

KANSAS CORPORATION COMMISSION RIGHT Form ACC-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

21366

Operator: Licer	nse # <u>6142</u>	API No. 15 -045-21309-00-00
Name:	Town Oil Company, Inc.	County: Douglas
Address:	16205 West 287th St.	NE NW SE NW Sec. 1 Twp. 15 S. R. 20 X East West
City/State/Zip: _	Paola, Kansas 66071	3930 feet from 3 / N (circle one) Line of Section
Purchaser:	CMT	feet from (E)/ W (circle one) Line of Section
	ct Person: Lester Town	Footages Calculated from Nearest Outside Section Corner:
	3) 294-2125	(circle one) NE SE NW SW
	me: Town Oil Company, Inc.	Lease Name: Johnson Well #: DW-3
	6142	Field Name: Baldwin
Vellsite Geologi		Producing Formation: Squirre1
	of Completion:	Elevation: Ground: Kelly Bushing:
	II Re-Entry Workover	Total Depth: 892 Plug Back Total Depth:
	SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cernented at Feet
	X ENHR SIGW	Multiple Stage Cementing Collar Used?
	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
•	entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40
		feet depth to surface w/ 6 sx cmt.
		Drilling Fluid Management Plan AIT II NGR 3-4-09
_	Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NOR 3-4-09 (Data must be collected from the Reserve Pit)
	ingRe-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
	ckPlug Back Total Depth	Dewatering method used Vac Truck
Commin		1
	empletion Docket No	Location of fluid disposal if hauled offsite:
	SWD or Enhr.?) Docket No	Operator Name: Town Oil Company, Inc.
Outer (C	or clima	Lease Name: Dorsey S-1 License No.: 6142
10-09-0 Spud Date or	08 10-13-08 12-19-08 Date Reached TD Completion Date or	Quarter NE Sec. 10 Twp. 16 S. R. 21 X East West
Recompletion D	5	County: Franklin Docket No.: D-26,829
Kansas 6720 Information of 107 for confid TICKETS MU	D2, within 120 days of the spud date, recompletion, workover of side two of this form will be held confidential for a period of dentiality in excess of 12 months). One copy of all wireline log UST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirement	ts of the statutes, rules and regulations promulgated to regu	late the oil and gas industry have been fully complied with and the statement
nerein are com	plete and correct to the best of my knowledge.	
Signature:	Poherta Journ	KCC Office Use ONLY
Title:	Agent Date:	Letter of Confidentiality Received
	de la	If Denied, Yes Date:
	d sworn to before me this 20th day ofauasy	Wireline Log Received RECEIVED
20 <u>09</u> .	\sim \sim \sim \sim \sim	Geologist Report Received ANSAS CORPORATION CO
Notary Public:	Jacquelys Neek	UIC Distribution JAN 2 6 200
Date Commiss		OTARY PUBLIC - State of Kansas : CONSERVATION DIVI
Pare dominas		MY ADDI. FXD. 9 113 CO. WICHITA. KS

