

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: FARMLAND INDUSTRIES
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor Name: RIG 6 DRILLING CO, INC
 License: 30567
 Wellsite Geologist: JIM STEGEMAN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. D-28,297
3-06-04 3/15/04 11-30-04
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

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API No. 15-031-22,002-0000
 County: COFFEY
 APE/2 - SE - NE - SE Sec. 2 Twp. 23 S. R. 16 X E W
1720 feet from S Line of Section
140 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MURRAY Well #: WDW1
 Field Name: NEOSHO FALLS - LEROY
 Producing Formation: ARBUCKLE
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 2087 Plug Back Total Depth: ----
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1745.5'
 feet depth to SURFACE w/ 235 sx cement.

Alt 2-Dlg - 2/12/09

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 12-23-04

Subscribed and sworn to before me this 23rd day of December 2004

Notary Public: Shirley A. Stotler
 Date Commission Expires: 1-20-2008

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # WDW 1
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	

CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	24	40	PORTLAND	15	
PRODUCTION	6 5/8	4 1/2	10.5	1745.5	60/40 POZCO	235	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
	OPEN HOLE 1745.5 - 2087	750 GALS HCL 15%	1745.5 - 2087

TUBING RECORD 2 3/8RD EUE POLY LINED Set At 1730.4 Packer At 11732.95 Liner Run Yes No

Date of First SWD _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) -----Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 5357

Date 3-15-04	Customer Order No.	Sect. 2	Twp. 23	Range 16E	Truck Called Out -	On Location 12:30 p.m.	Job Began 1:30 p.m.	Job Completed 2:15 p.m.
Owner CobT Energy, Inc.		Contractor Rig 6 Dcty			Charge To CobT Energy, Inc.			
Mailing Address P.O. Box 388		City Tola			State Ks. 66749			
Well No. & Form Murray #1 SWD		Place			County Coffey		State Kansas	
Depth of Well 2087'	Depth of Job 1745'	Casing (New/Used)	Size 4 1/2"	Weight 10 lb	Size of Hole Ann. and Kind of Cement 235 sks	Cement Left in casing by	Request (Necessity)	Truck No. #25
Kind of Job LongString > Packer shoe set at 1747'					Drillpipe (Rotary)		Cable	

Price Reference No. #1
Price of Job 665.00
Second Stage
Mileage 507 112.50
Other Charges
Total Charges 777.50

Remarks: Safety Meeting Rig up to 4 1/2" casing, break circulation with fresh water. Drop ball - Set Packer shoe with 1100 P.S.I. Pumped 18 Bbls Dye water. Mixed 235 sks 60/40 Pozmix cement with 4% Gch, 1% CACL and KOL-SEAL 4" P/SK at 13.7 lbs P/Gal. Shut down washout pump & lines - Release Plug - Displace Plug with 27 3/4 Bbls water. Final Pumping at 600 P.S.I. - Bumped Plug to 1100 P.S.I. Check Float - Float Held - close casing w/ 2 P.S.I. Good cement returns to surface with 6 Bbl slurry = 235 sks cement
Job complete - Tear down

Cementor: Brad Butler
Helper: Rick - Justice - Jim - Jason District: Eureka State: Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Called by John Anderson
Agent of contractor or operator

"Thank You"

Sales Ticket for Materials Only

Quantity	Brands and Type	Price	Total
235	sks 60/40 Pozmix Cement	6.50	1527.50
800	lbs Gch 4%	9.50	76.00
950	lbs KOL-SEAL 4" P/SK	.30	285.00
200	lbs CACL 1%	.35	70.00
4	Hrs 80 Bbl VAC Truck #13	65.00	260.00
4	Hrs 80 Bbl VAC Truck #20	65.00	260.00
2	Loads City water	20.00	40.00
KCC WICHITA			
1	4 1/2" Top Rubber Plug	35.00	35.00
	235 sks Handling & Dumping	.50	117.50
	10 Ton Mileage 50	.80	400.00
	Sub Total		3848.50
	Delivered by Truck No. #16		
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Discount		
	Sales Tax 5.3%		203.97
	Total		4052.47

John Barker
415 E. Jackson St
Iola, KS 66749
620-365-7806

RIG 6 DRILLING COMPANY, INC
2022 S. STATE STREET
P.O. Box 227
IOLA, KANSAS 66749

R. K. "Bud" Sifers
670 Soldier Rd
Bronson, KS 66716
620-365-6294

Company: Colt Energy, Inc.
Address: P.O. Box 388
Iola, KS 66749
Lease: Murray
County: Coffey
Location: 1720'FSL/140' FEL
Sec.2 Twp.23 Rge.16e

Commenced: 3/6/2004
Completed: March 15, 2004
Well #: WDW-1
API #: 15-031-22,002
Status: Disposal Well
Total Depth: 2087'-6 3/4"
Casing: 40'-8 5/8" csg cmt w/ 15 sx portl
1745.5'- 4 1/2" Bluestar Cmt

Driller's Log:

		1036	Coal (Co)
		1065	Sh w/ ls strks
		1068	Co
		1286	Sh w/ sa sh brks
		1288	Co
		1295	Sh
		1297	Co
		1302	Sh (Top Miss)
		1596	Ls
		1726	Sh
		2087	Ls (ARB-T.D.)
20	Soil & Clay		
24	Gravel		
41	Shale(Sh) w/ Sa Ls		
156	Sh		
187	Limestone (Ls)		
248	Ls w/ sh strks		
302	Sh		
405	Ls		
447	Sh w/ Ls brks		
592	Ls w/ sh brks		
741	Sh		
767	Ls w/ sh strks		
775	Ls		
821	Sh w/ sa sh		
844	Sandstone (Sa)		
853	Ls		
929	Sh w/ Ls brks		
970	Sh w/ sa sh		
974	Sa (good odor & Show)		
1034	Sh		

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