

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,993-00-00

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Simpson "A"

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION C W/2 NW SW

DRILLING Pioneer Drilling Company

330 Ft. from West Line and

CONTRACTOR

1980 Ft. from South Line of

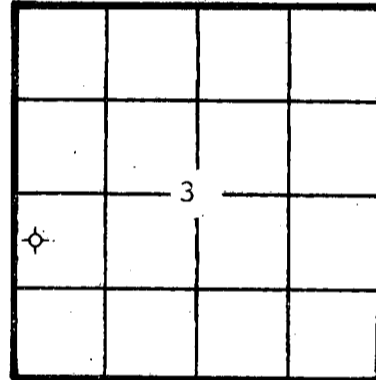
ADDRESS 308 West Mill

the SW/4 SEC. 3 TWP. 11s RGE. 17W

Plainville, Ks 67663

WELL PLAT

PLUGGING Pioneer Drilling Company



CONTRACTOR (Don Armbruster)

KCC [check]
KGS [check]
(Office Use)

ADDRESS 308 West Mill

Plainville, Ks 67663

TOTAL DEPTH 3510' PBD

SPUD DATE 4-23-82 DATE COMPLETED 4-30-82

ELEV: GR 1886' DF 1889' KB 1891'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 220' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rocks, SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Simpson "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

(S) [Signature]
Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF May, 19 82.

SHARON WILLIAMS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-24-84

[Signature] Sharon Williams
NOTARY PUBLIC
Sharon Williams

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Conservation Pool.

RECEIVED
CORPORATION COMMISSION
MAY 21 1982
CONSERVATION DIVISION
Wichita, Kansas
3-12-1982

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	165'		
sand and shale	165'	225'		
plug, sand and shales	225'	326'		
sand and shale	326'	421'		
sand and shale	421'	1100'		
shales and sand	1100'	1119'		
anhydrite	1119'	1161'		
shales	1161'	1598'		
shale and sand	1598'	1971'		
shales	1971'	2181'		
shales	2181'	2383'		
shale and lime	2383'	2585'		
shale	2585'	2808'		
lime and shale	2808'	2963'	Topeka	2844 (-953)
lime and shale	2963'	3084'	Heebner	3077 (-1186)
shale and lime	3084'	3200'	Toronto	3097 (-1206)
lime and shale	3200'	3290'	Lansing	3120 (-1229)
lime and shale	3290'	3374'	Base	3361 (-1470)
shale and lime	3374'	3470'		
shale and lime	3470'	3510'	Arbuckle	3483 (-1592)
	3510'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	220'	common	160	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations