

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: JIM STEGEMAN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
 _____ _____ _____
 8-11-06 8-15-06 10-18-06
 Spud Date or Date Reached TD Completion Date or
 Completion Date Recompletion Date

API No. 15-031-22,211-00-00
 County: COFFEY
SW-SE-SE - NW Sec. 2 Twp. 23 S. R. 16 X E W
2805 feet from S Line of Section
3135 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: HAZEN "4" Well #: 15-I
 Field Name: NEOSHO FALLS - LEROY
 Producing Formation: SQUIRREL
 Elevation : Ground: 993 Kelly Bushing: _____
 Total Depth: 1028 Plug Back Total Depth: 1018.20
 Amount of Surface Pipe Set and Cemented at 41.60 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1028
 feet depth to SURFACE w/ 151 sx cement

Alt 2-Dlg - 2/12/09

Drilling Fluid Management Plan (Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC.
 Lease Name: MURRAY License No.: 5150
 Quarter SE Sec. 2 Twp. 23 S R 16 X E W
 County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 11-17-06

Subscribed and sworn to before me this 17th day of November 2006
 Notary Public: Shirley A. Stadler
 Date Commission Expires: 1-20-2008

SHIRLEY A. STADLER
 Notary Public - State of Kansas
 Exp. 1/20/2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (E-28, 808)

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Operator Name COLT ENERGY, INC. Lease Name HAZEN "4" Well # 15-I
 Sec. 2 Twp. 23 S. R. 16 East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	41.60	50/50 POZ	40	
PRODUCTION	5 5/8	2 7/8	6.5	1018.20	50/50 POZ	151	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2"DML RTG 180 PHASE 971-979	50GAL HCL 15%	971-979
		700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl.	<input type="checkbox"/> Commingled
(If vented Submit ACO-18)	-----Other (Specify) _____	

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DRILLERS LOG

API NO. 15-031-22211-0000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW SE SE NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 15-I

LEASE NAME: HAZEN "4"

FOOTAGE LOCATION: 2805 FEET FROM SOUTH LINE & 3135 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 8-11-06

TOTAL DEPTH: 1028

DATE COMPLETED: 8-15-06

PURCHASER: FARMLAND

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	21	41.60	I	58	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1018.00	50-50	137	Service Company

WELL LOG

CORES: 968 TO 983
LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS
1 FLOATSHOE
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	5
JIM CLAY	5	15
SAND	15	21
RIVER GRAVEL	21	30
SHALE	30	148
LIME	148	152
SHALE	152	153
LIME	153	156
SAND	156	169
LIME	169	171
SHALE	171	172
LIME	172	190
SAND	190	196
LIME	196	222
SHALE	222	321
LIME	321	333
SHALE	333	345
LIME	345	352
SHALE	352	356
LIME	356	366
SHALE	366	368
LIME	368	384
SHALE	384	386
LIME	386	431
SHALE	431	435
LIME	435	438
RED SHALE	438	448
SHALE	448	455
LIME	455	457
SHALE	457	476
KC LIME	476	506
SHALE	506	509
LIME	509	535
SHALE	535	538
LIME	538	541
SHALE	541	546
LIME	546	564

FORMATION	TOP	BOTTOM
SHALE	564	568
LIME	568	588
BIG SHALE	588	725
LIME	725	732
SHALE	732	755
LIME	755	766
SHALE	766	775
LIME	775	785
SAND	785	796
LIME	796	797
SAND & SHALE	797	825
LIME	825	826
SHALE	826	828
LIME	828	829
SAND & SHALE	829	839
LIME	839	840
SHALE	840	841
LIME	841	842
SHALE	842	847
LIME	847	856
SHALE	856	875
LIME	875	879
SHALE	879	894
LIME	894	900
SHALE	900	917
LIME	917	922
SAND & SHALE	922	928
LIME	928	930
SHALE	930	965
LIME	965	967
SHALE	967	968
LIME	968	969
SAND	969	971
SAND & SHALE	971	989
SHALE	989	1024
LIME	1024	1026
SHALE	1026	1028 T.D.

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ONSOLIDATED OIL WELL SERVICES, INC.
 .O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08849
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-06	1828	Hazen 4 # 15L	2	23	16	CF
CUSTOMER <u>Colt Energy</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER			
CITY <u>Topeka</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66749</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 3 5/8 HOLE DEPTH 1025 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1020 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed + pumped 200 # gel to flush hole. Mixed + pumped 155 sx 50/150 pot, 2 1/2 gel, 1/2 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	290	800.00
5406	50	MILEAGE	290	157.50
5402	1020'	casing footage		N/C
5407A		ten miles		345.84
1107	39 #	Flo-seal		70.20
11193	510 #	gel		71.40
1124	151 sx	50/150 pot.		1334.35
4402	1	2 1/2 plug		20.00
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KCC WICHITA				
5.3%				
SALES TAX				79.39
ESTIMATED TOTAL				2880.68

AUTHORIZATION _____ TITLE Woff 208205 DATE _____