

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5418
Name ALLEN DRILLING COMPANY
Address P.O. Box 1389
Great Bend, KS 67530
City/State/Zip

Purchaser N/A

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: License # 5418
Name ALLEN DRILLING COMPANY

Wellsite Geologist Jeffrey R. Zoller
Phone (316) 793-5877

Designate Type of Completion
 New Well Re-Entry Workover
 Gas SWD Temp Abd
 Dry Inj Delayed Comp.
 Other (Core, Water Supply etc.)
If ~~ONNO~~ old well, info as follows:

Operator
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/26/86 8/31/86 9/01/86
Spud Date Date Reached TD Completion Date
3470
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 884 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

API NO. 15-051-24,427-00-00
County Ellis
NE NE SW Sec. 36 Twp. 11 Rge. 16 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

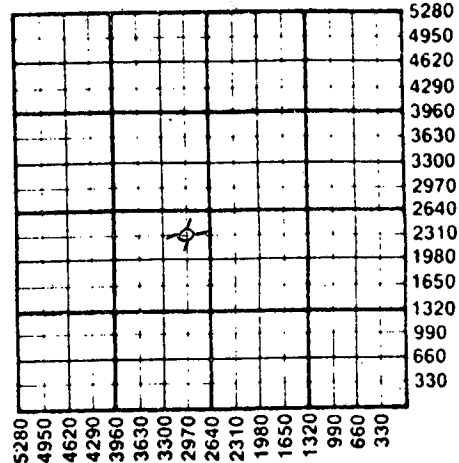
Lease Name CHRISLER Well # 1-36

Field Name Blue Hill N.E.

Producing Formation D & A

Elevation: Ground 1711 KB 1716

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2310 Ft North from Southeast Corner (Stream, pond etc.) 4470 Ft West from Southeast Corner Sec 36 Twp 11 Rge 16 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

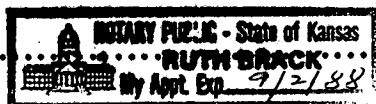
Signature *Doug Hoisington*

Title Vice-President, Production Date 9/18/86

Subscribed and sworn to before me this 18th day of Sept 1986

Notary Public *Ruth Brack*

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

9-19-1986
SEP 19 1986

Sec 36 Twp 11 Rge 16 W

SIDE TWO

Operator Name ALLEN DRILLING COMPANY Lease Name CHRISLER Well # 1-36

Sec. 36 Twp. 11 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3084-3187 Kansas City
 20:15:15:15
 HP: 1553/1553
 SIP: 465/170
 FP: 68-68/79-79
 Rec: 30' mud, very weak blow dead in 16 min.

DST #2 - 3180-3270 Conglomerate
 15:15:15:15
 HP: 1631/1620
 SIP: 204/170
 FP: 68-68/79-79
 Rec: 30' mud, very weak blow dead in 10 min.

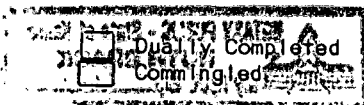
Name	Top	Bottom
Anhydrite	874	
Topeka	2661	
K Hill	2773	
Q Hill	2836	
Heebner	2913	
Toronto	2934	
Lansing	2962	
Drum	3095	
Base KC	3207	
Conglomerate	3239	
Simpson Shale	3378	
Arbuckle	3415	
TD	3470	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	884	60/40 port	400	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease



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