

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 109-20499 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 04-05-91

Well Operator: Pickrell Drilling Co., Inc. KCC License #: 5123  
(Owner / Company Name) (Operator's)

Address: 100 S. Main, Suite 505 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 262 - 8427

Lease: Schwartz "E" Well #: 1 Sec. 23 Twp. 11 S. R. 33  East  West

SE SW NE Spot Location / QQQQ County: Logan

2970 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 316 Cemented with: 190 Sacks

Production Casing Size: 4 1/2" Set at: 4697 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: DV Tool @ 2613 w/325 Sacks (Circ)

SEE WELL SKETCH ATTACHED.

Elevation: 3122 ( G.L. /  K.B.) T.D.: 4698 PBTD: 4660 Anhydrite Depth: 2605 (Top) to 2629 (Base)  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Small leak at 923 ft. Use 60/40 Poz w/4% Gel & 1/4# FloSeal/Sx.

Down 4 1/2" casing, pump 75 Sx. Cement w/300# of Hulls in first part. Then pump 9 Sx of Gel. Then pump Cement until have 200# on 4 1/2" casing.

Then tie into 8 5/8 x 4 1/2 anunulus and squeeze back side w/cement. Refill 4 1/2" with hose if necessary.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? (Well log included w/application to District No. 4)

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KANSAS CORPORATION COMMISSION

FEB 24 2009

CONSERVATION DIVISION

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Mr. Ed Mondero

Phone: (620) 793 - 2315

Address: P. O. Box 375

City / State: Ness City, Kansas 67560

Plugging Contractor: Allied Cementing Co., LLC

KCC License #: N/A 99990 KCCAT

Address: P.O. Box 27, Oakley, Kansas 67748-0027

Phone: (785) 672 - 3452

Proposed Date and Hour of Plugging (if known?): March 3, 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2-24-09 Authorized Operator / Agent: \_\_\_\_\_

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

cc w/atts: Kansas Corporation Commission  
District No. 4  
4301 E. 13th  
Hays, Kansas 67601

Operator to have on loc.:  
360 Sx of 60/40 Poz, 4% gel, 1/4# FloSeal/Sx  
9 Sx of Gel  
300# of Hulls

District 4  
PKT

Oil Company \_\_\_\_\_

Well No. 1

Field \_\_\_\_\_

Lease Schwartz E

Company Man \_\_\_\_\_

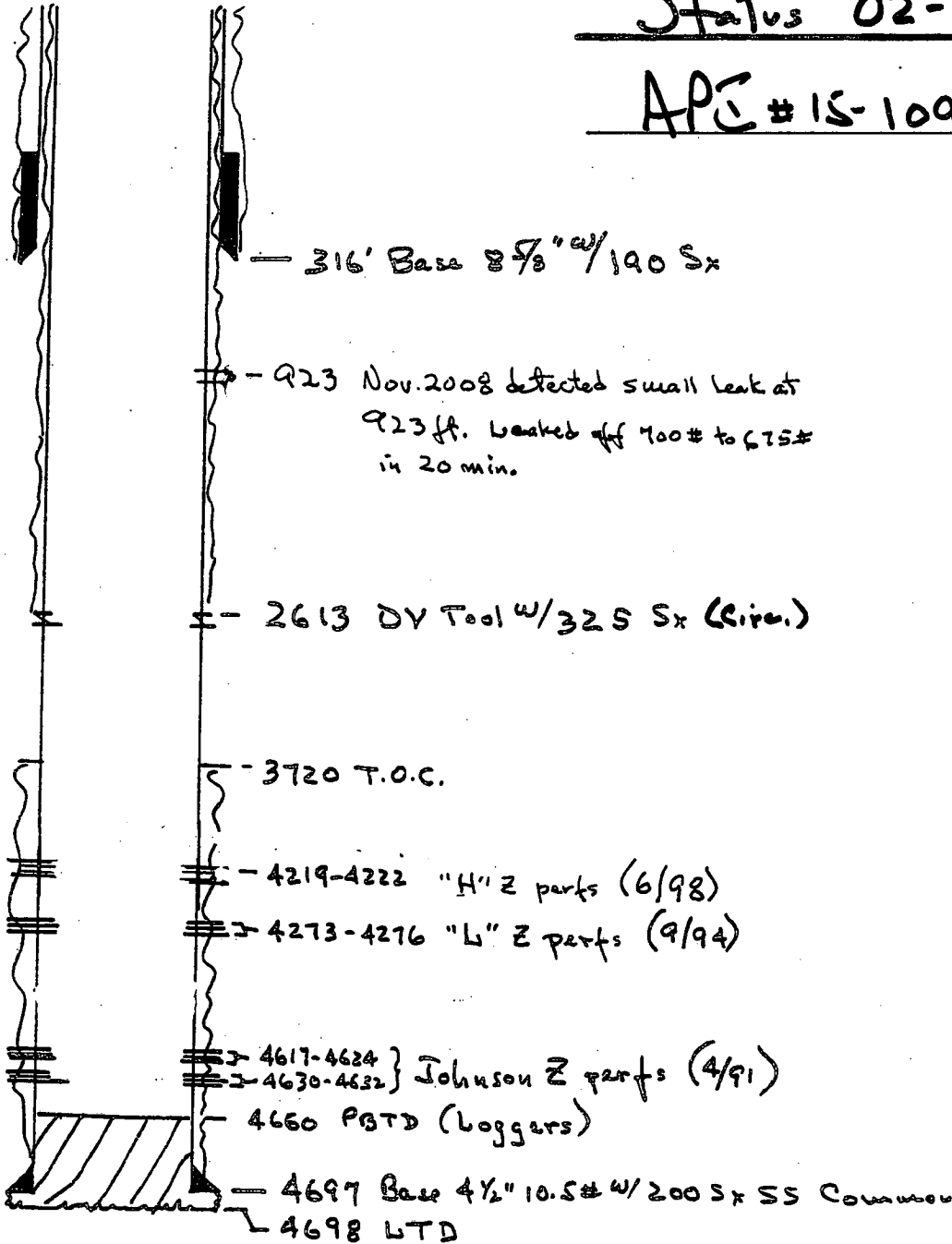
Date Drilled \_\_\_\_\_

County Logan

State Kansas

Status 02-23-09

API # 15-109-20499



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 FEB 24 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

REMARKS:

Suggested Plugging Method

Use 60/40 Poz 4% Gel w/ 1/4 # Flo Seal/Sx

- a) Pump 75 Sx Cement w/ 300# of Hulls in first part
- b) Pump 9 Sx of Gel
- c) Pump Cement until have 200# of on 4 1/2" Csg

4 1/2" Csg

Annulus

- d) Tie into 8 7/8 x 4 1/2 annulus and squeeze backside
- e) Refill 4 1/2 Csg w/ hose if necessary

Operator have on hand -

- 360 Sx Cement
- 9 Sx Gel
- 300# Hulls

Cement to be 60/40 Poz  
 w/ 4% gel and 1/4 #  
 of Flo Seal Per Sx



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

PICKRELL DRILLING COMPANY, INC.  
100 S MAIN STE 505  
WICHITA, KS 67202-3738

February 26, 2009

Re: SCHWARTZ E #1  
API 15-109-20499-00-00  
23-11S-33W, 2970 FSL 1650 FEL  
LOGAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 25, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550