

15051-25159-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
1-21-2003
JAN 21 2003

KSC WICHITA

Operator: License # 32511
Name: Imperial American Oil Corporation
Address: 303 N Carroll Blvd #214
City/State/Zip: Denton TX 76201
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (940) 483-9148
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/27/02 10/4/02 10/4/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,159-00-00
County: Ellis
SE SW SW Sec. 36 Twp. 11 S. R. 16 East West
330 feet from S N (circle one) Line of Section
750 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myra Well #: 36-1
Field Name: Blue Hill NE
Producing Formation: None
Elevation: Ground: 1778 Kelly Bushing: 1783
Total Depth: 3536 Plug Back Total Depth: 3536
Amount of Surface Pipe Set and Cemented at 942 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 942
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan Perf'd to 1.22.03
(Data must be collected from the Reserve Pit)
Chloride content 73,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry, backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: PRESIDENT Date: 1/17/2003
Subscribed and sworn to before me this 17th day of January, 2003
Notary Public: Lisa A. Schmid
Date Commission Expires: _____


Lisa A. Schmid
Notary Public, State of Texas
My Commission Expires
JANUARY 26, 2005

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

Operator Name: Imperial American Oil Corporation Lease Name: Myra Well #: 36-1
 Sec. 36 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No</p> <p>Cores Taken Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Micro, Compensated Density/Neutron, Dual Induction, Sonic</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:10%;"><input checked="" type="checkbox"/> Log</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample</th> </tr> <tr> <td></td> <td>Name Top Datum</td> <td></td> </tr> <tr> <td></td> <td>Anhydrite 950</td> <td>+833</td> </tr> <tr> <td></td> <td>Topeka 2732</td> <td>-949</td> </tr> <tr> <td></td> <td>Lansing 3037</td> <td>-1244</td> </tr> <tr> <td></td> <td>Arbuckle 3417</td> <td>-1634</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name Top Datum			Anhydrite 950	+833		Topeka 2732	-949		Lansing 3037	-1244		Arbuckle 3417	-1634
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	Lansing 3037	-1244																	
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24	942	60/60 Pizmix	425	3%cc,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
Dry Hole			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	Dry Hole						

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 11792

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-051-25159-00-00

SERVICE POINT:

K

DATE <u>9-28-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:15 pm</u>
LEASE <u>MYRA</u>	WELL # <u>1</u>	LOCATION <u>BLUE HILL SCHOOL 2N 2E</u>			COUNTY <u>ELIOT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 945

CASING SIZE 8 5/8 DEPTH 942

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 59 BBL

OWNER

CEMENT

AMOUNT ORDERED 425 60/40 39ccc 2% CEL

COMMON	<u>255</u>	@	<u>665</u>	<u>169575</u>
POZMIX	<u>170</u>	@	<u>355</u>	<u>60350</u>
GEL	<u>8</u>	@	<u>1000</u>	<u>8000</u>
CHLORIDE	<u>13</u>	@	<u>3000</u>	<u>39000</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>425</u>	@	<u>140</u>	<u>46750</u>
MILEAGE	<u>44.5</u>	@	<u>1 mile</u>	<u>42500</u>

TOTAL 366175

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DAVE

BULK TRUCK

362 DRIVER BRENT

BULK TRUCK

DRIVER

REMARKS:

SERVICE

CEMENT CIRC ✓ CS BBL IN PIT

DEPTH OF JOB

PUMP TRUCK CHARGE 63000

EXTRA FOOTAGE @

MILEAGE 25 @ 300 7500

PLUG 8 5/8 @ 10000

TOTAL 86500

CHARGE TO: IMPERIAL AMERICAN

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Leman

Bill Leman
PRINTED NAME

Thanks

