

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, L.L.C.
Address: 800 S. 47th Street, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark L. Haas
Phone: (816) 531-922
Contractor: Name: Sky Drilling
License: 33557

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>October 20, 2006</u>	<u>October 25, 2006</u>	<u>October 30, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25178-0000
County: Franklin
_____ NENE _____ SW _____ SE _____ Sec. 4 Twp. 16 S. R. 21 East West
1255 feet from (S) N (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E-Lidikay Well #: 49-HP
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 741 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 741 w/ 100 ^{sx cmt}
A142-Dlg-2/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: November 27, 2006
Subscribed and sworn to before me this 27th day of November,
2006.
Notary Public: Mary L. Weber
Date Commission Expires: May 22, 2008

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 08 2006
KCC WICHITA

Operator Name: Haas Petroleum, L.L.C. Lease Name: E-Lidikay Well #: 49-HP
 Sec. 4 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	6 5/8	17.7	200'	Resum		NA
Casing	5 7/8	2 7/8	6.5		Resum		NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	21 @ 2 Per Foot - 625 to 685		

TUBING RECORD 1" Size TO Set At TO Packer At TO Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.: _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil 9 Bbls. Gas NA Mcf Water 4 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: November 27, 2006
Subscribed and sworn to before me this 29th day of November, 2006.
Notary Public: Mary L Weber Mary L Weber
Date Commission Expires: May 22, 2008

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

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CONSERVATION DIVISION
WICHITA, KS

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Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210209

Invoice Date: 10/31/2006 Terms:

Page 1

HAAS, MARK
800 W. 47TH ST. SUITE 409
KANSAS CITY MO 64112
(913)402-0998

E LIDIKAY #49 HP
4-16-21
8921
10/30/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	100.00	8.8500	885.00
1118B	PREMIUM GEL / BENTONITE	300.00	.1400	42.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00
237 MIN. BULK DELIVERY	1.00	275.00	275.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

Parts:	992.00	Freight:	.00	Tax:	67.46	AR	2377.46
Labor:	.00	Misc:	.00	Total:	2377.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

KCC WICHITA
THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08921
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30/06	2451	E. Lidikay # 49 HP	4	16	21	FR
CUSTOMER Haas Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 W 47th St St 409			506	Fred Mad		
CITY Kansas City	STATE Mo	ZIP CODE 64112	164	Rick Arb		
			237	Rod Bas		
			370	Marwill		

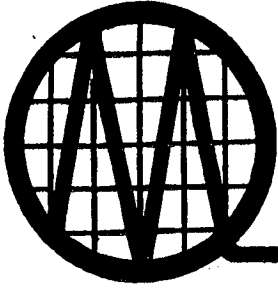
JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 741 CASING SIZE & WEIGHT 2 7/8 EVE
CASING DEPTH 83' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gall/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation
Mix + Pump 100# Premium Gel Flush. Mix + Pump 102 SKS 50/50
For Mix Cement 2 7/8 Gal 4# Flo-Seal per sack. Cement to surface
Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing
TD w/ 4.26 BBL Fresh Water. Pressure to 650 PSI. Shut in
Casing.
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE. Cement Pump	164	800.00
5406	20 mi	MILEAGE Pump Truck	164	63.00
5407	Minimum	Ten Mileage	237	275.00
5502C	2 hrs	80 BBL Vac Truck	370	180.00
1124	100 sks	50/50 Poz Mix Cement		885.00
1118B	300 #	Premium Gel		42.00
1107	2.5 #	Flo-Seal		45.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2310.00
		Tax @ 6.8%		67.46
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		DEC 08 2006		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		2377.46

AUTHORIZATION _____ TITLE WOT# 210209

DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

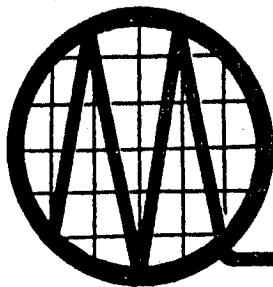
P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company:	<i>Haas Petroleum, LLC</i>
Lease/Field:	<i>East Lidikay Lease</i>
Well:	<i># 49-HP</i>
County, State:	<i>Franklin County, Kansas</i>
Service Order #:	<i>17729</i>
Purchase Order #:	<i>N/A</i>
Date:	<i>11/09/2006</i>
Perforated @:	<i>675.0 to 685.0</i>
Type of Jet, Gun or Charge:	<i>2" DML RTG 180 Degree Phase</i>
Number of Jets, Guns or Charges:	<i>Twenty One (21)</i>
Casing Size:	<i>2 7/8"</i>

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CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17729

Date 1/09/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Gamma Ray / Neutron / CCL & Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum, LLC By _____
Customer's Authorized Representative

Charge to Haas Petroleum, LLC Customer's Order No. J. Haas

Mailing Address _____

Well or Job Name and Number East Lodi Kay 49-H1 County Franklin State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1a	Gamma Ray / Neutron / CCL	\$ 325.00
21a	2" DML RTG 150° Phase	
	Two (2) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 525.00
	Eleven (11) Additional Perforations @ 17.00	\$ 187.00
	Perforated At 625.0 TO 685.0	

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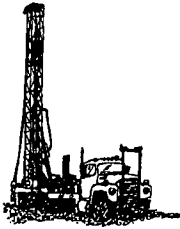
Total 1037.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum, LLC

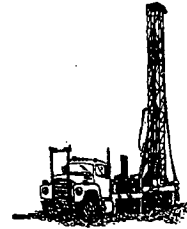
By _____ Date 1/09/06
Customer's Authorized Representative

Served by: S. Winderich



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640		API: 059-25178-0000	
Operator: Haas Petroleum, LLC		Lease Name: E. Lidikay	
Address: 800 W. 47 th , Suite 409		Well #: 49-HP	
Phone #: (816) 531-5922		Spud Date: 10.20.06 Completed: 10.25.06	
Contractor License #: 32079		Location: NWNW-SE-SE of 4.16.21E	
T.D.: 741	T.D. of Pipe: 734	1255	Ft from South Line
Surface Pipe Size: 7"	Depth: 22'	1485	Ft from East Line
Kind of Well (Oil, Gas, Water, Dry): Oil		County: Franklin	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
5	Clay and Soil	0	5	4	Lime	541	545
13	Lime	5	18	2	Shale	545	547
9	Dark Shale	18	27	3	Lime	547	550
10	Lime	27	37	65	Shale	550	615
22	Grey Shale	37	59	14	Lime	615	629
4	Lime	59	63	15	Sandy Shale	629	644
38	Shale	63	101	2	Black Shale	644	646
24	Lime	101	125	7	Lime	646	653
68	Shale	125	193	2	Black Shale	653	655
24	Lime	193	217	3	Lime	655	658
21	Shale	217	238	4	Grey Shale	658	662
11	Lime	238	249	10	White Mucky Shale	662	672
2	Red Shale	249	251	14	Oil Sand- Core	672	686
18	Green Shale	251	269	55	Shale	686	741
3	Red Shale	269	272				
3	Shale	272	275				
2	Lime	275	277				
31	Shale	277	308				
25	Lime	308	333				
14	Coal	333	347				
12	Lime	347	359				
6	Black Shale	359	365				
16	Lime	365	381		T.D.		741
144	Big Shale	381	525		T.D. of pipe		734
2	Black Shale	525	527				
14	Sandy Shale	527	541				

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