KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

ndicate original spud or completion date Vell Operator:Trans Pacific Oil Corporatio			KCC Lice	nno #:	9408	3
/Owner	(Company Name)		Wichit		(Operat	or's)
Address: 100 S. Main, Suite 200		27202	City.		962 3596	
State: Kansas						
	Well #:			wp. <u>27</u>	_ S. R	East ✓ Wes
- <u>C</u> - <u>SE</u> - <u>NE</u> _{Spo}				·		
1320 3300) Feet (in exact footage) From	North / 🗸 South	(from nearest	outside section corner)	Line of Se	ction (Not Lease L	ine) KCCPK
1320 660 Feet (in exact footage) From 🗸			outside section corner)			
Check One:	D&A Catho	dic W	ater Supply Well			
SWD Docket #	ENHR [Docket #		Oth	er:	
conductor Casing Size:	Set at:		Cemented	with:		Sacks
surface Casing Size: 8-5/8"	Set at:308'		Cemented	with:	250	Sack
	Set at:4500					Sack
ist (ALL) Perforations and Bridgeplug Sets: Viola -						
condition of Well: Good Poor	PBTD: 4461	Junk	drite Depth:in Hole	(S	tone Corral Formation)	
Elevation: 1785' (XG.L./ [K.B.) T.D.: 4501'	PBTD: 4461	Junk	drite Depth:in Hole	(S	Ř	RECEIVEL
Elevation: 1785 (XG.L./ K.B.) T.D.: 4501' Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if	PBTD: 4461 Casing Leak additional space is nee	☐ Junk	drite Depth: in Hole r KCC regulation	(S	KANSASCOI	RECEIVEL
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Revation:	PBTD: 4461 Casing Leak additional space is need. Yes No Is th K.S.A. 55-101 et. space in charge of plugg	Junk ded): As pe s ACO-1 filed? seq. and the R ing operations:	in Hole r KCC regulation Yes No No Gary Sharp Phone: (316) City / State: Wi	s of the Sta 262 chita, KS 023	CONSTITUTE (Contractor's)	RECEIVELI RPORATION COMM B 2 5 2009 RIVATION DIVISION MICHITA, KS
Elevation: 1785' (XG.L./ K.B.) T.D.: 4501' Condition of Well:	PBTD: 4461 Casing Leak additional space is need. Yes No Is th K.S.A. 55-101 et. space in charge of plugg Dany Name) 0386 As soon as possil	Junk aded): As pe s ACO-1 filed? seq. and the R ing operations:	drite Depth: in Hole r KCC regulation Yes No Ves No Gary Sharp Phone: (316) City / State:With CCC License #: 70 Phone: (620) Will be thee	s of the Sta 262 chita, KS 023	CONSTITUTE (Contractor's)	RECEIVELI RPORATION COMM B 2 5 2009 RIVATION DIVISION MICHITA, KS Commission.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TRANS PACIFIC OIL CORPORATION 100 S MAIN STE 200 WICHITA, KS 67202-3735 February 26, 2009

Re: PARK A #1

API 15-151-21870-00-00

14-27S-11W, 3300 FSL 660 FEL PRATT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 25, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888