		Town Oil Cor	many.	Inc.		: Two	Johnson			₩-3°	
	perator Name:			West	Lease County	Name:	Douglas		Well #:		
IN te te	STRUCTIONS: Sheated, time tool oper mperature, fluid rec ectric Wireline Logs	now important tops and closed, flowin overy, and flow rate	and base of g and shut-i es if gas to s	formations p n pressures, surface test, a	, whether sh along with fi	ut-in pres	sure reached	static level, hydros	tatic pressur	res, bottom hole	e
Di	ill Stem Tests Taker (Attach Additional		☐ Ye	s 🗓 No		⊠ Lo	g Formation	on (Top), Depth ar	d Datum	Samp	le
	amples Sent to Geo	·	☐ Ye	_		Name		•	Тор	Datum	1
	ectric Log Run (Submit Copy)		V X Ye	s O No			(SEE	ATTACHED (OPY)	,	
Lis	st All E. Logs Run:						. (,		
		GAMMA RAY	NEUTRON LOG	I COMPLE	ETION		·	•	•		
	<u> </u>						· ·				
			Report		RECORD conductor, su	New rface, inter	/	ion, etc.			
	Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe	
-	Surface	9 5/8	6	1/4"	 		40'	Portland	6sx	Dumped	
_	Completion	5 5/8"	2	3/8"			873.5°	Portland	130sx	50/50 Pc	oz l
							- '	3		2 % G	=1
۲		·		ADDITIONAL	L CEMENTII	NG / SQUI	EEZE RECORD) 	· ·	····	
	Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used	·	Type and Pe	ercent Additive	s ·	
	Protect Casing Plug Back TD Plug Off Zone			-							
	Shots Per Foot) - Bridge Plu ach Interval Pe				cture, Shot, Cement mount and Kind of Ma			Depth
	2.44	834-845	(45 sho	ts) 11	-20-08			<u>.</u>			
	4	820-830	(40 sho	ts) 11	-26-08		· · · · · · · · · · · · · · · · · · ·	· .	 		
							1				
-	UBING RECORD	Size	Set At	• .	Packer /	At .	Liner Run	Yes No			
C	ate of First, Resumer	d Production, SWD or	Enhr.	Producing Me			Pump		t [] O1	ther (Explain)	
E	stimated Production Per 24 Hours	Oil .	Bbls.	Gas	Mcf	Wate	r f	Bbls. G	ias-Oil Ratio	. G	iravity
	Disposition of Gas	METHOD OF	COMPLETIO	N	·	· · · · · · ·	Production Inte	rval		-	
		Used on Lease	•	Open Hole	. —	ı. 🔲 D	ually Comp.	Commingled			

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street Paola, Kansas 66071 Fax# 913-294-4823

PHONE: 913-557-5482

913-294-2125

WELL: Johnson DW-3

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thicknes		Formation	Total Depth
			Береп
0-11		soil/clay	
1	,	lime	11
8		shale	12
4		lime	20
140		shale	24
24		lime	164
10		shale & slate	188
9		lime	198
- 5		shale	207
23		lime	212
21	•	shale	235
21	•	lime	256
71		shale	277
23		lime	348
11		shale	371
8	·		382
5	•	shale/shells lime	390
22		shale	395
6			417
17		lime/shells	423
16	**	lime	440
24		shale	456
8		lime	480
23.		shale/slate	488
5		lime	511
2		shale/slate	516
3		lime	518
8	•	shale/slate	521
4	•	lime	529
9		shale	533
120		sandy shale	. 542
. 5		shale	662
30	-	sandy shale	667
4		green shale/lime	697
.9		lime	701
7		shale RECEIVED	710
,		TIME CORROBATION COMMISSION	717
2 3			719
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22 3		- I I I	744
3		shale CONSERVATION DIVISION	747

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Fax# 913-294-4823

PHONE: 913-557-5482

913-294-2125

WELL: Johnson DW-3

LEASE OWNER: Town Oil Co., Inc.

WELL LOG CON"T

Thickness of Strata	Formation	Total Depth		
10	sandy lime	757		
3	shale	760		
14	lime	774		
18	shale	792		
5	lime/shells	797		
23	sand	820		
32	sand	852		
40	shale	892 TD		

RECEIVE

CONSERVATION DIV... WICHITA. KG



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

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Invoice #

226615

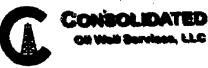
Invoice Date: 10/15/2008 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY 16205 W. 287 STREET PAOLA KS 66071 (785)294-2125 JOHNSON DW-3 19767

1-15-20 10-13-08

=======================================		=======================================		=======
Description	n ,	Hours	Unit Price	Total
CEMENT PUMI		1.00	925.00	925.00
EQUIPMENT N	MILEAGE (ONE WAY)	20.00	3.65	73.00
CASING FOO	873.00	.00	.00	
MIN. BULK	DELIVERY	1.00	315.00	315.00
Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	318.00	.1700	54.06
1124	50/50 POZ CEMENT MIX	127.00	9.7500	1238.25
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

