

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4794
name Big Bear Resources, Inc.
address 3000 Broadway-Suite C
City/State/Zip Hays, Kansas 67601

Operator Contact Person Isaidore P. Kisner
Phone (913) 62-51145

Contractor: license # 9008
name Sun Belt Petroleum Corp.

Wellsite Geologist None
Phone None

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator Rocket Drilling Co., Inc.
Well Name Slimmer #1
Comp. Date 4-26-57 Old Total Depth 3376

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4-26-57 5-3-57 5-3-57
Start Date Date Reached TD Completion Date

3376 Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1010 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-01-050

County Ellis

NW-SE-SW Sec 12 Twp 11 Rge 17 West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

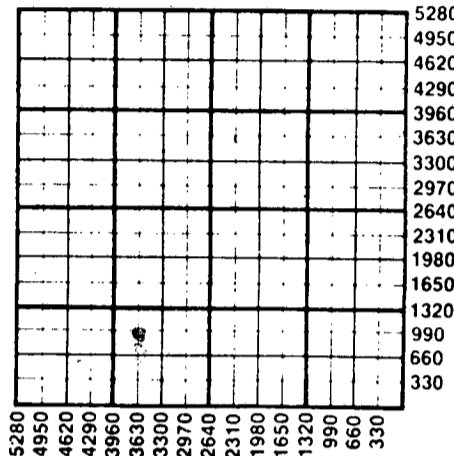
Lease Name Slimmer Well# #1

Field Name None Bemis - Shotts

Producing Formation Kansas City

Elevation: Ground 1811 KB 1816

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled from River
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
STATE CORPORATION COM. Repressuring

Docket # 1-13-1987
JAN 13 1987

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isaidore P. Kisner

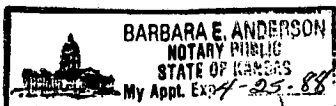
Title Operator Date 11-28-86

Subscribed and sworn to before me this 10 day of January 19 87

Notary Public Barbara E. Anderson

State Commission Expires 4-25-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 12 Twp. 11 Rge. 17 West

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DESCRIPTION OF WELL AND LEASE

Operator: license #
name
address
City/State/Zip

Operator Contact Person
Phone

Contractor: license #
name

Wellsite Geologist
Phone

PURCHASER

- Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date Date Reached TD Completion Date
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15

County

Sec Twp Rge
(location) | East | West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

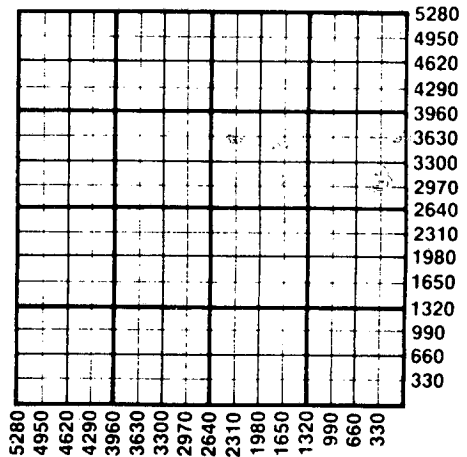
Lease Name Well#

Field Name

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

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Signature
Title Date

Subscribed and sworn to before me this day of 19

Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Big Bear Resources, Inc. Lease Name Slimmer #1 Well# 1 SEC 12 TWP. 11 RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|------------------|------|--------|
| K.C. & Com. Sand | | |
| K.C. Top | 3002 | 3240 |
| Cong. Sand | 3280 | 3330 |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 1010 | Comm. | 400 | None |
| Prod. String | 7 7/8 | 4 1/2 | 10 1/2 | 3367 | Comm. | 175 | None |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 2 pr. foot | 3004-3008, 3016-3020, 3036-3040 | 1,000 Gal. Perforation | |
| | 3230-3234, In. K.C. | 15 % | |
| 2 pr. ft. | Cong. Sand, 3280-3284, | 1,000 Gal. Perforation | |
| | | 15 % | |

| TUBING RECORD | | | |
|---------------|--------|-----------|---|
| size | set at | packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 3/8 | 3340 | None | |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | |
|-----------------------------------|--|-----|----------|---------------|
| | Oil | Gas | Water | Gas-Oil Ratio |
| | 20% | | 80% | |
| Estimated Production Per 24 Hours | 24 Bbls | MCF | 180 Bbls | CFPB |
| | | | | 38 |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

PRODUCTION INTERVAL
 ..K.C. & Sand ..

Dually Completed.
 Commingled