

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-249530000

County Ellis

115 E & 15 S
- SE - NW - SE Sec. 35 Twp. 11S Rge. 17W

1635 Feet from (S)N (circle one) Line of Section

1535 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Hall Well # 1

Field Name Bemis-Schutts

Producing Formation

Elevation: Ground 2104' KB 2109'

Total Depth 3799' PBSD

Amount of Surface Pipe Set and Cemented at 209' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan P4A, 3-25-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 360 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 09860

Name: Castle Resources, Inc.

Address 1200 E. 27th. St., Suite C

City/State/Zip Hays, Kansas 67601

Purchaser:

Operator Contact Person: Jerry Green

Phone (913) 625-5155

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist:

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1-29-97 2-3-97 2-4-97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 3/20/97

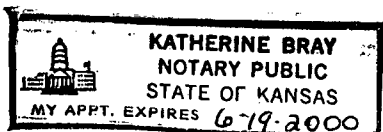
Subscribed and sworn to before me this 10th day of MARCH 19 97.

Notary Public KATHERINE BRAY

Date Commission Expires 6-19-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug NGPA
Other (Specify)
RECEIVED COMM
MAR 12 12-1997

Form ACO-1 (7-91)



Operator Name Castle Resources Inc. Lease Name Hall Well # 1

Sec. 35 Twp. 11S Rge. 19
 East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

R. AG Log
 Dst #1 3362-3445

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3294	-1185
Toronto	3317	--1208
L-KC	3342	-1233
B-KC	3577	-1468
Arbuckle	3654	-1545
R.T.D.	3799	-1690

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13"	8 5/8	20 lbs	204	60/40	135	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

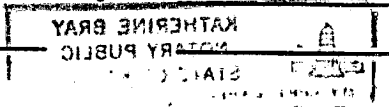
TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24-Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



ORIGINAL

15-051-24953-
-00-00

60

70

80

90

3200

10

20

30

40

50

60

70

80

90

3300

10

20

30

40

50

60

70

Lms wh to affwh
chalky to Fm Fx
barren

Lms offwh 1Pung
+ inter x Por +
heavy FO + St

Lms offwh Fr to Fm
Fx barren

Black sh 10-20

Lms offwh to tw
cherty Fx barren

Lms offwh to FO + St
inter Foss Por

Lms offwh to tw
Fx barren

Leebner 3294-1185

Oron 3317-1208

USMS - KC 3340-1231



DST #1 3362-3445

83'

30-30-15

Rec. 90' Om Fw

Spots of oil in 100'

FP: 26.34 19-60

SIP: 801

RECEIVED
3-12-1997

ALLIED CEMENTING CO., INC. 7239

15-051-24953-00-00

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:

Russell

DATE <u>2-3-97</u>	SEC: <u>35</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>5:45PM</u>	ON LOCATION <u>7:45PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>2:15AM</u>
LEASE <u>HALL</u>	WELL # <u>1</u>	LOCATION <u>CATHERINE 2E 8N 2E</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

CONTRACTOR VONFELDT DRIG. Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3799

CASING SIZE 8 5/8 SURFACE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 X-H DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER _____

CEMENT

AMOUNT ORDERED 225 SK 60/40 63Gel

EQUIPMENT

PUMP TRUCK CEMENTER [Signature]

177 HELPER [Signature]

BULK TRUCK DRIVER [Signature]

282

BULK TRUCK DRIVER _____

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

REMARKS:

25 SK @ 3655'

25 SK @ 1310'

100 SK @ 800'

40 SK @ 260'

10 SK @ 40' + plug

15 SK @ Rat Hole

10 SK @ mouse Hole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 1-8 5/8 DRY HOLE @ _____

TOTAL _____

CHARGE TO CASTLE RESOURCES INC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Darryl Kruer

3-12-1997
11:20 AM
RECEIVED

ALLIED CEMENTING CO., INC.

7205

15-051-24953-00-00

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

ORIGINAL

DATE <u>1-30-97</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>4:15 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Hall</u>	WELL # <u>1</u>	LOCATION <u>Coale Rd 8 N 1/2 E 4th NE N int</u>			COUNTY <u>Ellis</u>	STATE <u>Ko</u>	

OLD OR NEW (Circle one)

CONTRACTOR: Vonpelt Duly
 TYPE OF JOB: Surface
 HOLE SIZE 12 1/4 T.D. 209
 CASING SIZE 8 5/8 DEPTH 209 23"
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10-15 12 1/2 lb
 PERFS. _____

EQUIPMENT

PUMP TRUCK CEMENTER Mark
 # 153 HELPER Paul
 BULK TRUCK _____
 # 287 DRIVER Jensen
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Cement Circulated

OWNER _____
 CEMENT
 AMOUNT ORDERED 135 6/40 370cc 290gal
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____
 TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 8 5/8 wooden _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Coale Resources Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

3-12-1997
 [Stamp]