

051-251520000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- \_\_\_\_\_

County Ellis

**ORIGINAL**

125' W - N/2 NW - NE Sec. 16 Twp. 11S Rge. 20 X E

4950 Feet from S/N (circle one) Line of Section

2105 Feet from S/W (circle one) Line of Section

Operator: License # 6194

Name: ESP Development, Inc.

Address 17746 177th. Blvd.

City/State/Zip Paradise, KS 67658

Purchaser: \_\_\_\_\_

Operator Contact Person: Bud Eulert

Phone ( 785 ) 998-4413

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Randall Killan

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-13-02 8-19-02 8-19-02  
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Lynd Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 2018 KB 2023

Total Depth 3678 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 237 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan FAA 601 10-01-02  
(Data must be collected from the Reserve Pit)

Chloride content 62,000 ppm Fluid volume 400 bbls  
Fluid Hauled from site

Dewatering method used Allow to dry & backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name ESP Development Inc

Lease Name Helen 'A' License No. 6194

NW Quarter Sec. 1 Twp. 11 S Rng. 20 E/W

County Ellis Docket No. 15-051-25153-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bud Eulert

Title PRESIDENT Date 9-16-02

Subscribed and sworn to before me this 16 day of SEPT., 192002.

Notary Public Donna Super

Date Commission Expires 2/9/2005

**DONNA SUPER**  
Notary Public - State of Kansas  
My Appt. Expires 2/9/2005

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name ESP Development Inc Lease Name Lynd Well # 1  
 Sec. 16 Twp. 11 Rge. 20  East  West  
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: None

Name	Top	Datum
Anhydrite	1450'	+ 569
Base	1493'	+ 529
Topeka	3091'	-1069
Heeb. Shale	3312'	-1289
Toronto	3338'	-1315
Lansing	3353'	-1330
Base Kc.	3574'	-1551
Arbuckle	3656'	-1633
T.D.	3678'	-1655

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	237'	60/40 POZ	150	2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Size	Set At	Packer At		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) D&A

(if vented, submit ACO-18.)

RECEIVED  
 KANSAS CORP OMAHA  
 2012 OCT -1  
 10-1-2002  
 11:50



# ALLIANCE CEMENTING CO., INC. 11685

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

15-051-25152-00-00

DATE <u>8-13-02</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Lynd</u>	WELL #	LOCATION <u>Palco 15 Co Line</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/4 E S side</u>					

CONTRACTOR Vonfeldt Dalg Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 237'

CASING SIZE 3 3/8 DEPTH 236'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS

DISPLACEMENT 1 1/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glen

# 345 HELPER Dave

BULK TRUCK

# 160 DRIVER Jon

BULK TRUCK

# DRIVER

OWNER

CEMENT

AMOUNT ORDERED 150 SK 60

2 3/4 gal

3 3/4 cc

COMMON @

POZMIX @

GEL @

CHLORIDE @

@

@

@

@

HANDLING @

MILEAGE

TOTAL

REMARKS:

SERVICE

DEPTH OF TOR

RECEIVED  
KANSAS CORP COMM  
2002 OCT -1 A 11:49  
10-1-2002

# ALLIED CEMENTING CO., INC. 11634

ORIGINAL

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

15-051-25152-00-00

DATE 8-19-02	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION 12:00am	JOB START 1:30pm	JOB FINISH 5:00pm
LEASE <del>WELL</del> <sup>LYND</sup>	WELL # A	LOCATION ELLIS N TO RIVER			COUNTY ELLIS	STATE KS	
OLD OR <u>NEW</u> (Circle one)				115			

CONTRACTOR VONCEINT OWNER

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3678 CEMENT AMOUNT ORDERED 225' 6 9/16 6 7/8 GEL

CASING SIZE DEPTH 1/4 16 510

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON @

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. GEL @

PERFS. CHLORIDE @

DISPLACEMENT @

EQUIPMENT

PUMP TRUCK CEMENTER MARK @

# 345 HELPER DAVE @

BULK TRUCK HANDLING @

# 213 DRIVER SHANE MILEAGE @

BULK TRUCK TOTAL

# DRIVER

REMARKS:

SERVICE

DEPTH OF JOB

RECEIVED  
KANSAS CORP COMM  
2002 OCT - 1 A 11:49  
10-1-2002

15-051-25152-00-00  
DRILLERS WELL LOG

Date Commenced: August 13, 2002  
Date Completed: August 19, 2002

ESP Development, Inc.  
Lynd #1  
125'W N/2 NW NE Sec. 16-11S-20W  
Ellis County, Kansas

Elevation: 2018' G.L.  
2023' K.B.

- 0 - 1440' Sand & Shale
- 1440 - 1450' Shale & Lime
- 1450 - 1491' Anhydrite
- 1491 - 2200' Shale & Lime
- 2200 - 2442' Shale
- 2442 - 2760' Shale & Lime
- 2760 - 2970' Lime, Shale & Rock
- 2970 - 3678' Shale & Lime

FORMATION DATA

Anhydrite	1450'
Base Anhydrite	1491'

Surface Pipe: Set 20#, new, 8 5/8"  
casing @ 237' with 150 sacks 60/40  
Poz., 2% Gel., 3% CC.

RECEIVED  
 KANSAS CORP COMM  
 2002 OCT -1 A 11:49  
 10-1-2002

AFFIDAVIT

STATE OF KANSAS            )  
   ) ss:  
 COUNTY OF RUSSELL        )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
 Alan Vonfeldt

Subscribed and sworn to before me this 26th day of August, 2002.

My Commission Expires:  
August 30, 2003

Cheryl M. Payne  
 Cheryl M. Payne, Notary Public

