

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: P.O. Box 252
Address 2: _____
City: Great Bend State: Ks Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: (620) 793-9090
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Keith Reavis
Purchaser: N C R A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9 / 06 / 08 9 / 11 / 08 9 / 22 / 08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22576-00-00
Spot Description: _____
E/2 N/2 NW NW Sec. 2 Twp. 11 S. R. 21 East West
990 Feet from North / South Line of Section
680 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Cook Well #: 15
Field Name: Trico
Producing Formation: Arbuckle
Elevation: Ground: 2078 Kelly Bushing: 2086
Total Depth: 3726 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1518 Feet
If Alternate II completion, cement circulated from: 1518
feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan Ait II NCR 3-5-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1 / 30 / 09
Subscribed and sworn to before me this 2nd day of February,
20 09.
Notary Public: [Signature]
Date Commission Expires: 2-17-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 04 2009

STATE OF KANSAS
2-17-2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Charter Energy, Inc. Lease Name: Cook Well #: 15
 Sec. 2 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3302	-1219
Lansing	3340	-1257
Arbuckle	3632	-1546

List All E. Logs Run:

Dual Induction, Compensated Density Neutron, Micro, Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	308	common	180	3%cc, 2% gel
Production	7 7/8	5 1/2	15.5	3712	EA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3659 - 3667	Treat both zones with 3000 gal 15% INS and then polymer	
4	3674 - 3684		

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3685</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10 / 16 / 08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u> Gas Mcf Water Bbls. <u>10</u> Gas-Oil Ratio Gravity <u>32</u>

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3659 - 67, 3674 - 84</u>
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CHARGE TO: Charter Energy
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 14648
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Blays, Ks 2. Ness City, Ks
 WELL/PROJECT NO. #15 LEASE Cook COUNTY/PARISH Trego STATE Ks. CITY NW/Ellis, Ks. DATE 9-12-08 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling RIG NAME NO. #3 SHIPPED VIA CT DELIVERED TO
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement 5 1/2" Longstring WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	30	mi			700	21000
578		1			Pump Charge - Longstring	1	ea			140000	140000
221		1			Liquid KCL	2	gal			2600	5200
281		1			Mudflush	500	gal			100	50000
290		1			D-Air	2	gal			3500	7000
402		1			Centralizers	12	ea	5 1/2 in		10000	120000
403		1			Cement Baskets	2	ea	5 1/2 in		30000	60000
404		1			Port Collar	1	ea	5 1/2 in		230000	230000
406		1			Latch Down Plug & Bottle	1	ea	5 1/2 in		26000	26000
407		1			Insert Float Shoe w/ Auto Fill	1	ea	5 1/2 in		32500	32500
419		1			Rotating Head Rental	1	ea	5 1/2 in		25000	25000

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 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 9-12-08 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	7167.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	4526.21
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	11693.21
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Trego TAX 5.8%	530.99
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,224.20
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14648

CUSTOMER *Charter Energy* WELL *#15 Cook* DATE *9-12-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOG	ACCT	REF			QTY	UM		
325		2				Standard Cement	200	SKS	18.00	2600.00
276		2				Floccle 1/4" / SK	50	lbs	1.50	75.00
283		2				Salt 10%	1200	lbs	.20	200.00
284		2				Calseal 5%	910	lbs	30.00	300.00
285		2				CFR-1 1/2%	94	lbs	4.50	423.00
581		2				SERVICE CHARGE Cement			1.90	380.00
583		2				MILEAGE CHARGE			1.75	548.21
						TOTAL WEIGHT 20884				
						LOADED MILES 30				
						CUBIC FEET 200 SKS				
						TON MILES 313.26 Ton				

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CONTINUATION TOTAL 4526.21

JOB LOG

SWIFT Services, Inc.

