

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials/signature

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

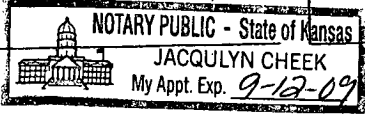
<u>10-06-08</u>	<u>10-08-08</u>	<u>12-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21367-00-00
 County: Douglas
 SE - SW NE NW Sec. 1 Twp. 15 S. R. 20 East West
4160 feet from (S) / N (circle one) Line of Section
3590 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW (SW)
 Lease Name: Johnson Well #: E-3
 Field Name: Baldwin
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 900' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to surface w/ 6 sx cmt.
 Drilling Fluid Management Plan Alt II nr 3-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 20 bbls
 Dewatering method used: Vac Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey S-1 License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 1-20-09
 Subscribed and sworn to before me this 20th day of January
20 09
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 26 2009

Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: E-3
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED COPY)

GAMMA RAY NEUTRON COMPLETION LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		40'	Portland	6sx	Dumped
Completion	5 5/8"	2 7/8" Upset		881'	Portland	126sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	838-848 (40 shots) 11-20-08		
4	824-834 (40 shots) 11-26-08		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson E-3

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	soil/clay	
3	lime	10
6	shale	13
5	lime	19
139	shale	24
27	lime	163
7	shale/slate	190
8	lime	197
6	shale	205
22	lime	211
20	shale	233
19	lime	253
75	shale	272
23	lime	347
17	shale	370
4	lime	387
19	shale	391
27	lime	410
18	shale	437
24	lime	455
7	shale/slate	479
25	lime	486
3	shale/slate	511
4	lime	514
4	shale	518
7	lime	522
4	shale	529
1	lime/fossils	533
10	sandy shale	534
121	shale	544
11	sandy shale	665
2	shale	676
6	shale/shells	678
11	sandy shale	684
5	lime	695
7	shale	700
11	lime	707
2	shale	718
20	lime	720
2	shale	740
		742

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JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson E-3

LEASE OWNER: Town Oil Co., Inc. WELL LOG
CON'T

Thickness of Strata	Formation	Total Depth
4	lime	746
2	slate	748
13	lime	761
31	shale	792
8	lime/green shale	800
20	sand	820
29	sand	849
1	sandy lime	850
50	shale	900 TD

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226472

Invoice Date: 10/10/2008 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

JOHNSON E-3
1-15-20
19787
10/08/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	123.00	9.7500	1199.25
1118B	PREMIUM GEL / BENTONITE	312.00	.1700	53.04
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
510 MIN. BULK DELIVERY	1.00	315.00	315.00

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CONSERVATION DIVISION
WICHITA, KS

Parts: 1275.29 Freight: .00 Tax: 80.34 AR 2668.63
Labor: .00 Misc: .00 Total: 2668.63
Material: .00 Supplies: .00 Change: .00

Signature _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19787
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	7823	Johnson # E-3	1	15	20	DG
CUSTOMER: <u>Town Oil</u>						
MAILING ADDRESS						
<u>16205 W. 287 Street</u>						
CITY		STATE	ZIP CODE			
<u>Paola</u>		<u>KS</u>	<u>666071</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>389</u>	<u>CarKen</u>		
			<u>368</u>	<u>Bil Zab</u>		
			<u>510</u>	<u>GerStc</u>		

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH 902' CASING SIZE & WEIGHT 2 7/8" ECE
 CASING DEPTH 881' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.122 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 gpm

REMARKS: established circulation, mixed & pumped 130 # Premium Gel, pumped 10 bbls fresh water, mixed & pumped 126 sks 50/50 Pozmix cement w/ 2% Premium Gel per sk cement to surface, flushed pump clear, displaced 2 1/2" rubber plug to casing TD w/ 5.122 bbls fresh water, pressured to 800 PSI, shut in casing.

check casing depth w/ wireline
customer supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		925.00
5406	20	MILEAGE pump truck		73.00
5407	minimum	ton mileage		315.00
1124	123 sks	50/50 Pozmix cement		1199.25
118B	312 #	Premium Gel		53.04
4402	1	2 1/2" rubber plug		23.00
sub total				2588.29
226472				
			SALES TAX	80.34
			ESTIMATED TOTAL	2668.63

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KANSAS CORPORATION COMMISSION
JAN 26 2009
CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

AUTHORIZATION Scott Ribland

TITLE Driller

DATE 10-8-08