

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-17-08</u>	<u>10-21-08</u>	<u>12-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21490-00-00
 County: Douglas
NE SW SE NW Sec. 1 Twp. 15 S. R. 20 East West
3060 feet from S / N (circle one) Line of Section
3310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Johnson Well #: 5-A
 Field Name: Baldwin
 Producing Formation: Squirrel
 Elevation: Ground: 1041 Kelly Bushing: _____
 Total Depth: 890' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42
 feet depth to surface w/ 9 sx cmt.

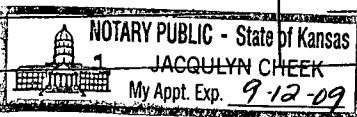
Drilling Fluid Management Plan Air II NW 3-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 20 bbls
 Dewatering method used Vac Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey S-1 License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26,829

Handwritten notes:
 PA
 REBONS
 1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 1-20-09
 Subscribed and sworn to before me this 20th day of January
 2009
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: 5-A
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHED COPY)

List All E. Logs Run:

GAMMA RAY NEUTRON COMPLETION LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/2		42	Portland	9	Dumped
Completion	5 5/8"	2 7/8" upset		870	Portland	136	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.1	839-848 (37 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson 5-A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	soil/clay	10
7	sand/shale	17
2	gravel	19
148	shale	167
24	lime	191
10	shale/slate	201
8	lime	209
5	shale	214
23	lime	237
23	shale	260
18	lime	278
73	sandy shale	351
21	lime	372
11	shale	383
7	shale/shells	390
7	lime	397
27	shale	424
17	lime	441
16	shale	457
27	lime	484
9	shale/slate	493
20	lime	513
5	shale/slate	518
3	lime	521
3	shale/slate	524
8	lime	532
4	shale	536
9	sandy shale	545
153	shale	698
7	lime	705
9	shale	714
12	lime	726
2	coal	728
17	shale	745
10	lime	755
9	shale	764
10	sandy lime	774
3	shale	777
3	lime	780
11	shale	791
6	lime	797
9	shale	806
9	sand	815
33	oil sand	848
42	shale	890 TD

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 226801

Invoice Date: 10/27/2008 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

JOHNSON 5A
1-15-20
19810
10/21/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	9.7500	1316.25
1118B	PREMIUM GEL / BENTONITE	327.00	.1700	55.59
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
510 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

Parts:	1394.84	Freight:	.00	Tax:	87.87	AR	2813.96
Labor:	.00	Misc:	.00	Total:	2813.96		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19810

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/21/09	7823	Johnson # 5A	1	15	20	OG
CUSTOMER Town Oil Co			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 16205 W 25 th St			506	Fred		
CITY Paola	STATE KS	ZIP CODE 66071	164	Ken		
			510	Gerid		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 880' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 870' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PPM

REMARKS: Check casing depth w/ wire line. Mix Pump 100# Gal
Flush Mix Pump 136 sks 50/50 Poz Mix Cement 2 1/2
Gal. Cement to surface. Flush pump + lines clean
Displace 2 1/2" Rubber plug to casing TD w/ 5.1 BBL
Fresh water. Pressure to 700# PSI. Shut in casing
Fred Maden

Customer Supplied Water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	25 mi	MILEAGE Pump Truck		912 ⁵⁰
5407	Minimum	Ton Mileage:		315 ⁰⁰
1184	135 sks	50/50 Poz Mix Cement		1316 ²⁵
1188B	327 ⁰⁰ gal	Premium Gel		55 ⁵⁷
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2726 ⁰⁷
		RECEIVED KANSAS CORPORATION COMMISSION Tax @ 6.2%		87.87
		JAN 26 2009		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		2813.94

Ravin 3737

AUTHORIZATION Winton Town

TITLE 226801

DATE _____