

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed**

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
 Operator Contact Person : DENNIS KERSHNER  
 Phone: ( 620) 365-3111  
 Contractor: Name: FINNEY DRILLING COMPANY  
 License: 5989  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SLOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to ENHR  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-8-06 8-11-06 10-31-06  
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-22,213-00-00  
 County: COFFEY  
NW-NE-SE - NW Sec. 2 Twp. 23 S. R. 16 X E W  
3860 feet from S Line of Section  
3140 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: HAZEN "4" Well #: 29-1  
 Field Name: NEOSHO FALLS - LEROY  
 Producing Formation: SQUIRREL  
 Elevation : Ground: 994 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1031 Plug Back Total Depth: 1019.10  
 Amount of Surface Pipe Set and Cemented at 41.70 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 1031  
 feet depth to SURFACE w/ 132 sx cement.

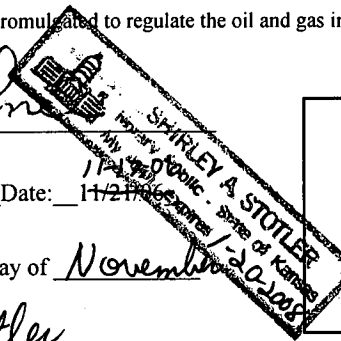
*Alt 2 - Dia - 2/12/09*

**Drilling Fluid Management Plan(Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC.  
 Lease Name: MURRAY License No.: 5150  
 Quarter SE Sec. 2 Twp. 23 S R 16 X E W  
 County: COFFEY Docket No.: D-28,297

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 11/20/06  
 Subscribed and sworn to before me this 17<sup>th</sup> day of November  
2006  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2008



**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 MUC Distribution (E-28,808)

**RECEIVED  
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Operator Name COLT ENERGY, INC. Lease Name HAZEN "4" Well # 29-1  
 Sec. 2 Twp. 23 S. R. 16  East  West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	41.70	50/50 POZ	34	
PRODUCTION	5 5/8	2 7/8	6.5	1019.10	50/50 POZ	132	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
2	2"DML RTG 180 PHASE 978-985	50GAL HCL 15%	978-985
		700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled		<b>DEC 01 2006</b>
(If vented Submit ACO-18)	-----Other (Specify) _____		<b>KCC WICHITA</b>

**DRILLERS LOG**

API NO. 15-031-22213-0000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW NE SE NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 29-I

LEASE NAME: HAZEN "4"

FOOTAGE LOCATION: 3860 FEET FROM SOUTH LINE & 3140 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 8-8-06

TOTAL DEPTH: 1031

DATE COMPLETED: 8-11-06

*oil*  
GAS PURCHASER: FARMLAND

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	21	41.70	I	58	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1019.10	50-50	128	Service Company

**WELL LOG**

CORES: 975 TO 993  
LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS  
1 FLOATSHOE  
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	13
RIVER GRAVEL	13	27
SHALE	27	157
LIME	157	173
SAND	173	177
SHALE	177	181
LIME	181	230
SHALE	230	326
LIME	326	339
SHALE	339	351
LIME	351	436
SHALE	436	439
LIME	439	441
RED SHALE	441	450
SHALE	450	458
LIME	458	460
SHALE	460	480
KC LIME	480	540
SHALE	540	552
LIME	552	571
SHALE	571	574
LIME	574	595
BIG SHALE	595	730
LIME	730	732
LIME & SHALE	732	735
SHALE	735	763
LIME	763	766
SAND & SHALE	766	776

FORMATION	TOP	BOTTOM
SHALE	776	785
LIME	785	794
SHALE	794	796
LIME	796	798
SAND & SHALE	798	832
LIME	832	836
SHALE	836	854
LIME	854	863
SHALE	863	881
LIME	881	885
SHALE	885	888
LIME	888	889
SHALE	889	899
LIME	899	904
SHALE	904	922
LIME	922	923
SHALE	923	924
LIME	924	929
SHALE	929	936
LIME	936	939
SAND & SHALE	939	972
LIME	972	973
SHALE	973	975
LIME	975	977
SAND & SHALE	977	980
SAND	980	985
SAND & SHALE	985	993
SHALE	993	1031 T.D.

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
320-431-9210 OR 800-467-8676

TICKET NUMBER 08793  
LOCATION Ottawa KS  
FOREMAN FRED MADER

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-06	1828	Hazen # 29. I	2	23	16	CF
CUSTOMER Colt Energy Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			506	Fred Mad		
CITY Tola			290	Cas Ken		
STATE KS			122	Gar And		
ZIP CODE 66749						

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 1025 CASING SIZE & WEIGHT 2 1/8" EUE  
 CASING DEPTH 1019 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium  
Cool Flush. Mix + Pump 135 sks 50/50 Por Mix  
Cement. Cement to Surface. Flush Pump + Lines  
Clean. Displace 2 1/2" Rubber plug to casing T.D  
w/5.9 Bbl Fresh water. Pressure to 600# PSI  
Shut in Casing.  
 Fred Mader

Customer Supplied H<sub>2</sub>O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 290		800.00
5406	-	MILEAGE Truck on lease		NK
5407A	5.67 Ton	Ton Mileage 122		297.65
1124	132 sks	50/50 Por Mix Cement		1168.20
1118B	427#	Premium Gel		59.75
4402	1	2 1/2" Rubber Plug		20.00
1107	34#	Flo Seal		61.20
		Sub Total		2376.80
		Tax @ 5.3%		69.38
				2406.80
				2476.24

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ESTIMATED TOTAL

TITLE WOT# 208139

DATE \_\_\_\_\_

AUTHORIZATION \_\_\_\_\_