

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Raymond Leigh

OPERATOR: License # 33711
Name: B-C Steel, LLC.
Address 1: 209 N. Fry
Address 2: _____
City: Yates Center State: Ks Zip: 66783 + _____
Contact Person: Bert Carlson B-C Steel, LLC
Phone: (620) 625 2999
CONTRACTOR: License # 30567
Name: Rig 6 Drilling
Wellsite Geologist: Raymond Leigh
Purchaser: Nat-Gas
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

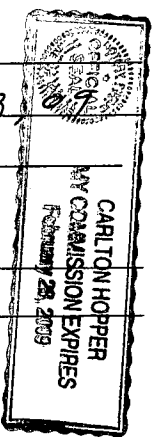
<u>9/12/08</u>	<u>9/26/08</u>	<u>9/26/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035243050000
Spot Description: _____
NW SW NE SE Sec. 10 Twp. 32 S. R. 7 East West
3400 Feet from North / South Line of Section
1000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Davis Well #: 1
Field Name: School Creek North
Producing Formation: Cleveland
Elevation: Ground: 1406.85 Kelly Bushing: 5'
Total Depth: 2515 Plug Back Total Depth: 2515
Amount of Surface Pipe Set and Cemented at: 314 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait I ncr 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 30 bbls
Dewatering method used: Suction truck
Location of fluid disposal if hauled offsite:
Operator Name: B-C STEEL
Lease Name: Beamer License No.: 33711
Quarter NE Sec. 10 Twp. 32 S. R. 7 East West
County: Cowley Docket No.: E-06951

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: W. Roger F. Morris
Title: Superintendent Date: Feb. 3 2009
Subscribed and sworn to before me this 3 day of Feb
20 09
Notary Public: Carleton Hopper
Date Commission Expires: 2-28-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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WICHITA, KS

Operator Name: B-C Steel, LLC. Lease Name: Davis Well #: 1
 Sec. 10 Twp. 32 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: 1. Sonic cement bond log. 1. Dual Induction Log.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cleveland</td> <td>2437</td> <td>-1030</td> </tr> </table>	Name	Top	Datum	Cleveland	2437	-1030
Name	Top	Datum					
Cleveland	2437	-1030					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	314	class A	150	2% gel-3% cal cr-25#floseal
Production	6 3/4	4 1/2	10.5#	2530	thickset	140	Thickset cmf-700#Kol SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2437 to 2439 2feet	See attached fracture information. RECEIVED KANSAS CORPORATION COMM FEB 04 2009 CONSERVATION DIVISION WICHITA, KS	
2	2442 to 2445 3feet		
2	2449 to 2450 1foot		
2	2468 to 2473 5feet		

TUBING RECORD: Size: <u>2 3/8 "</u>		Set At: <u>2440</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. shut in		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>150</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TECHNOLOGY

STIMULATION SERVICES

PREPARED FOR:

Team Resources, Inc. (BC Steel)
Burke Carlson
1/7/2009

*KCC
DCC
4/10/09*

¹⁰
Davis # 1
Sec 3 - Twp 32S - Rge 7E
Cowley County Kansas
Frac Treatment

SALES:

Neal Rupp
316-250-7057

OPERATIONS:

Rudy Anderson
316-778-2228

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FORMATION **Cleveland Sand**

Fluid Hydraulic Gradient 0.435
 Bottom Perf Depth 2,445
 Pipe Size 4 1/2
 Pipe Volume Coefficient 0.01590
 Flush Volume 1,606
 Pipe Friction Pres. Grad. 90
 Perf Diameter 0.420
 Perf Friction Pres. Grad. 70

BHFP= 1,334
 HH= 1,055
 P_{1(perf)}= 170
 P_{1(pipe)}= 218

Stage	Slurry Rate	Gallons	Fluid Type	Proppant Type	Concentration	Stage Prop Total	Clean Bbls.	Cum. Bbls.	Slurry Bbls.	Stage Time (min)
Acid	6	150	Hcl		0.15		3.6	3.6	3.6	0.6
Pad	25	7000	AquaFrac-20				166.7	170.2	166.7	6.7
Sand	25	1000	AquaFrac-20	16/30 Brady	1	1000	23.8	194.0	24.9	1.0
Sand	25	750	AquaFrac-20	16/30 Brady	2	1500	17.9	211.9	19.5	0.8
Sand	25	500	AquaFrac-20	16/30 Brady	3	1500	11.9	223.8	13.5	0.5
Sand	25	1334	AquaFrac-20	12/20 Brady	3	4002	31.8	255.6	36.0	1.4
Flush	25	1600	AquaFrac-20				38.1	293.7	38.1	1.5
Over Flush	15	420	AquaFrac-20				10.0	10.0	10.0	0.7
Totals		12754				8002	303.7		312.2	13.2

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Chemicals

1112	3.0 Pound	Bio-5 Biocide
1126	14.0 Gallon	P-CSA - 5
1201	273.0 Pound	Guar W-30
1151	14.0 Gallon	Non E-1
1121	14.0 Gallon	Liquid KCL Substitute
1304	1.0 Gallon	Aque-Breaker
1451	1.0 Gallon	I-4 Low Temperature Inhibitor

Proppants/Diverters/Acid

1003	40 CWT	16/30 Brady
1004	40 CWT	12/20 Brady
1405	150 Gallon	15% HCL

Equipment

2006	2.0 Each	Group Pump 1000 HP
2103	1.0 Each	21-30 RPM Blender
2403	1.0 Per Job	AMU
2903	1.0 Each	4 IN. 5000 PSI Valve
2111	2.0 Hr	Mixing Time
2201	300.0 Mi	Heavy Equip. One Way
2202	60.0 Mi	Light Equip. One Way
2204	120.0 TM	Sand Cartage
2805	1.0 Each	Radioactive Densimeter
2505	1.0 Per Job	Acid Delivery Charge

JOB ESTIMATE:

We appreciate the opportunity to present this proposal to you. If you have any questions or would like to make any changes to this proposal, please do not hesitate to contact me. We look forward to working with you in the near future.

Thank you,

Neal Rupp

Disclaimer/Notice

This technical data is presented in good faith, but no warranty is given by and Technology Stimulation Services assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is Technology Stimulation Services best estimate of the actual results that may be achieved and should be used for comparison purposes rather than absolute values. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

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