

Handwritten initials and date:
2/02/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 1775 Sherman Street, Suite 3000
City/State/Zip: Denver, CO 80203
Purchaser: Priority Oil & Gas
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaaf Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33775 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/25/2008</u>	<u>03/28/2008</u>	<u>04/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20907-0000
County: Cheyenne
SW - NW - SE Sec. 4 Twp. 5 S. R. 40 East West
1840 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McCall Well #: 33-4
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3652' Kelly Bushing: 3664'
Total Depth: 1590' Plug Back Total Depth: 1552'
Amount of Surface Pipe Set and Cemented at 10 joints @ 29 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ I NR 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Robbins
Title: Regulatory Agent Date: February 02, 2009

Subscribed and sworn to before me this 2 day of February,
2009.

Notary Public: PAUL WHISENAND
Date Commission Expires: _____
My Commission Expires 03/27/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2009

Operator Name: Petroleum Development Corporation Lease Name: McCall Well #: 33-4
 Sec. 4 Twp. 5 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL, CNL, Dual Induction, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1414' <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 04 2009 CONSERVATION DIVISION WICHITA KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#	429'	Type I/II	110	
Production	6 1/8"	4 1/2"	10.5 #	1573'	Type I/II	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1428'-1440'	500 gal 7.5% HCL, 70 Quality N2 foam,	1428'-1440'
		86 bbls 25# pad, 243 bbls fluid system,	
		96200 lbs of Daniels 16/30 mesh sand	
		3800 lbs of Ceramax 16/30 resin coated sand	
		365 MSCF N2	

TUBING RECORD	Size 2 3/8"	Set At 1465'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 09/23/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 36	Water Bbls. 14	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-25-08

WELL NAME & LEASE # McCall 33-4

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-24-08 TIME 2:15 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 330 TIME 10:00 AM PM

HOLE DIA. 11 FROM 0 TO 417 TD TIME 11:00 AM PM

CIRCULATE, T.O.O.H., SET 413.30 FT CASING 426.30 KB FT DEPTH

10 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 110 SAC CEMENT 685 GAL.DISP. CIRC. 1 BBL TO PIT

PLUG DOWN TIME 1:00 AM PM DATE 3-25-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 2110.33

ELEVATION 3652
+12KB 3664

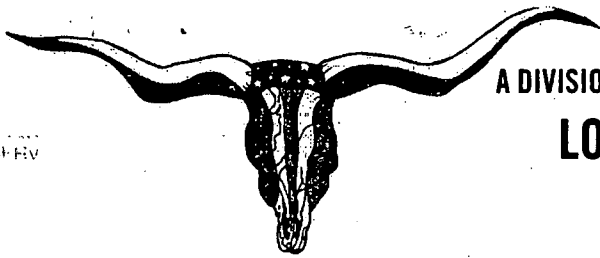
PIPE TALLY

1. 38.90
2. 43.50
3. 39.00
4. 39.10
5. 39.20
6. 43.70
7. 43.60
8. 39.00
9. 43.60
10. 43.70
11.
12.
13.
14.
15.
TOTAL 413.30

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CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 3/28/08 TICKET NO. 1549

DATE OF JOB <u>03/28/08</u>	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>M^cColl PDC</u>	LEASE <u>M^cColl 33-4</u>	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>Brod + Mike</u>						
AUTHORIZED BY	EQUIPMENT <u>111</u>							
TYPE JOB: <u>Long string</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	DATE AM TIME
SIZE HOLE: <u>7 7/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	AM PM
SIZE & WT. CASTING <u>NEW 4 1/2</u>	DEPTH FT.						START OPERATION	AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.4</u>		LBS. / GAL.	LBS. / GAL.		RELEASED	AM PM
		VOLUME OF SLURRY: <u>1.2</u>		CU FT			MILES FROM STATION TO WELL	
<u>70 TD 1590</u>	MAX DEPTH FT.	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Calcium</u>						
		MAX PRESSURE		PSI.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge, Mileage, Cement + Per Contract				9200 -
200-12	2" Centerline	1			36 40
400-2	Calcium	50			50 -
400-4	HCL	150			60 45
					4346 29
2130	Fresh Water 20 bbls				
2135	Cement 17.5 bbls				
2145	Displacement 24.7 bbls				
2200	Backup Plug @ 2000 psi				

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WICHITA, KS

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Dean K. Wallace
FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)