

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-051-23,320-00-00

ADDRESS 308 W. Mill COUNTY Ellis

Plainville, Ks. 67663 FIELD

** CONTACT PERSON Charles G. Comeau PROD. FORMATION
PHONE 913-434-4686

PURCHASER LEASE Planter B

ADDRESS WELL NO. #1

WELL LOCATION SW SE SW

DRILLING Pioneer Drilling Co. 330 Ft. from S Line and

CONTRACTOR ADDRESS 308 W. Mill 1650 Ft. from W Line of (X)

Plainville, Ks. 67663 the SW (Qtr.) SEC 31 TWP 11s RGE 16 (W).

PLUGGING Pioneer Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 308 W. Mill

Plainville, Ks. 67663

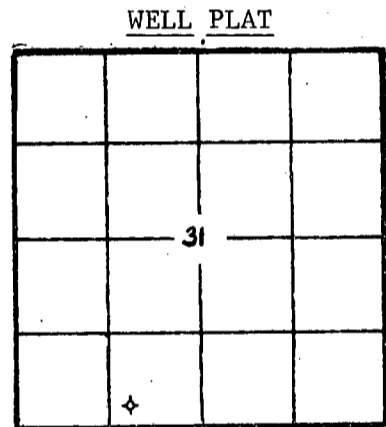
TOTAL DEPTH 3736' PBDT

SPUD DATE 1-24-83 DATE COMPLETED 2-1-83

ELEV: GR 2057' DF 2060' KB 2062'

DRILLED WITH (CAMX) (ROTARY) (CAMX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 209.08' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

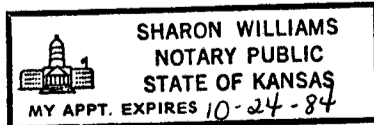
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.



Sharon Williams (NOTARY PUBLIC) Sharon Williams

MY COMMISSION EXPIRES: STATE CORPORATION COMMISSION

RECEIVED

2-9-1983 FEB 9 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Liberty Enterprises Inc. LEASE Krys1

SEC. 31 TWP 11S RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					Anhydrite	1237 (+825)
					Topeka	2994 (-932)
					Heebner	3236 (-1174)
					Toronto	3259 (-1197)
shale			0'	100'	Lansing KC	3282 (-1220)
sand			100'	218'	Base KC	3521 (-1459)
shale and sand			218'	736'	Arbuckle	3686 (-1624)
shale and sand			736'	775'		
sand and shale			775'	1191'		
shales and sand			1191'	1237'		
anhydrite			1237'	1277'		
shales			1277'	1590'		
shales and shells			1590'	1899'		
lime and shale			1899'	2081'		
lime and shale			2081'	2270'		
lime and shale			2270'	2485'		
lime and shale			2485'	2640'		
lime and shale			2640'	2835'		
lime and shale			2835'	2943'		
lime and shale			2943'	3015'		
lime and shale			3015'	3115'		
lime and shale			3115'	3230'		
lime and shale			3230'	3325'		
lime and shale			3325'	3364'		
lime and shale			3364'	3428'		
lime and shale			3428'	3500'		
lime and shale			3500'	3620'		
lime and shale			3620'	3720'		
lime and shale			3720'	3736'		
				R.T.D.		

DST #1
3302-3364.
Recovered 60' drilling mud with few specks of oil on top
IFP 51#-51#
FFP 58#-58#
BHP 488#-396#

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	2 1/4"	8 5/8"	20#	209.08'	60-40 pos	135	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

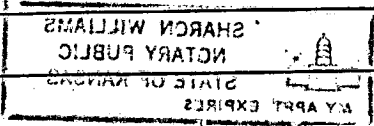
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations