

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Ace Drill N
License: 33006
Wellsite Geologist: Rod Andersen

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KANSAS CORPORATION COMMISSION
JUL 21 2004
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Carter Company
Well Name: Sumpter B#1
Original Comp. Date: 3/28/45 Original Total Depth: 4743

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-25-04 3-6-04 3-6-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-00282-00-02
County: Sumner
SW Sec. 10 Twp. 33 S. R. 4 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Pearce Well #: 1
Field Name: Pearce
Producing Formation: _____
Elevation: Ground: 1269 Kelly Bushing: 1272

Total Depth: 3255 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 316 Feet:
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet:
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____^{sq. cm.}
AKI-Dlg-2/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen
Title: Geologist Date: 7/21/04
Subscribed and sworn to before me this 21 day of JULY
2004
Notary Public: Bonita Danner
Date Commission Expires: 3-17-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
BONITA DANNER Wireline Log Received
NOTARY PUBLIC Geologist Report Received
STATE OF KANSAS
My Appt. Exp. 3-17-08 Distribution



Operator Name: Key Gas Corp. Lease Name: Pearce Well #: 1
 Sec. 10 Twp. 33 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2412</td> <td>-1140</td> </tr> <tr> <td>Heebner</td> <td>2794</td> <td>-1522</td> </tr> <tr> <td>Iafan</td> <td>3128</td> <td>-1856</td> </tr> <tr> <td>Stalnaker</td> <td>3144</td> <td>-1872</td> </tr> </table>	Name	Top	Datum	Topeka	2412	-1140	Heebner	2794	-1522	Iafan	3128	-1856	Stalnaker	3144	-1872
Name	Top	Datum														
Topeka	2412	-1140														
Heebner	2794	-1522														
Iafan	3128	-1856														
Stalnaker	3144	-1872														

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 #	316	60/40 POZ		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

RECEIVED

MAR 02 2004

Customer:

Key Gas Corporation
 155 N. Market, Ste. 900
 Wichita, Kansas 67202

Invoice No. 5839
 Field Ticket 5204
 Date 2/29/2004
 PO#

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 13 2004

CONSERVATION DIVISION
 WICHITA, KS

Date of Job	County	State	Lease	Well No.
02/25/04	CU	KS	Pierce	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"				
Quantity	Description	Unit Price	Total	
	SURFACE CASING	UOM		
	Cement Unit		*	482.00
50	Pump Truck Mileage Charge	mi 2.05	*	102.50
200	60/40 Pozmix	sax 4.90		980.00
4	Gel	sax 9.70		38.80
6	Calcium Chloride	sax 26.65		159.90
210	Bulk charge	sax 0.98		205.80
	Drayage - 10.50 tons x .73 x 50 mi.			383.25
1	8-5/8" Wooden Rubber Plug			43.00
<p>WELL</p> <p>GL# _____ \$ _____</p> <p>GL# _____ \$ _____</p>				
<p><i>Thank you for your continued business</i></p>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1810.75	584.50	0.053	95.97	\$2,491.22

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

United Cementing and Acid Co., Inc.

SERVICE TICKET

✓ 5204

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 2-25-04

COUNTY Sumner CITY _____

CHARGE TO Key Gas Corp.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Pierce # 1 CONTRACTOR Ace Drilling

KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. S 50.4 1 E of Argonia OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			482.00
200 SY	60/40 Poz 2% 1.01 3% Calicam @ 4.99		980.04
4 SY	1.01 @ 9.70		38.80
16 SY	Calicam chloride @ 26.45		159.92
210	BULK CHARGE		205.80
	BULK TRK. MILES <u>10.5 tons</u>		383.25
50 #	PUMP TRK. MILES		102.50
1	PLUGS <u>8 3/4 wooden Rubber</u>		43.04
		.0530 SALES TAX	99.97
		TOTAL	2491.22

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 OCT 13 2004
 CONSERVATION DIVISION
 WICHITA, KS

T.D. _____ CSG. SET AT 314 VOLUME 19
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 3/8
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Circulate cement from 314 to surface
landed Plug with 18 Barrel @ 9:45 P.M.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phil # P-10</u>		<u>Jerry # B-7</u>	
<u>104 Rite</u>			
CEMENTER OR TREATER		OWNER'S REP.	

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

RECEIVED

MAR 12 2004

Customer:

Key Gas Corporation
 155 N. Market, Ste. 900
 Wichita, Kansas 67202

Invoice No. 5856
 Field Ticket 5414
 Date 3/11/2004

PO#

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 13 2004

CONSERVATION DIVISION

Date of Job	County	State	Lease	Well No.
03/06/04	SU	KS	Pearce	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	PLUG WELL	UOM		
140	60/40 Pozmix	sax 4.90		686.00
6	Gel	sax 9.70		58.20
146	Bulk charge	sax 0.98		143.08
	Drayage - 7.30 tons x .73 x 50 mi.			266.45
50	Mileage Charge	mi 2.05		102.50
	Cement Unit			482.00
ENTERED				
MAR 24 2004				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1738.23	0.00	0.053	92.13	\$1,830.36

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

Ricketts Testing, Inc.



