

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24,881-00-00
County Ellis **ORIGINAL**
- SE- NE- NW Sec. 29 Twp. 11 Rge. 19 X W
990 Feet from S (N) (circle one) Line of Section
2150 Feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Operator: License # 5184
Name: Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, KS 67665

Lease Name Soloman Well # 1
Field Name Wildcat

Purchaser: None
Operator Contact Person: M. L. Ratts

Producing Formation None
Elevation: Ground 2114 KB 2119

Phone (913) 483-3141
Contractor: Name: Company Tools
License: 5184

Total Depth 3706 PBDT None
Amount of Surface Pipe Set and Cemented at 264 Feet

Wellsite Geologist: Randall Kilian

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A 994 9-28-95
(Data must be collected from the Reserve Pit)

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____
10-31-94 11-6-94 None
Spud Date Date Reached TD Completion Date

Chloride content 5000 ppm Fluid volume 400 bbls
Dowarding method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts
Title Superintendent Date 11-15-94
Subscribed and sworn to before me this 15th day of Nov 19 94.
Notary Public Ruth Phillips
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C J Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
11-29-1994
NOV 29 1994
RUTH PHILLIPS
State of Kansas
My Appt. Exp. 5-26-96
CONSERVATION DIVISION
WICHITA, KANSAS

Sec. 29 Twp. 11 Rge. 19 East West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1463	+656
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka Lm	3123	-1004
		Heebner Sh	3344	-1225
		L-KC Lm	3384	-1265
		Base KC	3616	-1497

List All E.Logs Run: D.S.T. #1 3528-3567

Times: 15-15-15-15 Rec. 5' Mud
 I.H.P. - 1742; I.F.P. - 70-70; I.S.I.P. - 93;
 F.F.P. - 70-70; F.S.I.P. - 93;
 F.H.P. - 1729

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	264	60/40 Poz Quickset	165	2% gel; 3% Ca

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>D&A</u>	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Under Lease

METHOD OF COMPLETION: Open Hole Perforated Dually Comp. Commingled Other (Specify)

Production Interval _____

Phone 913-483-2627, Russell, Kansas 15-051-24881-00-00

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3868 ORIGINAL

New

Date	11-1-94	Sec.	29	FWP.	11	Range	19	Called Out		On Location	6:15 AM	Job Start		Finish	7:30 AM
Lease	Soloman		Well No.	1		Location	Yocemento + Buckeye RD		County	Ellis		State	Kan		
Contractor	Shields Orig														
Type Job	Surface														
Hole Size	12 1/4		T.D.	267											
Csg.	8 5/8		Depth												
Fbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Shields Oil Prod.
 Street Shields Bldg
 City Russell State Kan 67665
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Buxton Beery
 CEMENT

Amount Ordered 165 60/100 3% LL 2% Gel

Consisting of			
Common	99	575	569.25
Poz. Mix	66	3.00	198.00
Gel.	3	9.00	27.00
Chloride	5	25.00	125.00
Quickset			

Handling	1.00	165.00
Mileage 18m	.04	118.80
Sub Total		1203.05
Total		

EQUIPMENT

Pumptrk	No.	Cementer	M Adoo
	177	Helper	Will
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	160	Driver	Paul
		Driver	

DEPTH of Job		
Reference:	Pump Truck	43000
	Plug	4300
	2.25 per mile 18m	40.50
	Sub Total	513.50
	Tax	
	Total	

Remarks: Cement Did Cir.

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 STATE CORPORATION COMMISSION
 11-29-1994
 NOV 29 1994

CONSERVATION DIVISION
 WICHITA, KANSAS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-051-24881-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4369

ORIGINAL

New

Date	11-6-94	Sec.	29	Fwp.	11 ^s	Range	19W	Called Out		On Location	11:00pm	Job Start	11:15pm	Finish	1:45AM
Case	Solomon	Well No.	1	Location	Yocements - Buckeye Rd SW			County	E 1111	State	Ks				
Contractor	Shields Drlg														
Type Job	Plug														
Hole Size	7 7/8		T.D.	3706											
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner *4 1/2 N KEEN*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Shields Oil Producers*
 Street *Shields Bldg*
 City *Russell* State *Ks 67665*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

CEMENT

Amount Ordered	<i>200⁶⁰/₄₀ 6% gel</i>	
Consisting of		
Common	<i>120</i>	<i>5.75</i>
Poz. Mix	<i>80</i>	<i>3.00</i>
Gel.	<i>10</i>	<i>9.00</i>
Chloride		
Quickset		

EQUIPMENT

No.	Cementer	<i>Dave</i>
Pumptrk <i>153</i>	Helper	
No.	Cementer	<i>Mark</i>
Pumptrk	Helper	
	Driver	<i>Jason</i>
Bulktrk <i>160</i>		
Bulktrk	Driver	

DEPTH of Job

Reference:		
	<i>Pump trk chg</i>	<i>430.00</i>
	<i>2³/₄ Per mile</i>	<i>40.50</i>
	<i>plug</i>	<i>21.00</i>
	Sub Total	<i>491.50</i>
	Tax	
	Total	

Remarks:
25 sk @ 1470
100 sk @ 770
40 sk @ 300
10 sk @ 40 w/c plug
10 mouse hole 15 Rat hole

Handling	<i>100</i>	<i>200.00</i>
Mileage <i>18m</i>	<i>.04</i>	<i>144.00</i>
Sub Total		<i>1364.00</i>
Total		

Floating Equipment