						Kansas co Ja Cons	RECCIVED RPORATION COMMISSION
Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	======================================		2711.18
Signed					D	ate	
BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	Eureka, Ks 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	Оттаwа, Ks 785/242-4044	Thayer, Ks 620/839-5269	Worland, Wy 307/347-4577



19767 TICKET NUMBER

LOCATION OTTAWA
FOREMAN Alen Make FOREMAN___

DATE CUSTOMER WELLNAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 213-DR 7823 Johnson DW TRUCK B DRIVER TRUCK B	D Box 884, Chan 20-431-9210 or 8	ute, KS 66720 300-467-8676) FIELI	J HORE	CEMENT			· .	
STOMER TOWN O: WAS 7 to STATE DECODE WAS 11/2 25 devel 5 BY FILL PIPE BY A CASING SIZE A WEIGHT DISPLACEMENT PSI BISPLACEMENT DISPLACEMENT PSI BY A CASING SIZE A WEIGHT SURRY WOLL WATER GALDA CEMENT LEFT IN CASING YES BEHANKS: Checked as in dept. Mixed from the Code Section of Section			WELL N				TOWNSHIP		
TRUCK 8 DRIVER TRUCK 8 DRIVER TRUCK 8 DRIVER TRUCK 8 DRIVER TRUCK 8 DRIVER	0-13-08	7823	Johnson	& Dell-	3	1	15	20	116
ALLINA DOFERS IN A DOT W 887TH IN A DOT W 897TH IN A DOT W 897T	USTOMER	. 1				TRUCK#	DRIVER	TRUCK#	DRIVER
TY AND W 287 TO TY AND STATE ZIPCODE KS (607) BYTYPE (2005 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ALING ADDRESS				1 1	516	Alam M		
TY Agola STATE PAPOLA LS JODIT BOTTON STATE JODIT BOTTON BOTTON STATE JODIT BOTTON SAND DETTIN BOTTON SAND DESTACEMENT BISPLACEMENT PSI MIX PSI RATE 4 LOS M SOL FOLLOWER GENERATE SOL FOLLOWER LOS LOS SOL SOL FOLLOWER LOS LOS SOL SOL FOLLOWER LOS LOS SOL SOL SOL LOS LOS SOL SOL			877			368	B:1/2		
DETTYPE LONG 137 IN HOLE SIZE HOLE DEPTH 893 CASING SIZE & WEIGHT AND DRILL PIPE TUBING DRILL PIPE TUBING OTHER CASING LOSS DRILL PIPE TUBING OTHER SULRRY VOL WATER GAUSK CEMENT LEFT IN CASING LOSS SOL SULRRY VOL WATER GAUSK CEMENT LEFT IN CASING LOSS SOL FOLLOWERS CHARLES CHECKED AS JOS SOL SOLSO DOS SOLES OF RATE ULPM SOLE OF SOLE CASING LOSS SOLES OF SOLES O	ITY_		STATE 2] . [237	Gerils		
DBTYPE [298 137 in a hole size \$68 Hole Depth \$93 Casing size a weight \$70 DRILL PIPE TUBING DRILL PIPE TUBING DRILL PIPE TUBING WATER gallsk CEMENT LEFT in CASING YES SULRRY VOL WATER gallsk CEMENT LEFT in CASING YES BALACKMENT DISPLACEMENT PSI MIX PSI RATE 44 pm 100 \$ 50 L FOLLOWERS CHARKS: Checked eabing depth. Mixed to pumped by 130 5x 50 150 poz 37 20 20 20 20 20 20 20 20 20 20 20 20 20	Papla		155	10071] . [13/0
ASING DEPTH 613 DRILL PIPE TURING WATER SAINS CEMENT LEFT IN CASING 1/25 BYPLACEMENT SLURRY VOL WATER SAINS CEMENT LEFT LASSING 1/25 BYPLACEMENT DISPLACEMENT PSI MIX PSI RATE 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		19tring	HOLE SIZE\$	5/8	_ HOLE DEPTH	893	CASING SIZE & W		0.0
