

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

21366

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-09-08</u>	<u>10-13-08</u>	<u>12-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

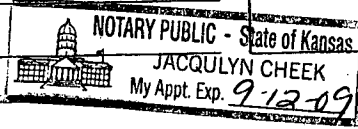
API No. 15 045-21309-00-00
 County: Douglas
NE NW SE NW Sec. 1 Twp. 15 S. R. 20 East West
3930 feet from S / N (circle one) Line of Section
3365 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Johnson Well #: DW-3
 Field Name: Baldwin
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 892' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan A11 II NCR 3-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 20 bbls
 Dewatering method used Vac Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey S-1 License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 1-20-09
 Subscribed and sworn to before me this 20th day of January
20 09
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: DW-3
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">GAMMA RAY NEUTRON COMPLETION LOG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">(SEE ATTACHED COPY)</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/4"		40'	Portland	6sx	Dumped
Completion	5 5/8"	2 3/8"		873.5'	Portland	130sx	50/50 Poz Mix 2 % Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.44	834-845 (45 shots) 11-20-08		
4	820-830 (40 shots) 11-26-08		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson DW-3

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-11	soil/clay	11
1	lime	12
8	shale	20
4	lime	24
140	shale	164
24	lime	188
10	shale & slate	198
9	lime	207
5	shale	212
23	lime	235
21	shale	256
21	lime	277
71	shale	348
23	lime	371
11	shale	382
8	shale/shells	390
5	lime	395
22	shale	417
6	lime/shells	423
17	lime	440
16	shale	456
24	lime	480
8	shale/slate	488
23	lime	511
5	shale/slate	516
2	lime	518
3	shale/slate	521
8	lime	529
4	shale	533
9	sandy shale	542
120	shale	662
5	sandy shale	667
30	green shale/lime	697
4	lime	701
9	shale	710
7	lime	717
2	coal	719
3	shale	722
22	lime	744
3	shale	747

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CONSERVATION DIVISION
PAOLA, KANSAS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson DW-3

LEASE OWNER: Town Oil Co., Inc. WELL LOG
CON'T

Thickness of Strata	Formation	Total Depth
10	sandy lime	757
3	shale	760
14	lime	774
18	shale	792
5	lime/shells	797
23	sand	820
32	sand	852
40	shale	892 TD

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CONSERVATION DIV.
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226615

Invoice Date: 10/15/2008 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

JOHNSON DW-3
19767
1-15-20
10-13-08

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	925.00	925.00
EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
CASING FOOTAGE	873.00	.00	.00
MIN. BULK DELIVERY	1.00	315.00	315.00

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	318.00	.1700	54.06
1124	50/50 POZ CEMENT MIX	127.00	9.7500	1238.25
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1315.31	Freight:	.00	Tax:	82.87	AR	2711.18
Labor:	.00	Misc:	.00	Total:	2711.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19767
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-08	7823	Johnson # Dev-3	1	15	20	DB
CUSTOMER			TRUCK #		DRIVER	
Town Oil			516		Alamdi	
MAILING ADDRESS			368		Bill Z	
16205 W 287th			237		Gerick	
CITY			STATE		ZIP CODE	
Paola			KS		66071	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 893 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 623 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel followed by 130 sp 50150 ppt, 2# gel. Circulated cement. Flushed pump. Pumped plus to casing top. Well held 800 PSI for 30 min M.I.T. Closed valve.

customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	20	MILEAGE	368	73.00
5402	873	casing footage	368	321.66
5407	min	ton mileage		315.00
11185	318#	gel		54.06
1184	1273x	50150 ppt		1238.25
4402	1	2 1/2 pgs		23.00
				2628.31
				82.87
			SALES TAX	82.87
			ESTIMATED	
			TOTAL	2711.18

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JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

AUTHORIZATION

Winston Turner

TITLE

226615

DATE

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