

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30253  
Name: Cyclone Petroleum, Inc.  
Address: 1030 W. Main  
City/State/Zip: Jenks, OK 74037  
Purchaser: \_\_\_\_\_  
Operator Contact Person: James Haver  
Phone: (918) 291-3200  
Contractor: Name: Gulick Drilling  
License: 32854  
Wellsite Geologist: Darren Broyles

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/8/05 10/14/05 10/25/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 191-22459-00-00  
County: Sumner  
SE SW NW Sec. 11 Twp. 35 S. R. 1  East  West  
2790 2970 feet from (S) N (circle one) Line of Section  
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Skibby Well #: 1  
Field Name: Bittercreek

Producing Formation: Arbuckle  
Elevation: Ground: 1170 Kelly Bushing: 1181  
Total Depth: 3815 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx.cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal (hauling offsite):  
**RECEIVED**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter KCC WICHITA Sec. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt I - Dlg - 2/12/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: James Haver President Date: 12.12.05  
Subscribed and sworn to before me this 14<sup>th</sup> day of December,  
2005.  
Notary Public: Celeste Simpson  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Cyclone Petroleum, Inc. Lease Name: Skibbe Well #: 1  
 Sec. 11 Twp. 35 S. R. 1  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction SFL/GR Log</b> <b>Microlog</b> <b>Compensated Density Neutron Log</b> <b>Gamma Ray Cement Bond/VDL</b> <b>CCL Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Douglas</td> <td>2260</td> <td></td> </tr> <tr> <td>Layton</td> <td>2928</td> <td></td> </tr> <tr> <td>KC</td> <td>3138</td> <td></td> </tr> <tr> <td>Miss</td> <td>3585</td> <td></td> </tr> <tr> <td>Wilcox</td> <td>3798</td> <td></td> </tr> </table>	Name	Top	Datum	Douglas	2260		Layton	2928		KC	3138		Miss	3585		Wilcox	3798	
Name	Top	Datum																	
Douglas	2260																		
Layton	2928																		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2	10.5	2317	Class A	150	
Surface		8 5/8		250	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			150	RECEIVED DEC 19 2005

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	PERFORATION AND CEMENT SQUEEZE RECORD (Amount and Kind of Material Used)	Depth
4	Ran bond log & perforated 2215-17'	KCCAWICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			100		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 07687

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Eureka

20-431-9210 OR 800-467-8676

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-05	2616	Skibby #1	11	35S	1E	Sumner
CUSTOMER Cyclone Petroleum, Inc			Gulick			
MAILING ADDRESS 1030 W. Main			Drig. Co.			
CITY Jenks	STATE OK	ZIP CODE 74037	TRUCK # 463	DRIVER Alan	TRUCK # 439	DRIVER Jim

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 274' CASING SIZE & WEIGHT 8 1/2" 23" New  
 CASING DEPTH 273' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16 1/2 bbls DISPLACEMENT PSI 200 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 1/2" casing. Pump 10 bbls water. 3 bbls dye water ahead. (Mix 150 skt Regular Cement with 3% CaCl2, 1/4" Floccle Per-sk 2% Gel. Displace with 16 1/2 bbls Fresh water. Good Cement Returns to surface about 7 bbls.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	80	MILEAGE	3.00	240.00
1104	160 SKS	Regular Class "A" Cement	9.75	1462.50
1102	425*	CaCl2 3%	.61	259.25
1107	1 1/2 SKS	Floccle 1/4" Per-sk	42.75	64.13
1118A	6 SKS	Gel 2%	6.30	39.78
5407A	7.05 Tons	80 miles Bulk Truck	1.00	564.00
			Sub Total	3219.66
			SALES TAX	115.02
			ESTIMATED TOTAL	3334.68

RECEIVED  
DEC 19 2005  
KCC WICHITA

AUTHORIZATION Witness by Ron Gulick TITLE Toolpusher DATE \_\_\_\_\_

*200198*