

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Final ACO-1

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

AMENDED

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: Southern Star
 Operator Contact Person: Jennifer Barnett
 Phone: (303) 228-4235
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/5/2008</u>	<u>9/7/2008</u>	<u>11/13/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

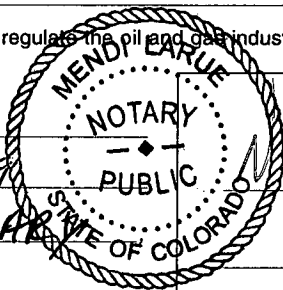
API No. 15 - 023-21126-00-00
 County: Cheyenne
 N2 SW SW NE Sec. 12 Twp. 2 S. R. 39 East West
2,260' feet from S (circle one) Line of Section
2,310' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Keller Farms Well #: 32-12
 Field Name: Cherry Creek Niobrara Gas Area
 Producing Formation: Niobrara
 Elevation: Ground: 3310' Kelly Bushing: 3319'
 Total Depth: 1472' Plug Back Total Depth: 1403'
 Amount of Surface Pipe Set and Cemented at 170', cmt w/ 58 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I NR 3-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
 Title: Regulatory Analyst Date: 1/22/09
 Subscribed and sworn to before me this 22 day of JANUARY
09
 Notary Public: Mendi Larue
 Date Commission Expires: My Commission Expires 09/11/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2009

Operator Name: Noble Energy, Inc. Lease Name: Keller Farms Well #: 32-12
 Sec. 12 Twp. 2 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo (DEN/NEU/IND), CBL/CCL/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Niobrara</u> Top <u>1243'</u> Datum _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs/Ft.	170'	50/50 POZ	58 sx	3% CaCl, .25% Flo-cele
Production	6-1/4"	4-1/2"	9.5 Lbs/Ft.	1447'	Lead Type III	28 sx	12% gel, 2% CaCl, .25% Polyflake
					Tail Type III	56 sx	2% gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Perf Niobrara interval from 1243'-1268'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(25', 3spf, 75 holes) .41" EHD, 120 degree phase	25% CO2 foamed gel pad; 31,814 gals 25% CO2 foamed	
		gel carrying 100,040 lbs 16/30 sand. ATP-538 psi; ATR-15.5 bpm.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. * 1/19/2009	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 3	Water Bbls. 0	Gas-Oil Ratio 0	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 7921

LOCATION P. RW

FOREMAN POST JUSTICE TOM

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
9-5-08	MILLER FARMS 38-12	12	2-S	39-W	Cherokee	

CHARGE TO <u>EXCEL SERVICES</u>	OWNER <u>MOBLE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>McPherson</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>60 miles</u>
TIME ARRIVED ON LOCATION <u>4:30</u>	TIME LEFT LOCATION <u>5:45</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8</u>				
TOTAL DEPTH <u>166</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION	TREATMENT VIA	TUBING	
CASING DEPTH <u>161</u>				
CASING WEIGHT <u>17</u>	PACKER DEPTH			
CASING CONDITION <u>GOOD</u>				

PRESSURE SUMMARY		TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	[] SURFACE PIPE	BREAKDOWN BPM
FINAL DISPLACEMENT	psi	ISIP	psi	[] PRODUCTION CASING	INITIAL BPM
ANNULUS	psi	5 MIN SIP	psi	[] SQUEEZE CEMENT	FINAL BPM
MAXIMUM	psi	15 MIN SIP	psi	[] ACID BREAKDOWN	MINIMUM BPM
MINIMUM	psi			[] ACID STIMULATION	MAXIMUM BPM
				[] ACID SPOTTING	AVERAGE BPM
				[] MISC PUMP	
				[] OTHER	HYD PMP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MI, RW, SATURDAY, WDP 58525 CWT 15 @ DENSITY 1.13X H₂O 7 BBS H₂O DISPLACE 60 BBS H₂O SLUR IN WELL WASH WDP PIT RIG DOWN

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MI, RW 4:30 SATURDAY 5:45 CEM 4:50 DIS 4:56 SLUR IN WELL 5:00 BBS STOP 4

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED Driller TITLE 9-5-08 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-286-3010
 Fax: 303-288-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7896
 LOCATION C.R. 224W Ks.
 FOREMAN Eric, Tony, Matt

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
9-7-08	Keller Farms 32-12	12	25	39W	cheyenne	

CHARGE TO	Excell Services	OWNER	
MAILING ADDRESS		OPERATOR	Greg
CITY		CONTRACTOR	Rip 17
STATE ZIP CODE		DISTANCE TO LOCATION	60 miles
TIME ARRIVED ON LOCATION	6:00	TIME LEFT LOCATION	

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 1/4				
TOTAL DEPTH 1474	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
PRD 1403 1403	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 4.5	TUBING CONDITION		TUBING	
CASING DEPTH 1438		TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT 9.5	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION good			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD FRP = RATE X PRESSURE X 60.8

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB: mcrp safety meeting, 30 BBL mud fluid, m²P 28 sks cement yield 2.64 Density 12, m²P 56 sks cement yield 1.83 Density 13.8, Drop Plug, Displace 22.7 BBL H₂O, Set Plug @ 1400-1500 psi

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: mcrp (9:00) safety meeting (9:15) 30 BBL mud fluid (9:20) m²P 28 sks cement (9:20) m²P 56 sks cement (9:28) Drop Plug (9:33) Displace 22.7 BBL H₂O (9:34) Set Plug @ 1400-1500 psi (9:45)

Time	Away	psi
9:37	10	200
9:41	20	400
9:44	22.7	1500

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 KANSAS CORPORATION COMMISSION

6 bbls to pit
 JAN 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

[Signature]

9-7-08

AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.