¹ My

STATE OF KANSAS STATE CORPORATION COMMISSION

Make Mai

WELL PLUGGING RECORD

Give All Information Completely	Russ	110	Cour	tv. Sec.	14 TWD.	IIS Rge. 15W E/W					
Make Required Affidavit Mail or Deliver Report to					ge from li						
Conservation Division	Mocatio			01 15000	50 110m 11						
State Corporation Comm.	NE NE SE										
245 North Water	Lease Owner Benson Mineral Group, Inc. Lease Name Godfred-Miller Well No. 1										
Wichita, KS 67202	GOOTTEG-MITTET										
HICHTCA, NO 01202	Office Address 1400 Metro Bank Building, 475 17th Denver Character of Well (Completed as Oil, Gas or Dry Holego202										
	Dry Hole										
		Date Well completed 12/21/77 19									
	Applica	Application for plugging filed 12/21/77 19									
	Applica	Application for plugging approved 12/21/77 19									
		g commenc			12/21/7						
	Pluggin	g complet	ed		12/21/7	7719					
	Reason for abandonment of well or producing formation										
	Dry Hole If a producing well is abandoned, date of last production										
	If a pr	oducing w	ell is a	abandoned,	date of 1	ast production 19					
			btoined	from the	Concorvati	on Division or					
Locate well correctly on above Section Flat					ommenced?						
						Dry Hole					
Name of Conservation Agent who	supervised	th to top	B. CILIS	ottom	Total Der	th of Well 2900					
Producing formation Show depth and thickness of all						2900					
show depth and thickness of all	water, orr	and gas	I()I MO CI	3110 6							
OIL, GAS OR WATER RECORDS			•		. (CASING RECORD					
		I PROV	то	SIZE	PUT IN	. PULLED OUT					
FORMATION	CONTENT	. FROM	10	SIZE	1701 111	. Poddeb oor					
		<u> </u>	<u> </u>	<u> </u>							
		 			 						
		 	ļ	+	 						
		 	 	 	+						
Drilling mud to 480', h	ull plug, 10 sx ceme	30 sx cer	ment, mu	ıd to 240 at ratho	; hull plu	ng, hull plug,					
mousehole.to surface.											
					(Po. (Q)	378					
	· · · · · · · · · · · · · · · · · · ·				ELA COMPA	<i>V</i> ₁					
				REC	かりつ						
///				- PACEORP	D1 = 1918	+ \					
(If additional d	escription	is necess	sary, us	e street or	A Some	Mo.					
Name of Plugging Contractor B			Division	n of Bens	bh' Minera	WGroup, Inc.					
Box 846, Independence,	Ks. 6/301				E-11 Kanea	2					
	cotm	mm. OD			Michita	66					
STATE OF KANSAS	COUN	TTY OF MO	ONTGOME			ÖGGGGAXXXXXXXXXX ee ·					
of the above-described well, be	ing first d	ulu eworn				e knowledge of					
the facts, statements, and matter	ing lirst d ore herein	contained	and the								
as filed and that the same are	true and co	rrect. S	o help n	me God.							
	(Sig	nature)	Lu	rile.	Shuker						
			30x 846	, Indepen	dence, Ks.	67301					
SUBSCRIBED AND SWORN TO be	fore me thi	s <u>21</u>	day		•	, 19 77					
	•	. (Jane	mcgi	ble						
My commission expires	9-24-	78 1	JANE	Wenici	No (LE	otary Public.					
			<u> </u>	NOTARY PUBLIC		\mathcal{I}					
		· • • • • • • • • • • • • • • • • • • •		IN County	Komana						

ي م		estable to the second s	0		.4 .2 -4 .*				0	*				
يخي	KANSAS DRILLERS LOG							:	s. 14 T. 115 R. 15W W					
\supset	API No. 15 — 167 — 21106-00-00 County Number								1	Loc. NI		a water	, <u>.</u>	
	Operator	County							 	County Russell 640 Acres				
		Benson Mineral Group, Inc.									- 64	N		
	Address									16	<u>.</u> -}			
	1400 Metro Bank Building, Denver, Colorado 80202 Well No. Leose Name										╌├╌┟			
, ,	1 Godfred Miller										П			
	Footage Location			7	• •					- -	-}-}	-		
		n (N) (S) line		feet from (E) (W) line Geologist						h 6				
	Principal Contractor B & N Dril	lina Co.		Geologist					i.					
	Spud Date		21 s.	Total	Depth	P.B.T.D						well correctly		
7	12/15/77		/		2900				'	lev.: Gr		· · · · · · · · · · · · · · · · · · ·	_	
	Date Completed		İ	Oil P	urchoser		.*)F		КВ		
	12/21/77									· · · · · · · · · · · · · · · · · · ·	. ,	•		
					CASING	RECORD			· ·					
7	Report of all stri	ngs set — surface,	intermedi	ate,	production, et	c.								
	Purpose of string	Size hole drilled	Size casin (in O.D	g set	Weight lbs/ft.	Setting depth		Type ce	ment	Sacks		Type and percent additives		
					٠									
	Surface	9-7/8"	7"			233	Common			125	\dashv	3% CC. 2% G	e.	
ł	Production	61/4"	None		Dry Hol	е				*				
				Plugged &		abando	h c	on 12/21/7		7				
기						,					\neg			
ı					<u> </u>	1	<u></u>			J			-	
-	LINER RECORD								TION REC	CORD				
	Top, ft.	p, ft. Bottom, ft. Sc		ocks cement		Shots	Shots per ft.		Size & type		•	Depth interval		
ł									\neg					
TUBING RECORD						Not	Not perforated					·		
Slixe Setting depth Packer					ker set at									
		<u>_</u> A	CID, FRA	CTL	JRE, SHOT,	CEMENT SQ	JEE2	E RECO	ORD	,				
	Amount and kind of material used								Depth interval treated					
)[None							in.						
ł		,						· · · · · · · · · · · · · · · · · · ·		11 ECHMISSE				
									57.00	70	~	_		
-									CORP	25	1010	3,0,78		
	INITIAL PRODUCTION STATE								STAIR	ANG	150	Mislow	_	
+	Date of first production Producing method (flowing, pumping, gas lift, etc.)									ONE!	101, KO	Vea-	_	
None									SERVA!	,,,,,,		_		
	RATE OF PRODUCTION PER 24 HOURS	Oil		LL 1.	Gas	,	1	Water		bbls.	Gas-oi	il ratio CFPI	В	
٦ŀ		bbls. MCF Pro					Produci	roducing interval(s)						
1										· · · · · · · · · · · · · · · · · · ·			_	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowrence, Kansas, 66044.

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DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: -15-167-21106-00-00 Lease Name Dry Hole Godfred/Miller S_14_T_11SR_15WW Plugged & Abandon SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME ... FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM TOP ξΟ. 1038 red bed/sand 1080 1038 Anhydrite 1080 1260 sandy shale/sand 1900 1260 lime/sand/shale 2300 1900 sand/shale 2300 2450 shale 2450 2700 sandy/shale 2900 2700 sand/shale USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Production Manager 1/23/7/8 Date