

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34193
Name: Kansas Secondary Oil Recovery, Ltd.
Address: 8706 Lee Blvd. P.O. Box 6334
City/State/Zip: Leawood, KS. 66206
Purchaser: Pacer Energy Marketing
Operator Contact Person: Gary Grieco
Phone: (910) 398-0848
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
12/21/08 _____ 12/24/08 _____ 1/25/09 _____
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 059-25426-00-00
County: Franklin
SW SE NW NW Sec. 32 Twp. 18 S. R. 21 East West
4240 feet from S / N (circle one) Line of Section
4310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: England Well #: 6
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: NA 897' Kelly Bushing: NA
Total Depth: 802' Plug Back Total Depth: 149'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 _____ sx cmf.

Drilling Fluid Management Plan Air II Nor 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Teri Driskell
Title: Agent Date: 1-26-09
Subscribed and sworn to before me this 26 day of January,
20 09.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Kansas Secondary Oil Recovery, Ltd. Lease Name: England Well #: 6
 Sec. 32 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		20'	Portland	5	
Completion	5 5/8"	2 7/8"		653'	Portland	134	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

Franklin County, KS
 Well: England # 6
 Lease Owner:KS. Sec. Oil Prod.

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 12/21/08

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WELL LOG

CONSERVATION DIVISION
 WICHITA, KS

Thickness of Strata	Formation	Total Depth
8	Soil	8
12	Clay	20
4	Shale	24
10	Lime	34
2	Shale	36
6	Lime	42
23	Shale	65
9	Lime	74
31	Shale	105
1	Lime	106
10	Shale	116
9	Lime	125
9	Shale	134
5	Lime	139-Some Gas Odor
6	Shale	145
10	Lime	155-Hard
34	Lime Shale Mix	189
2	Shale	191
4	Lime	195
8	Shale	203-Hertha
166	Shale	369
16	Lime	385
8	Shale	393-Good Odor
2	Sand	395
6	Shale/Shells	401
38	Shale	439
2	Lime	441
12	Shale	453
6	Lime	459-Brown, Gas odor
48	Shale	507-Strong Gas odor at top
12	Shale Lime Mix	519
35	Shale	554
5	Dark Shale	559
20	Hard Dark Shale	579
10	Sand	589
36	Shale	625
15	Lime	640
20	Shale	660-Gray/Blue
2	Lime	662
140	Dark Brown Shale	802-TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228199

Invoice Date: 12/31/2008 Terms:

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TOWN OILFIELD SERVICES
1207 N. 1ST
LOUISBURG KS 66053
() -

ENGLAND 6
32-18-21
19911
12/24/08

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CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	134.00	9.7500	1306.50
1118B	PREMIUM GEL / BENTONITE	452.00	.1700	76.84
1111	GRANULATED SALT (50 #)	315.00	.3300	103.95
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
1107A	PHENOSEAL (M) 40# BAG)	38.00	1.1500	43.70
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
503 MIN. BULK DELIVERY	1.00	315.00	315.00

Water Truck TOS \$ 250
super charge H 250

Parts:	1868.99	Freight:	.00	Tax:	127.09	AR	3309.08
Labor:	.00	Misc:	.00	Total:	3309.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19911
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/24/08	7984	England # 6	32	18	21	FR
CUSTOMER Town Oilfield Services			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N First			506	Fremd		
CITY Louisburg			368	Bill Zab		
STATE KS			503	Ar/Med		
ZIP CODE 66053						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 670' CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 653' DRILL PIPE Pima casing @ 65' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" plug
 DISPLACEMENT 3.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 200# Premium Gel Flush.
Mix + Pump 150 sks 50/50 Por Mix Cement 2% Gel 5% Salt
5# Kol Seal 1/4" pheno seal per sack. Cement to surface.
Flush pump + lines clean. Displace 2 1/2" Rubber plug to
casing pin w/ 3.75 BBLs Fresh water. Pressure to
6.50 @ PSI. Shut in casing

Fred Mader

Customer Supplied Water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925.00
5406	20 mi	MILEAGE Pump Trucks		73.00
5407	Minimum	Ton Mileage		315.00
1124	134 SLS	50/50 Por Mix Cement		1306.50
1118B	452#	Premium Gel		76.84
1111	315#	Granulated Salt		103.85
1101A	750#	Kol Seal		315.00
1107A	38#	Pheno Seal		43.72
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		3181.99
		Tax @ 6.8%		127.09

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JAN 28 2009
CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION

Stephan

TITLE

228199

SALES TAX
ESTIMATED
TOTAL
DATE

3309.08