DATE 9-12-08 PAGE NO 1

CUSTOMER *Charter Energy* WELL NO. *#15* LEASE *Cook* JOB TYPE *Convent 5 1/2" Longstring* TICKET NO. *14648*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							On location w/ float equip - DP. Lead down - Rig changing over to unloading 5 1/2" ^{15.2} #/ft. casing GL - 3712'
	1430							Start CSNG - Insert float shoe w/ auto fall, latch down Baffle, cut BH. 3 x 53' Cent. collars 1,2,3,5,29,11,13,14,15,16,52 Port collar #53 @ 1523'
	1445							Drop fallup ball 6 sts off bottom
	1430							Fin run casing
	1430							St. circ & Rotate casing
								Fin cir casing
								Plug RH - 25 STS out.
		5	12					300 Pump 500 gal mud flush
	1720	5 1/2	20					400 Pump 20 BBL KCL flush
		5						300 Start mixing, 175 SKS EA-2 out
	1740	5	45					Fin mixing out
								Wash pump & Lines
								Drop latch Down Plug.
	1745	9 1/2						710 Start Displ 87.8 BBL
		8 1/2	100					450 slow rate
		6 1/2	75					550 slow rate
		5	80					700 slow rate
	1758	5	88					900 Plug Down - Hold - Release & Hold
	1800							Job Complete
								Washup & Packup
								<i>Thanks</i> <i>Tom, Blaine & Austin</i>

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WICHITA, KS



CHARGE TO: **CHARTER ENERGY**

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 15307

PAGE 1 OF 1

1. SERVICE LOCATIONS HAYS	WELL/PROJECT NO. 15	LEASE COON	COUNTY/PARISH TREGO	STATE KS	CITY	DATE 11-20-08	OWNER
2. MEG	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. PP1	SHIPPED VIA CT	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY WDRIVER	JOB PURPOSE CMT: PORT COON	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #112	45		mi		7.00	315.00
578		1			Pump SERVICE	1		hr		1400.00	1400.00
290		1			D.AIR	1		CAL		35.00	35.00
330		2			SMD	125		SH		16.00	2000.00
276		2			FUDGE	44		LB		1.50	66.00
581		2			SERVICE CALL CAT	175		SH		1.80	332.50
583		2			DRAYAGE	43685		Ton		1.25	764.49

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: **11-20-08** TIME SIGNED: **0900** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4912	99
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TREGO TAX 5.8%	284.95
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5197.94
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR:

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11.20.08 PAGE NO. 7

CUSTOMER CHARTER WELL NO. 15 LEASE COON JOB TYPE CMT: Port Collier TICKET NO. 15307

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ONLOCATION. STOP DISCUS CMT: 175 SMD 1/4" FLO 2 7/8 x 5 1/2. P.C @ 1518. RBP @ 1790
	0925		39		✓			LOAD HOLE
	0930			✓	✓	900	900	PSI TEST RBP HOLD! Pull up to P.C. OPEN PC
	1000	3.0	2.0		✓		300	INT PART
	1005	2.5	0		✓	0		START CMT @ 11.2"
		3.5	2.5		✓	350		CIRC MOD
		4.0	10.0		-	350		
		4.0	58.0		-			CIRC. CMT. MIX 14"
		4.0	63.0		-			END CMT
	1025	3.0	0			350		START DISP
			7.5		-	400		END
								CLOSE PC
	1030				-	800	800	PSI TEST HOLDS Run in 5 JOINT
	1040	3.0	0		-		300	Rev. out
			6.0		-			1st FLG
			13.0		-			2nd FLG
	1048		20.0		-			ALL CLEAN Run in 4 JOINT TO RBP
	1105	2.0	0		-		400	Rev. out
	1115		15		-			ALL CLEAN
	1145							JOB COMPLETE

CMT: 125 SMD
20 TO PIT

THANK YOU!
DAVE JOHN B. DALEY

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ALLIED CEMENTING CO., LLC. 34561

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-6-08</u>	SEC. <u>2</u>	TWP. <u>11S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>COOK</u>	WELL # <u>15</u>	LOCATION <u>Ellis N Co Line "EERD"</u>	COUNTY <u>Trego</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3/4" Sinto</u>				

CONTRACTOR Discovery #3
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 309
 CASING SIZE 8 5/8 25# DEPTH 309
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18 1/2 BL
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK _____
 # 410 DRIVER Neale
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
Cement Gravel

Thanks

CHARGE TO: Charter Energy Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT AMOUNT ORDERED 180 com-3%CC
2%O6CL

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>2.25</u>	<u>425.25</u>
MILEAGE	<u>54/mi</u>	@	<u>.10</u>	<u>793.00</u>
TOTAL				<u>4018.00</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42</u>	@	<u>7.50</u> <u>315.00</u>
MANIFOLD		@	
RECEIVED KANSAS CORPORATION COMMISSION		@	
TOTAL <u>1306.00</u>			

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PLUG & FLOAT EQUIPMENT

<u>18 ft wood</u>	@	<u>66.00</u>
	@	
	@	
	@	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment