

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, L.L.C.
Address: 800 West 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark L. Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling
License: 33557

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>October 16, 2006</u>	<u>October 24, 2006</u>	<u>October 27, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27063-0000
County: Woodson
NW SE NW Sec. 23 Twp. 23 S. R. 13 East West
3630 feet from S N (circle one) Line of Section
3630 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bahr Well #: 12-LH
Field Name: Winterscheid
Producing Formation: Viola

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 2179 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to 2179 w/ 110 _____ sx cmt.

Alt 2 - Dig - 2/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 11-27-06
Subscribed and sworn to before me this 27th day of November,
2006
Notary Public: Mary L. Weber
Mary L. Weber

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution.

RECEIVED
DEC 08 2006
KCC WICHITA

Date Commission Expires: May 22, 2008
MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

Operator Name: Haas Petroleum, L.L.C. Lease Name: Bahr Well #: 12-LH
 Sec. 23 Twp. 23 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8				16	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 409
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

November 10, 2006

Drill Log & Invoice

Company: Haas Petroleum, L.L.C.
800 W. 47th Street, Suite # 409
Kansas City, Missouri 64112

Lease: Bahr – Well # 12-LH
County: Woodson
Spud Date: October 16, 2006
Spot: NW-SE-NW – Sec 23, Twp 23, SR 13 East
API: 207-27063-0000
TD: 2179'

10/16/06 Moved in, rigged up, drilled rat hole. At 3:45 P.M. spud 12 ¼ surface hole, drilled from 0 to 41'TD. Cir hole clean, tripped out, rigged & ran 40' – 8 5/8 casing & cement with 16 sacks.
2 Hours Rig Time

10/18/06 Started up. Tripped in hole with 6 ¾ bit, drilled out approx 10' cement. Under surface drilling @ 12:00 A.M. Drilled from 41' to 1000'.

10/19/06 Drilled from 1000' to 1624'. At 1091 lost cir, mix mud & LCM 3 hours. At 1497' lost cir, mix mud & LCM 2 ½ hours. At 1624' tripped drill bit.
5 ½ Hours Rig Time

10/22/06 Drilled from 1624' to 1812'. Mix mud at 1738' - CFS at 1812'.
2 Hours Rig Time

10/23/06 Drilled from 1812' to 2047'. At 2030', jet pits & mix mud.
2 Hours Rig Time

10/24/06 Drilled from 2047' to 2179'TD. At 2179' TD cir hole clean 1 hour, LDDP & collars, rig & ran 2172' of 4 ½ casing & cemented.
5 Hours Rig Time

Total Footage 2179' @ \$11.00 per
Total 14 ½ Hours Rig Time @ \$200 per
16 Sacks Cement @ \$8.50 per

\$23,969.00
\$ 2,900.00
\$ 136.00

SUB TOTAL
(LESS NO CHARGE 6 HOURS RIG TIME)

\$27,005.00
(\$ 1,200.00)

TOTAL DUE

\$25,805.00

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FEB 01 2007
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16435
 LOCATION EUREKA
 FOREMAN RICK LEOPOLD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-06	3451	Bahr #12-LH				Woods
CUSTOMER MARK HAAS			SKYY Orig.			
MAILING ADDRESS 800 West 47 th Ste 409						
CITY KANSAS CITY	STATE MO	ZIP CODE 64112				
TRUCK #						
			DRIVER	TRUCK #	DRIVER	
			463	Alan		
			439	Sarrid		
			436	Russ		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 2179' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 2142' 1870 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 33 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 17'
 DISPLACEMENT 35 bbl DISPLACEMENT PSI 600 ~~900~~ PSI 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation
w/ 10 bbl fresh water. Mixed 110 sks thickset cement w/ 5# Kol-seal @ 13.2# gal. Washout pump & lines, release 4 1/2" latch down plug. Displace
w/ 35 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI.
release pressure, float held. Good circulation during cement procedure. Job complete.
Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	35	MILEAGE	3.15	110.25
1126A	110 sks	thickset cement	14.65	1611.50
1110A	550#	Kol-seal 5# @ 100/sk	.36	198.00
5407	6.05	Ten-mileage Buick TRX	m/c	275.00
5502C	3 hrs	80 Bbl VAC. TRX	90.00	270.00
1123	3000 gals	city water	12.80 PER 1000	38.40
4453	1	4 1/2" latch down plug	200.00	200.00
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			subtotal	3503.15
			SALES TAX	129.01
			ESTIMATED TOTAL	3632.16

210012

AUTHORIZATION _____ TITLE _____ DATE _____



AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210072

Invoice Date: 10/27/2006 Terms:

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HAAS, MARK
800 W. 47TH ST. SUITE 409
KANSAS CITY MO 64112
(913)402-0998

BAHR 12-LH
16435
10-25-06

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	110.00	14.6500	1611.50
1110A	KOL SEAL (50# BAG)	550.00	.3600	198.00
1123	CITY WATER	3000.00	.0128	38.40
4453	4 1/2" LATCH DOWN PLUG	1.00	200.0000	200.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
439 MIN. BULK DELIVERY	1.00	275.00	275.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.15	110.25

Parts:	2047.90	Freight:	.00	Tax:	129.01	AR	3632.16
Labor:	.00	Misc:	.00	Total:	3632.16		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date **KCC WICHITA**

BARTLESVILLE, Ok
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269