

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: P O BOX 446  
City/State/Zip: IOLA, KS 66749-0446  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Leis Oil Services  
License: 32079  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/28/07</u>	<u>8/29/07</u>	<u>9/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27223-0000  
County: Woodson  
NE SW SE Sec. 31 Twp. 23 S. R. 17  East  West  
1140 feet from (S) N (circle one) Line of Section  
1500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sylvia Ellis Well #: S09-07  
Field Name: Neosho Falls  
Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 960 Plug Back Total Depth: 950  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 950  
feet depth to surface w/ 125 125 sx cmt/ft

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Conservation Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10-19-07  
Subscribed and sworn to before me this 19th day of Oct.  
20 07

Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

BRENDAL MORRIS  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: S09-07  
 Sec. 31 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		42'	Regular	15	
Long String	6 3/4"	2 7/8"		950	60/40 Poz	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	14 shots from 892-902	spotted 50 gal 15% HCL acid	892-902

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/26/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1:1		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

VALIDATED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

2nd well

TICKET NUMBER 42585  
 FIELD TICKET REF # 36747  
 LOCATION Thayer  
 FOREMAN Brett Busby

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-07		S. Ellis S-09-07 INJ	31	23S	17E	W0

CUSTOMER  
Pigna Petroleum

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Jake		
490	Austin		
482	Randy		
449	Eric		
4887102	Steve H		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 1/8 BEU</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>892-902 (14) Squirrel</u>	

TYPE OF TREATMENT

spot - frac

CHEMICALS

<u>Acid</u>	
<u>Biocide</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>15</u>	<u>16-20</u>			<u>1800-2100</u>	<u>BREAKDOWN 2200</u>
<u>20-40</u>		<u>20</u>				<u>START PRESSURE</u>
<u>20-40</u>		<u>20</u>	<u>125-1.0</u>	<u>300#</u>		<u>END PRESSURE</u>
<u>12-20</u>		<u>20</u>	<u>2.0</u>	<u>700#</u>	<u>1900</u>	<u>BALL OFF PRESS</u>
<u>12-20 + (3) bioballs</u>		<u>20</u>	<u>1.5</u>		<u>2050</u>	<u>ROCK SALT PRESS</u>
<u>12-20</u>			<u>2.0</u>	<u>500#</u>	<u>1900</u>	<u>ISIP</u>
<u>12-20 + (2) bioballs</u>			<u>1.5</u>		<u>2250</u>	<u>5 MIN</u>
<u>12-20</u>			<u>2.0</u>	<u>500#</u>		<u>10 MIN</u>
						<u>15 MIN</u>
						<u>MIN RATE</u>
<u>FLUSH</u>	<u>6</u>	<u>20</u>			<u>2000</u>	<u>MAX RATE</u>
<u>not release balls</u>						<u>DISPLACEMENT 5.3</u>
<u>OVERFLUSH</u>	<u>3</u>	<u>20</u>	<u>TOTAL</u>		<u>2000</u>	
<u>TOTAL</u>	<u>112</u>		<u>2,000#</u>			

REMARKS: spot 50 gal. 15% HCL acid on

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location 12:00PM - 12:30PM 45 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-2-07

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02029

ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # + 316 685-5908 +  
 Office Fax # 316-685-5926  
 Shop Address: 3813A Y Road  
 Madison, KS 66860

DATE 8-31-07

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Pigua Petro, Inc.  
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks ZIP 66761  
 LEASE & WELL NO. Sylvia Ellis South 9-07 CONTRACTOR \_\_\_\_\_  
 KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
125 SKS	60/40 Pozmix cement		993.75
215 lbs	Gel 2%		38.70
200 lbs	Gel Flush		36.00
	BULK CHARGE		
5.48 Trk	BULK TRK. MILES		182.21
35	PUMP TRK. MILES		96.25
4 Hrs	Water Transport		360.00
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	68.26
		TOTAL	2490.17

