

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 15-051-22,691-00-00

ADDRESS P.O. Box 370
Hays, KS 67601

COUNTY Ellis

FIELD Zerfas

**CONTACT PERSON Don E. Pratt
PHONE 913-625-3446

PROD. FORMATION (dry hole)

LEASE Solomon C #1-29

PURCHASER Dry hole
ADDRESS _____

WELL NO. 1-29

WELL LOCATION SW SW NW 29-11-19W

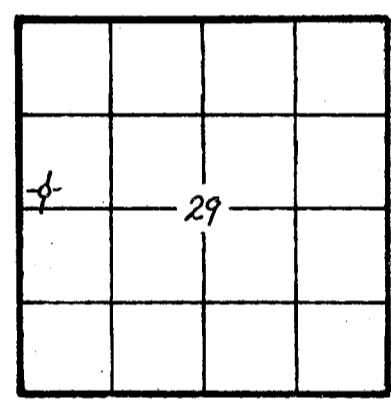
_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the NW SEC. 29 TWP. 11 RGE. 19

DRILLING CONTRACTOR Murfin Drilling Co.,
ADDRESS 617 Union Center
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR Murfin Drilling Co.,
ADDRESS 617 Union Center
Wichita, KS 67202

TOTAL DEPTH 3720 PBTD _____

SPUD DATE 11-25-81 DATE COMPLETED 12-1-81

ELEV: GR 2109 DF 2112 KB 2114

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201'--150 sks., DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE Solomon C., LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1.,

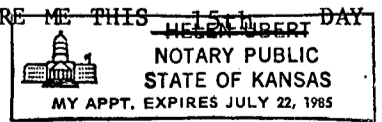
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st. DAY OF December, 1981

AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]
Don E. Pratt

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 1981



[Signature]
NOTARY PUBLIC Helen Ubert

MY COMMISSION EXPIRES: 7-22-81

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
12-10-1981
ON
OCTOBER AND THAT
WICHITA DIVISION
Wichita Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological report and drillers log enclosed., (No Electric Log Run)..				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement.	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Perforations