro	oleum Developmen	Corporation	Lea	se Name:	Rueb Farm		Well #: 34-34				
Sec. 34 Twp. 3	S. R. 42	☐ East 🗸		inty: Cheye							
NSTRUCTIONS: Shested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rates	and shut-in po if gas to surfa	ressures, whether ace test, along wit	shut-in pro	essure reached s	tatic level, hydro	static pressure				
rill Stem Tests Taker		☐ Yes	√ No	✓ Log Formation (Top), Depth			nd Datum	Sample			
amples Sent to Geological Survey			Nam Niob	-		Top 1518'	Datum				
ores Taken lectric Log Run <i>(Submit Copy)</i>		☐ Yes ✓ ✓ Yes	☑ No □ No					RECEIVED CORPORATION COMMIS			
st All E. Logs Run:											
CDL, CNL, Du	al Induction, (CBL					!	FEB 0 4 2009			
							CC	DNSERVATION DIVISION WICHITA, KS			
- Section (Aller)		Popert all a	CASING RECOR								
Purpose of String	Size Hole	Size Cas	sing V	Veight	Setting	Type of	# Sacks	Type and Percent			
Surface	Drilled	Set (in 0 7"		7#	Depth 345'	Cement Type I/II	Used 85	Additives			
Production	6 1/8"	4 1/2'	" 10	0.5 #	1695'	Type I/II	75	2% KCL			
		4.5	DITIONAL OF MEN	ITING / 001							
Purpose:		DITIONAL CEMEN ement #Sar	cks Used	JEEZE HECORD	Type and P	ercent Additives					
Plug Back TD Plug Off Zone											
Shots Per Foot			Bridge Plugs Set/Ty nterval Perforated	pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
2		1536'-1550'			500 gals 7.5% HCL, 70 Quality N2 foam, 1536'-155						
				280 bbls 25# pad, 810 bbl				,			
					96040 lbs of	Daniels 16/30	16/30 mesh sand				
					3800 lbs of Ceramax 16/30 resin coated sand						
					259 MSCF N2						
UBING RECORD	Size	Set At	Packe	er At	Liner Run]Yes ✓ No		·			
	Production, SWD or E	nhr. Prod	ducing Method	√ Flowin	g Pumping	g Gas Lift	Othe	ı (Explain)			
stimated Production Per 24 Hours	Oil	3bls.	Gas Mcf	Wate		ls. G	as-Oil Ratio	Gravity			
isposition of Gas	METHOD OF C	OMPLETION	78		Production Interv	al	n/a				
Vented Sold (If vented, Sub	Used on Lease		open Hole ✓ Pother (Specify)	erf. [Dually Comp. [Commingled					

SCHAAL DRILLING, CO. 46881 HWY 24 **BURLINGTON, CO. 80807** 719-346-8032

FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING DA	ATE 7	-02-08							
WELL NAME	& LEA	SE# Rueb F	arm 3∠	1-34					
MOVE IN, RIG	G UP, D	IG PITS ETC.	DAT	E 7-01-08		TIME 12:30		И⊠	PM
SPUD TIME	6:30	⊠AM □PM	SHAL	E DEPTH 260)	TIME 8:45	\boxtimes AN	Л []PM
HOLE DIA.	11	FROM 0 TO	338	TD		TIME 9:30	⊠AN	1 [] PM
CIRCULATE,	T.O.O.I	H., SET 332.6	6 FT (CASING	344.66	KB FT DEP	ТН		
8 JOINTS	7	0D #/FT 🔲14	1 □15	5.5 🖾 17 🗀 2	20 🗀 2	4			
PUMP 85	SAC CI	EMENT 545	GAL	.DISP. CIRC.	4 E	BBL TO PIT			
PLUG DOWN	TIME	10:30	⊠ AM	I <u>П</u> РМ	DATE	7-02-08			
CEMENT LEF CENTRALIZE		SG. 20 FT		TYPE: PORT CEMENT CO			ASTM	C 1	50
ELEVATION +12KB									
PIPE TALLY									
1. 41.7 2. 41.3 3. 41.7 4. 41.2 5. 41.4 6. 41.7 7. 41.7 9.	32 75 21 42 76 73					·			
10. 11.						KAN	RE ISAS CORP	CEI\ DRATIC	/ED On Commission
12. 13.							FEB	0 4	2009
14. TOTAL 332	2.66						CONSER	VATIO	NDIVISION'



FIELD SERVICE ORDER NO.

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759 Phone: 970-848-0799 Fax: 970-848-0798

			,			DATE	7/61	<u>08</u> ticki	ET NO	1645		
DATE OF	ATE OF 7/6/08 DISTRICT					OLD C	PROD	INJ W	^{DW} [CUSTOMER ORDER NO.:		
CUSTOMER	PDC		ASE R W		FAVIN	24/- 2	c/	WELL NO.	•			
ADDRESS	? #J C.,	CC	DUNTY	E	111000	STATE						
CITY	STATE											
AUTHORIZED BY	<u> </u>	,			OUIPMENT	7 27		Dave 1	[. 213 .	wate chang		
TYPE JOB:	DEPTH FT.		AND DATA: SACKS TRUCK CALLED ///					DATE AM T	IME			
111 2 000.	, , , , , , , , , , , , , , , , , , ,	% GEI					PM AM					
SIZE HOLE:	DEPTH FT.	75 A	111				ARRIVED AT JO	В		· PM		
SIZE & WT. CASTING	0000 -						START OPERAT	ION		· AM PM	٠,	
SIZE & WT. D PIPE OF TOP PLUGS	TYPE:	WEIGHT OF SLURRY	<u> </u>	LBS./G	S. / GAL. LBS. / GAL. FINISH OPERATION						-	
TD 1720		VOLUME OF SLURR			JAL. LDG.7		RELEASED			PM AM	2.4	
			EMENT TREATE		_>_% OFC			TATION TO WELL		PM	,	
2/5777	MAX DEPTH /6 80 '	FT. N	MAX PRESSURE	2)	ファップ P.S.I.		WILLS THOW S	···				
	d is authorized to execute this or supplies includes all of and on		of the custome nditions appea	er. As such aring on th	n, the undersigne front and ba	ned agree ack of this of Advance	es and acknowled document. No a ed Drilling Techno	dges that this cont additonal or substit blogies, LLC.	ute ten	ms and/or conc		
						(\	VELL OWNER, C	PERATOR, CONT	RACTO	R OR AGENT)		
ITEM / PRICE REF. NUMBER	MATERIAL, I	S USE)	UNIT	QUANTITY	UNIT PRIC	E .	\$ AMOU	NT			
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SERVICE	The same of the sa	1/3/-	THE ABOV	E MATE	RIAL AND S	ERVICE	18/18	· Who	1 /2			

ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)