T.D. 960'  
 SIZE HOLE 5 5/8"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 950' VOLUME 5.5 Bbls  
 SIZE PIPE 2 7/8" - 8 id.  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Pump 5 Bbls water, 10 Bbl. Gel Flush, followed with 15 Bbl. water Spacer  
Mixed 125 SKS 60/40 Pozmix cement w/ 2% Gel. shutdown - wash out Pump & lines - Release Plug  
Displace Plug with 5 1/2 Bbls water. Final Pumping at 450 PSI - Bumped Plug to 1000 PSI  
Close Tubing in with 1000 PSI - circulated 1 Bbl cement slurry to surface

"Thank you"

EQUIPMENT USED

NAME Dave Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Bryan #91, Kelly #71 UNIT NO. \_\_\_\_\_  
called by Greg  
 OWNER'S REP.

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**Leis Oil Services**

111 E. Mary  
Yates Center, KS 66783

**Invoice**

Number: 1004

Date: September 05, 2007

**Bill To:**

Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

**Ship To:**

Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

PO Number	Terms	Project
		Sylvia Ellis 06-07

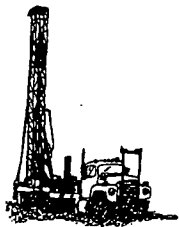
Date	Description	Hours	Rate	Amount
08.27.07	Surface pipe	42.00	8.00	336.00
08.27.07	Cement for Surface	15.00	9.00	135.00
08.31.07	Drilling for Sylvia Ellis 09-07	960.00	6.00	5,760.00
09.14.07	Surface pipe	41.00	8.00	328.00
09.17.07	Drilling for Sylvia Ellis 05-07	970.00	6.00	5,820.00
09.20.07	Surface pipe	39.00	8.00	312.00
09.24.07	Drilling for Sylvia Ellis 06-07	970.00	6.00	5,820.00
	SE 5 06-07			
	PJ 9/28/07 # 10060			
<b>Total</b>				<b>\$18,511.00</b>

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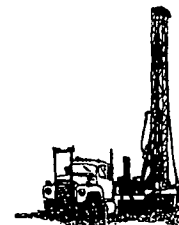
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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$18,511.00	\$0.00	\$0.00	\$0.00	\$18,511.00



# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27223-0000
Operator: Piqua Petro	Lease: Sylvia Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 09-07
Phone: 620.433.0033	Spud Date: 08.28.07 Completed: 08.29.07
Contractor License: 32079	Location: W-SW-SE of 31-23-17
T.D.: 960 T.D. of Pipe: 950	1140 Feet From South
Surface Pipe Size: 7" Depth: 43	1500 Feet From East
Kind of Well: Oil	County: Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
16	Soil & Clay	0	16	6	Shale	793	799
5	Sand & Gravel	16	21	3	Lime	799	802
89	Grey Shale	21	110	11	Shale	802	813
3	Lime	110	113	33	Lime	813	846
27	Sandy Lime	113	140	4	Shale	846	850
64	Shale	140	204	1	Lime	850	851
18	Lime	204	222	42	Shale	851	893
8	Shale	222	230	2	Lime	893	895
38	Lime	230	268	55	Sandy Shale	895	950
32	Shale	268	300				
19	Lime	300	319				
23	Shale	319	342				
3	Lime	342	345				
11	Shale	345	356				
3	Lime	356	359				
25	Shale	359	384				
72	Lime	384	456				
3	Dark Shale	456	459				
22	Lime	459	481		T.D.		960
2	Dark Shale	481	483		T.D. of Pipe		950
21	Lime	483	504				
168	Shale	504	672				
4	Lime	672	676				
20	Shale	676	696				
10	Lime	696	706				
56	Sandy Shale	706	762				
3	Lime	762	765				
14	Shale	765	779				
14	Lime	779	793				

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TAMARA HITA KCS