LURITY WEIGHT DISPLACEMENT DISPLACEMENT PSI MIX PSI EMARKS: Checked easing depth. Mixed to pumped wood golf followed by 130 5 x 50150 poz 270551. Circulated General to lushed from humped plan to creating the Well held 800 PST for 30 Min MITT. Circulated ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT CODE 31401 / PUMP CHARGE 368 368 73.00 STOLO 873 Casins footase 368 3100 STOLO 873 Casins footase 368 3100 STOLO MILEAGE 369 3200 STOLO MILEAGE 3607 STOLO MIL	ASING DEPTH		DRILL PIPE		-				<u>. </u>
SPILACEMENT DISPLACEMENT IS SHOUTH MIXED TO MANAGE US & SOLD POR 2001 CINCULATED TO SERVICE OF PRODUCT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOLD BY A SOLD POR STOLD MILEAGE 3607 73.00 5402 873 Casins footase 367 73.00 5402 873 Casins footase 367 73.00 5402 873 Casins footase 367 31500 1188 3187 520 972 1238.20 1400 1 127.3× 50.00 por 1238.20 1400 1 1238.20 1400 1 1238.20 1400 1 1238.20 1400 1 1238.20 1400 1400 1400 1400 1400 1400 1400 14	LURRY WEIGHT_		SLURRY VOL			k	4.	CASING <u>ye</u>	<u> </u>
EMARKS: Checked by 350 50 50 50 50 50 50 50 50 50 50 50 50 5	HISPLACEMENT			PSI	MIX PSI	Mina	RATE M	and the	p # 001
Customer Supplied water Account QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE 348 923 00 5140 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	REMARKS: C.	exked		de	pr4.	· (Xen	+ pump	ocular	od
Customer Supplied water Account QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SHOL AD MILEAGE SHOL B73 CAGING FOOTAGE SHOL B74 CAGING	follow	ed Gy		2 50	150 00	2, 270	The contract	C-OB ALL	7.7
CUSTOMER SUPPLIED LEADED ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE SHOW AND COMMISSION SHOW AND COMMI	Genes			ycemp	30	Min M	T.T.	posed	701 x 10 "
CUSTOMER SUPPLIED WATER ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOL 1 PUMP CHARGE 368 925 00 SHOL 2D MILEAGE 368 73.00 SHOLL 2D MIL	Well	ela	100 16	L. FOR		er we			
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PUMP CHARGE 368 73.00 73.00 74.00		QUANITY	or UNITS	D	ESCRIPTION of	f SERVICES or P	RODUCT	UNIT PRICE	TOTAL
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5402 873 Casins tootase 368 5407 nin ton mileage 368 [1188 3184 Sel 5700 ppz. 1238.20 1402 / 2020 ppz. 23.00 RECTIVE COMMISSION 5.4 RANSAS CORPUNITION COMMISSION 1402 SALESTAX 82.8	·/						368		73.00
188 318# 5el 5'(06 1238.25			873	Cas	ing f	potase	368		
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RECEIVE 23.40 RECEIVE COMMISSION S.L. 21.38.3 KANSAS CORPORISHON COMMISSION JAN 2 6 2009 CONSERVATION DIVISION VIICHTA, KS SALES TAX 82.8		12	73×	50/9	Dpgz.				1238.23
RECENTED COMMISSION S.14 21.383 KANSAS CORPUNATION DAVISION JAN 2 6 2009 CONSERVATION DAVISION VICHTA, KS SALES TAX 82.8			<i></i>	22	0/95				23.00
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