

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Company API NO. 15-051-23,392

ADDRESS 617 Union Center Bldg. COUNTY Ellis

Wichita, KS 67202 FIELD Poll Ext.

** CONTACT PERSON Ramona Gunn/Melissa Larkin PROD. FORMATION
PHONE 316-267-3241

PURCHASER LEASE Metz

ADDRESS WELL NO. 1-24

WELL LOCATION 850'fSL 2310'fWL

DRILLING Murfin Drilling Company 850 Ft. from South Line and

CONTRACTOR 2310 Ft. from West Line of (E)

ADDRESS 617 Union Center Bldg. the SW/4Qtr.) SEC24 TWP11S RGE19 (W)

Wichita, KS 67202

PLUGGING Murfin Drilling Company

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 3645' PBTB

SPUD DATE 3-11-83 DATE COMPLETED 3-20-83

ELEV: GR 2066' DF KB 2071'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

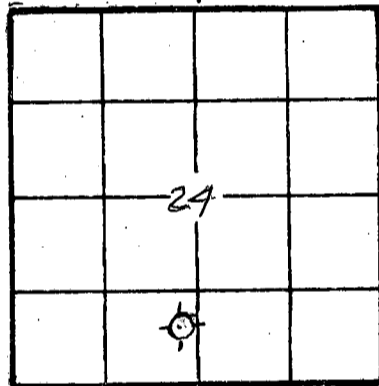
Amount of surface pipe set and cemented 229' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

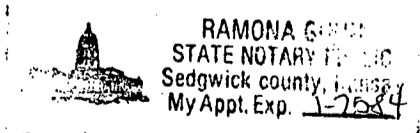
David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Murfin
David L. Murfin (Name) - 617 Union Center Bldg.

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of April

19 83



Signature of Ramona Gunn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-25-84

Ramona Gunn
Melissa Larkin

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
4-21-1983
APR 21 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Murfin Drilling Company LEASE Metz #1-24 SEC. 24 TWP. 11S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock		50'	LOG TOPS	
Post Rock & Clay		100'	Anhydrite	1399' +672
Shale Blue		230'	B/Anhydrite	1438' +633
Shale & Sand		1400'	Topeka	3061' -990
Anhydrite		1441'	Heebner	3290' -1239
Shale		2995'	Toronto	3309' -1238
Shale & Lime		3570'	Lansing	3331' -1260
Lime		3620'	BKC	3556' -1485
Arbuckle		3645'	Arbuckle	3628' -1557
DST #1: 3310-3375' / 30-45-60-60. Rec. 130' OCM (19.5' gas, 35.1' oil, 39' mud, 36.4' water). HP: 1848-1836#. SIP: 932-886#. FP: 81-104/104-116#.				
DST #2: 3392-3420' / 30-45-45-60-60. Rec. 183' WM. HP: 1859-1848#. SIP: 829-778#. FP: 69-81/93-127#.				
DST #3: 3474-3515' / 30-45-45-45. Rec. 5' M. HP: 1910-1905#. SIP: 220-127#. FP: 58-58/58-58#.				
DST #4: 3583-3635' / 30-45-60-90 (cong & Arb). Rec. 2550' SW. HP: 1927-1916#. SIP: 1138-1150#. FP: 139-382/566-1115#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	229'	Common Sunset	229 sx.	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations