

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33640
Name: Haas Petroleum, L.L.C.
Address: 800 S. 47th Street, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark L. Haas
Phone: (816) 531-922
Contractor: Name: Skyy Drilling
License: 33557

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 31, 2006	November 2, 2006	November 3, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25179-0000
County: Franklin
SE SE Sec. 4 Twp. 16 S. R. 21 East West
1255 feet from (S) N (circle one) Line of Section
1155 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E-Lidikay Well #: 50-HP
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 730 w/ 104 ^{sx cmt.}
AH 2-Dlg - 2/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: November 27, 2006
Subscribed and sworn to before me this 27th day of November,
2006.
Notary Public: Mary E. Weber Mary E. Weber

MARY E. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 08 2006

KCC WICHITA

Operator Name: Haas Petroleum, L.L.C. Lease Name: E. Lidikay Well #: 50 HP
 Sec. 4 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 730
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 1/2	7		22'	Regular	16	
Long String	5 5/8	2 7/8		729'	50/50 Poz	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	21 @ 2 Per Foot - 676' to 686'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A		N/A	N/A	N/A	
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

27104
File

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
913-20-431-9210 OR 800-467-8676

TICKET NUMBER 09028
LOCATION Ottawa
FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-06	3451	E. Liddikay #50-HP	4	16	21	Fr

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum	800 W 47th St 409	Kansas City	Mo	64112	389	Alamad		
					495	Cas Ken		
					370	Mar Wil		
					237	Bob Bas		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 730 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 729 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200 # gal to flush hole. Mixed & pumped 10 bix 50/50 po2, 2% gel. Circulated cement to surface. Flushed pump clear. Pumped 2 1/2 plug to casing TD. Well held 800 PST. Closed valve.

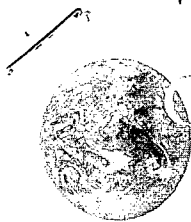
Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	800.00
5406	2.0	MILEAGE	495	63.00
5407	min	ton mileage	237	275.00
5402	729'	casing footage	495	NIL
5502C	2	80 val	370	180.00
1118B	412 #	gel		57.68
1124	104.5x	50/50 po2		920.40
4402	1	2 1/2 plug		20.00
		Sub		2316.08
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		CONSERVATION DIVISION		
		WICHITA, KS		
		6.8	SALES TAX	67.87
			ESTIMATED TOTAL	2383.95

AUTHORIZATION _____

TITLE Woff 210373

DATE Alan Made



AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210373

Invoice Date: 11/08/2006 Terms: Page 1

HAAS, MARK
800 W. 47TH ST. SUITE 409
KANSAS CITY MO 64112
(913)402-0998

E LIDIKAY 50-HP
4-16-21
9028
11/03/06

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	412.00	.1400	57.68
1124	50/50 POZ CEMENT MIX	104.00	8.8500	920.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	275.00	275.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	800.00	800.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00
495 CASING FOOTAGE	729.00	.00	.00

Parts:	998.08	Freight:	.00	Tax:	67.87	AR	2383.95
Labor:	.00	Misc:	.00	Total:	2383.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

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DEC 08 2006

Signed _____

Date **KCC WICHITA**

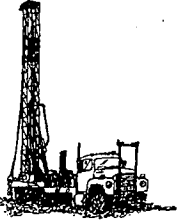
BARTLESVILLE, Ok
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

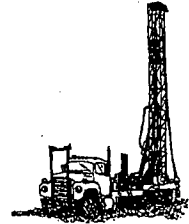
OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33640	API: 059-25179-0000
Operator: Haas Petroleum, LLC	Lease Name: E. Lidikay
Address: 800 W. 47 th , Suite 409	Well #: 50-HP
Phone #: (816) 531-5922	Spud Date: 10.31.06 Completed: 11.02.06
Contractor License #: 32079	Location: NWNW-SE-SE of 4.16.21E
T.D.: 730 T.D. of Pipe: 727	1255 Ft from South Line
Surface Pipe Size: 7" Depth: 22'	1155 Ft from East Line
Kind of Well (Oil, Gas, Water, Dry): Oil	County: Franklin

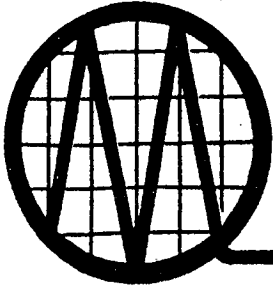
LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
13	Clay and Soil	0	13	12	Shale	529	541
7	Lime	13	20	4	Lime	541	545
6	Grey Shale	20	26	2	Shale	545	547
2	Coal	26	28	3	Lime	547	550
10	Lime	28	38	4	Shale	550	554
21	Shale	38	59	12	Sandy Shale	554	566
9	Lime	59	68	18	Shale	566	584
34	Shale	68	102	6	Lime	584	590
35	Lime	102	137	10	Shale	590	600
59	Shale	137	196	5	Lime	600	605
21	Lime	196	217	5	Black Shale	605	610
24	Shale	217	241	16	Lime	610	626
6	Lime	241	247	14	Sandy Shale	626	640
19	Grey Shale	247	266	4	Black Shale	640	644
3	Red Shale	266	269	10	Sandy Lime	644	654
4	Shale	269	273	6	Black Shale	654	660
2	Lime	273	275	2	Lime	660	662
31	Shale	275	306	6	Shale	662	668
24	Lime	306	330	5	Mucky Shale	668	673
5	Shale	330	335	8	Oil Sand	673	681
2	Coal	335	337	49	Sandy Shale	681	730
24	Lime	337	361				
5	Black Shale	361	366		T.D.		730
14	Lime	366	380		T.D. of pipe		727
147	Big Shale	380	527				
2	Black Shale	527	529				

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MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913/755-2128

17730

Date 11/09/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Gamma Ray / Neutron / CCL & Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By [Signature]
Customer's Authorized Representative

Charge to Haas Petroleum LLC Customer's Order No. Jaha Haas

Mailing Address

Well or Job Name and Number East Lidikay No 50-HP County Franklin State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Gamma Ray / Neutron / CCL	\$ 325.00
21 ea	2" OML RTG 180° Phase	
	Two (2) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 525.00
	Eleven (11) Additional Perforations @ 17.00 ea	\$ 187.00
	Perforated At 676.0 To 686.0	

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Total 1037.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Served by: S. Winderich

Customer's Name Haas Petroleum LLC
By [Signature] Date

Customer's Authorized Representative



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Haas Petroleum, LLC

Lease/Field: East Lidikay Lease

Well: # 50-HP

County, State: Franklin County, Kansas

Service Order #: 17730

Purchase Order #: N/A

Date: 11/09/2006

Perforated @: 676.0 to 686.0

Type of Jet, Gun
or Charge: 2" DML RTG 180 Degree Phase

Number of Jets,
Guns or Charges: Twenty One (21)

Casing Size: 2 7/8"

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