

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # #4794
name Big Bear Resources, Inc
address 3000 Broadway
City/State/Zip Hays, Kansas 67601

Operator Contact Person Isadore P. Kisner
Phone (913) 625-1145

Contractor: license # 4083
name Western Kansas Drilling, Inc.

Wellsite Geologist Jack Paluga
Phone (913) 697-1142

PURCHASER Kock Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-9-86... 5-16-86... 5-16-86...
Mud Date Date Reached TD Completion Date

3390... 3390...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1000' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 0 feet depth to 1000' w/ 425 SX cmt

API NO. 15- #051-24-409-00-00

County Ellis

NW-SW-SE Sec 12 Twp 11 Rge 17

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

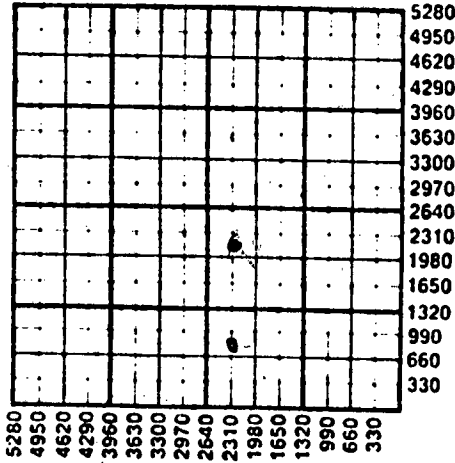
Lease Name Simpson Well# 2

Field Name None Bemis - Shotts

Producing Formation K.C. - Arbuckle

Elevation: Ground 1808 KB 1813

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of
(Stream, Pond etc.) Ft West From Southeast Corner of
Sec Twp Rge East West

Other (explain) Hauled from River
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isadore P. Kisner
Title Operator Date 11-28-86

Subscribed and sworn to before me this 10 day of January 19 87
Notary Public Barbara E. Anderson
Notary Commission Expires 4-25-88

K.C.C. OFFICE USE ONLY

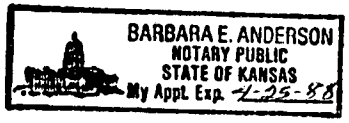
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

SEP 14 1987 Form ACO-1 (7-84)

9-14-1987
CONSERVATION DIVISION
Wichita, Kansas



WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows: K.C.- Arbuckle, Kansas City (2990-3230), Arbuckle (3360-3420)

CASING RECORD [X] new [] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows: Surface, Prod. St.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth. Rows: 4 pr. Ft., 4 pr. ft., 1 pr. Ft.

TUBING RECORD

size 2 7/8 set at 3340 packer at None Liner Run [] Yes [X] No

Date of First Production 6-10-1986 Producing method [] flowing [X] pumping [] gas lift [] Other (explain)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours

Disposition of gas: [X] vented [] sold [] used on lease

METHOD OF COMPLETION

[] open hole [X] perforation [] other (specify) [] Dually Completed. [X] Commingled

RECEIVED

PRODUCTION INTERVAL

K.C. Sand

SEP 14 1987 9-14-1987 CONSERVATION DIVISION Wichita, Kansas