

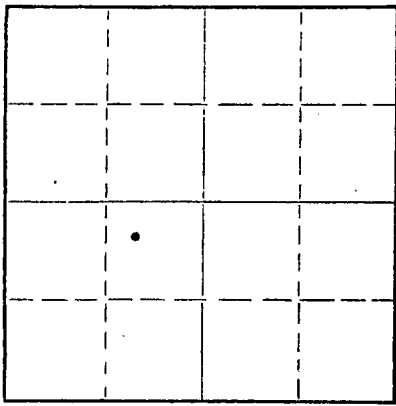
15-065-02141-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 28 Twp. 9S Rge. (N) 23 (W)
Location as "NE/CNW/SW" or footage from lines NW NE SW
Lease Owner Continental Oil Company
Lease Name L. Morris Well No. 1
Office Address Drawer 98 Plainville, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 31, 1957
Application for plugging filed July 31, 1957
Application for plugging approved July 31, 1957
Plugging commenced July 31, 1957
Plugging completed July 31, 1957
Reason for abandonment of well or producing formation No commercial zones encountered
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Petty
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 4,040 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	247'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole to 240 feet with rotary mud. Set plug with 1/2 sack of hulls and 25 sacks of cement. Filled to 40 feet with heavy mud. Set plug with 1/2 sack of hulls and 10 sacks of cement to surface.

Well P&A on July 31, 1957 at 11:00A.M. Halliburton Oil Well Cementing Company was used for plugging and abandonment of well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Garvey Drilling Company
Address 100 Derby Building Wichita, Kansas

STATE OF Kansas, COUNTY OF Rooks, ss.
L. E. Powell

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. E. Powell

Drawer 98 Plainville, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of August, 1957

My commission expires Jan. 18, 1960

RECEIVED STATE CORPORATION COMMISSION
Notary Public.

RGW
7-31-57
State Corp. Comm.
RFD
File

PLUGGING
FILE SEC 28 T 9 R 23W
BOOK PAGE 33 LINE 5

AUG 9 1957

8-5-57
AUG 5 1957

CONSERVATION DIVISION
KANSAS

WELL LOG

State

COMPANY THE CONTINENTAL OIL COMPANY

SEC. 28 T. 9S R. 23W

FARM L. MORRIS

NO. 1

NE ST _{REC}
LOC. NW, SE, SW

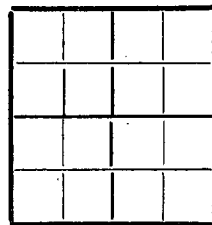
TOTAL DEPTH 4040'

COUNTY Graham Co., Kansas

COMM. July 23, 1957

COMP. July 31, 1957

CONTRACTOR GARVEY DRILLING COMPANY



CASING 8 5/8" @ 252' W/175 sax.

ELEVATION 2457' DF

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

40	Surface clay
160	Sand
1484	Shale
1550	Shale & sand streaks
1800	Sand
2055	Shale & shells
2085	Anhydrite
2673	Shale & pyrite
2870	Shale & shells
3777	Lime & shale
4040	Lime
4040	T. D.

RECEIVED
STATE OF KANSAS
AUG 21 1957
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 28 T 9 R 23W
BOOK PAGE 33 LINE 5

State of KANSAS }
County of BARTON } ss:

I, Verne A. Morris of Garvey Drilling Co.

upon oath state that the above and foregoing is a true and correct copy of the log of the L. Morris #1 well

Subscribed and sworn to before me this 13th day of August 1957

My Commission Expires: November 12, 1958

Verne A. Morris
Notary Public

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 5-45-5145

1 Dist. Mainville Field McLain Lease L. Morris Well No. 1
 2 Co. Graham State Kansas Contractor Jarvey Drilling Company TD. 4,340 P.D. _____ ft.
 3 Landing Flange Elev. + 2,452 ft. Depth Measured From RB 2,459; Height of Measuring Point from Landing Flange 7 * ft.
 4 Date: Spudded 7-23-57 Drilling Completed 7-31-57 Tested 7-31-57 Rig Released (R) 7-31-57

CASING, LINER AND TUBING RECORD *RB to GL 5'

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8"	24	8 rd.	J-55	New	SMLS	252'	247'		247'		8	12 1/2"

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
HOWCO	Portland	175	0	1			24	0	252'	Surface pipe. Cement circulated.

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION ON P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

None PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ RPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____

RE: STATE CORP. PERM. DIVISION
AUG 24 1957

36 _____
 37 PACKER: Set at _____ ft. Make _____ {ALSO SEE SKETCH} {ON REVERSE SIDE}

PRODUCING STRATA CONSERVATION DIVISION

NAME	TOP	BASE	POROSITY %	PERM. NO.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None						

REMARKS: Spudded 7-23-57. Set 8 joints of 8 5/8" OD casing at 252' with 175 sacks cement. Drilled to 3,380 feet and ran DST No. 1, 3,740-80. Open 1 hour, shut in 20 minutes, recovered 218 feet muddy salt water. FFP 0 lbs., BHP 1,320 lbs., BHP 1,350 lbs. Drilling to TD 4,340' in line and ran DST No. 2, 3,810 to 3,980 feet. Open 1 hour, shut in 20 minutes, recovered 24 feet rotary mud and 150 feet very slightly gas cut mud. No show of oil. FFP 125 lbs., BHP 1,020 lbs. Ran Halliburton electric logs. DST No. 3, set straddle packer and tested "I" zone from 3,742 to 3,952', open 1 1/2 hours, shut in 30 minutes, recovered 25 feet rotary mud. FFP zero, BHP 825 lbs. Weak blow for 7 minutes. DST No. 4, "II" zone 3,920-30 feet. Open 1 1/2 hours, shut in 30 minutes, recovered 1 foot very slightly oil cut mud. FFP zero, BHP zero. Weak blow for 1 minute. Plugged and abandoned 7-31-57. No commercial show of oil encountered.

(See reverse side)

56 Estimate Total Cost \$ 15,358 Conoco Interest 100% Operated by Continental Oil Company
 57 Potential None b/d-Mct/d _____ @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d _____
 58 Other Production or Well Test Results P&A 7-31-57

59 _____
 60 Signed L. B. Sawell District Superintendent
 61 Signed L. J. Dawson Division Superintendent
 62 Signed _____ Region Manager
 63 Signed _____ District Engineer
 64 Prepared by G. H. Bradley-nrg Date 8-19-57

DISTRIBUTED TO
 Mgr. P. & D. EWB Acct'g EHL
 Region _____ District File
 Others State Corp. Comm.
HFD

REMARKS (CONTINUED)

Producing Lease No. 48271

Junked in hole: MT-11040-C - 247' - 8 5/8" OD casing.

Haliburton Tops:

Heebner	3,752'
Lansing	3,788'
Toronto	Not determined
ERC	4,008'

Located: 2,310 feet from South line and 1,650 feet from West line of Section 28, Township 9 South, Range 23 West, Graham County, Kansas.

