

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Okmar Oil Company

API NO. 15-051-22764-00-00

ADDRESS 970 Fourth Financial Center  
Wichita, Ks 67202

COUNTY Ellis

FIELD

\*\*CONTACT PERSON Max Houston  
PHONE (316) 265-3311

PROD. FORMATION

LEASE Hall

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION NE SE SW

Ft. from Line and

Ft. from Line of

the SEC. 35 TWP. 11s RGE. 17W

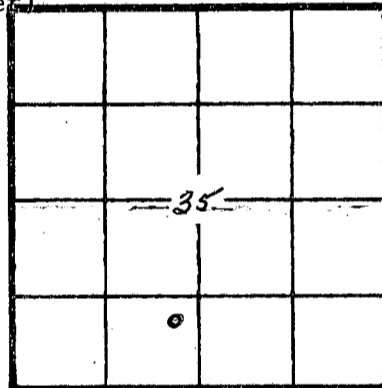
DRILLING Pioneer Drilling Company

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Ks 67663

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING Pioneer Drilling Company (Don Armbruster)

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Ks 67663

TOTAL DEPTH 3600' PBTD

SPUD DATE 1-12-82 DATE COMPLETED 1-23-82

ELEV: GR DF KB

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 290' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Don W. Beauchamp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS geologist (FOR)(OF) Okmar Oil Company

OPERATOR OF THE Hall LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF January, 19 82, AND THAT

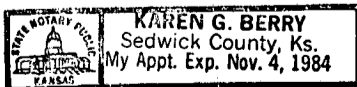
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED  
STATE OF KANSAS  
2-2-1982  
FER-2 100

(s) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF February, 19 82.



Karen G. Berry  
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	101'		
sand and shale	101'	290'		
sand	290'	1075'		
shales	1075'	1240'		
anhydrite	1240'	1279'		
shales	1279'	1590'		
shale	1590'	1856'		
shales	1856'	2053'		
shales	2053'	2264'		
shale and lime	2264'	2420'		
shale and lime	2420'	2627'		
shale and lime	2627'	2859'		
lime	2859'	3017'		
shale and lime	3017'	3125'		
lime and shale	3125'	3248'		
lime and shale	3248'	3377'		
shale and lime	3377'	3404'		
lime and shale	3404'	3474'		
lime	3474'	3517'		
lime	3517'	3532'		
shale, lime, -arbuckle	3532'	3556'		
arbuckle	3556'	3564'		
lime	3564'	3569'		
	3569'	3585'		
	3585'	3600'		
	3600'	R.T.D.		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	290'	common	160	2%gel 3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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