

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # #4794
name Big Bear Resources, Inc.
address 3000 Broadway
City/State/Zip Hays, Kansas 67601

Operator Contact Person Isadore P. Kisner
Phone (913) 625-4926

Contractor: license # #9008
name Sun Belt Petroleum, Inc.

Wellsite Geologist None
Phone

PURCHASER KCCM OIL

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator Abercrombie Drlg. Inc.
Well Name Simpson #1
Comp. Date 2-2-67 Old Total Depth 3328

RECEIVED
STATE CORPORATION COMMISSION

DEC 15 1988
12-15-1988

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-16-86 7-23-86 8-7-86
Spud Date Date Reached TD Completion Date

3328
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 964 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 964 w/ 450 SX cmt

A/I I

API NO. 15 - 051-01-54

County Ellis

NW NW SE Sec. 12 Twp. 11 Rge. 17 X West
(location)

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

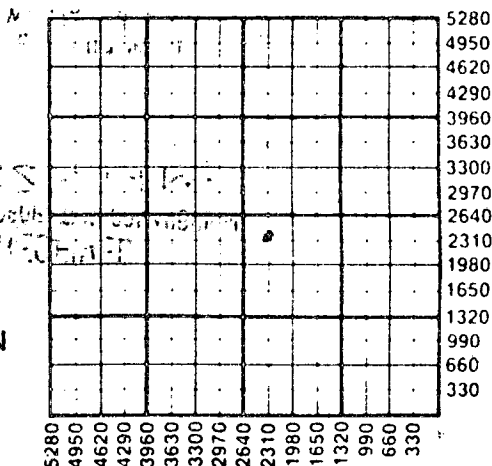
Lease Name Simpson Well# #3

Field Name Schutz - Bemis

Producing Formation Kansas City

Elevation: Ground 1771 KB 1778

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled from river
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

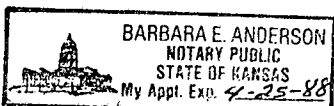
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isadore P. Kisner

Title Operator Date 11-28-86

Subscribed and sworn to before me this 10 day of January 19 87

Notary Public Barbara E. Anderson
Date Commission Expires 4-25-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
12-15-88 (4)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name **Topeka & K.C.**
 Top Bottom

RECEIVED
 STATE CORPORATION COMMISSION
 12-15-1988
 UPL 15 1988
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	7"	24	964	Common	450	3% CC
Prod. String	6 1/2"	4 1/2"	105	3328	common	150	6% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4 pr. ft.	3148-3152	1500 gal. 15%	
4 pr. ft.	3176-3180	1500 gal. 15%	
4 pr. ft.	3198-3202	1500 gal. 15%	
4 pr. ft.	3222-3226	1500 gal. 15%	

TUBING RECORD size **2 3/8** set at **3300** packer at **none** Liner Run Yes No

Date of First Production **9-10-86** Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	25 Bbls.	none	80 % water		39

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)
 Dually Completed. Commingled

PRODUCTION INTERVAL
 Kansas City