

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5076  
Name Walters Drilling Co., Inc.  
Address 100 S. Main, Suite 420  
Wichita, Kansas 67202  
City/State/Zip .....

Purchaser KOCH OIL CO. 0071984

Operator Contact Person Robert F. Walters  
Phone (316) 265-6683

Contractor: License #  
Name .....

Wellsite Geologist Clark T. Snider  
Phone .....

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil Abandoned     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

10-14-53	10-26-53	10-29-53
Spud Date	Date Reached TD	Completion Date
3656		
Total Depth	PBD	

Amount of Surface Pipe Set and Cemented at 182 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1355-1386 feet  
If alternate 2 completion, cement circulated,  
from.....feet depth to.....w/.....SX cmt

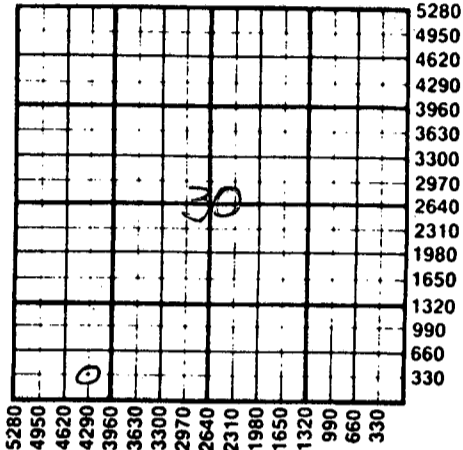
API NO. 15-..... NONE -- Drilled Oct. 1953  
County..... ELLIS  
SE SW SW Sec. 30 Twp. 11S Rge. 17  East  West

..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name..... PEAVEY Well #..... 2  
Field Name..... Bemis Shutts

Producing Formation..... Arbuckle

Elevation: Ground..... 2106 GD ..... KB. 2111  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

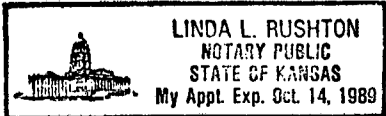
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert F. Walters  
Robert F. Walters  
Title..... President Date 3/23/87  
Walters Drilling Co., Inc.

Subscribed and sworn to before me this 23 day of March 1987  
Notary Public Linda L. Rushton  
Linda L. Rushton  
Date Commission Expires 10-14-89



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Form MA 27041987  
3-26-1987

Sec 30 Imp. 1 Rge. 17 S

Operator Name WALTERS DRILLING CO., INC. Lease Name PEAVEY Well # 2

Sec. 30 Twp. 11S Rge. 17W  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

3633 - 3652 Dolomite: oil

3652 - 3653 Shale green

Note this form completed in March 1987 to accompany CP-1 plugging application.

Name	Top	Bottom
Anhydrite	1354	1386
Topeka	3068	
Heebner	3299	
Lansing K.C.	3346	
Simpson	3600	
Arbuckle	3630	
TD	3656	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/2	8-5/8	21#	182	Common	100	
Oil string	7-7/8	5-1/2	14#	3654	Common	250	DV Tool 1355-1386

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	3637 - 3649-1/2	500 gal HCl	

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
1953	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	48 BO		18%		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) .....  Used on Lease  Dually Completed  Commingled

perfs 3637...3649-1/2  
 open 3654 - 3655  
 hole .....

