## 4-<u>090560</u>

TO:	API number: 15-1	93-20,658 <b>-00-0</b> 0
STATE CORPORATION COMMISSION		44 44
CONSERVATION DIVISION - PLUGGING	<b>SW NW NE</b> /4 SEC.	
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	4290 feet f	
WICHIIM, MANSAS 0/202	2310 feet f	rom E section line
Operator license# 4629	Lease: Siruta	Well # <b>1-11</b>
Operator: Brito Oil Company, Inc.	County: Thomas	
Address: 120 S. Market - Suite #300 Wichita, Kansas 67202	Well total depth Conductor Pipe:	<u><b>0</b></u> inch @ <b>0</b> fe
Aband. oil well, Gas well, Input v	Surface pipe 8% Inch	
Plugging contractor: White & Ellis Drilling		
Address: Great Bend, Kansas 67530		
Company to plug at: Hour: P.M. Day: 24	Month: February	_ Year: <u>1997</u>
Plugging proposal received from: Judy		
Company: White & Ellis Drilling	Phone:	
Were: Order 190 sxs 60/40 posmix - 6% gel.		- ADDR
Nere: Order 190 sxs 60/40 posmix - 6% gel. Spot all plugs through drill pipe with heavy		<del></del>
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	04	-190-10
A STATE OF THE STA	<u> </u>	11-97
		7 30
Plugging Proposal Received by: <u>Ed Schumach</u>		<u> </u>
Plugging operations attended by agent? All	], Part[ ], None[ X ]	] <b>5</b>
Completed: Hour: 1:30 A.M., Day: 01,	Month: March	, Year: <b>199</b> 7
Actual plugging report:		
lst. Plug at 2670' w/25 sxs cement.		
2nd. Plug at 1740' w/100 sxs cement.		
Brd. Plug at 390' w/40 sxs cement.		
4th. Plug at 40' w/10 sxs cement.		<del></del>
15 sxs in rathole.	·	
Arbuckle - no - Anhydrite 2662'.		
Remarks: Allied Cementing		
Condition of casing(in hole): GOOD EBOTTOM plug(in place): YES, CALC		YES_X NO
Plugged through TUBING, CASING		
I did $[0]$ did $[x]$ observe the pluggi	ng. <u>Ed M</u>	
1/17-97		(agent) Form CP-2/3
TE	•	FOLM CF-2/3
47966		
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