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 21 2004

CONSERVATION DIVISION
WICHITA, KS

Company KEY GAS CORPORATION Lease & Well No. PEARCE #1
 Elevation 1275 G.L. Formation STALNAKER Ticket No. 2158
 Date 3-5-04 Sec. 10 Twp. 33S Range 4W County SUMNER State KS
 Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 3139 ft. to 3160 ft. Total Depth 3160 ft.
 Packer Depth 3139 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3136 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3144 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 3147 ft. Recorder Number Z43 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor ACE DRILLING RIG #1 Drill Collar Length 435 I.D. 2.25 in
 Mud Type STARCH Viscosity 40 Weight Pipe Length _____ I.D. _____ in
 Weight 9.7 Water Loss 12.0 cc. Drill Pipe Length 2677 I.D. 3.25 in
 Chlorides 32000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in
 Jars: Make STERLING Serial Number 404 Anchor Length 21 ft. Size 5 1/2 in
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in

Blow: MEDIUM BLOW INITIAL FLOW PERIOD. 7" IN WATER.
WEAK BLOW FINAL FLOW PERIOD.

Recovered 180 ft. of WATER CUT MUD.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

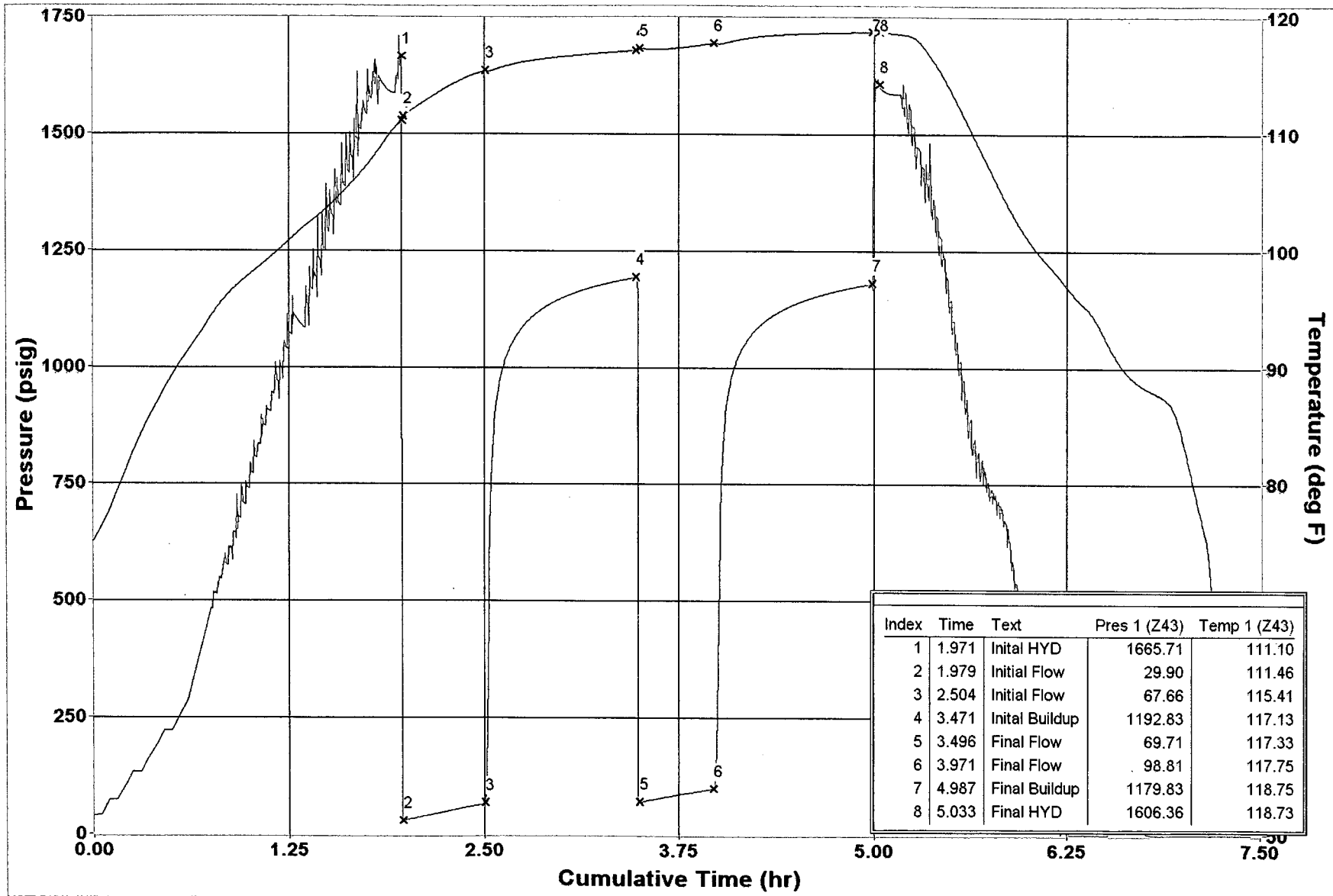
Time Set Packer (s) 5:37 A M. Time Started Off Bottom 8:37 A M. Maximum Temperature 118°
 Initial Hydrostatic Pressure(A) 1665 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 29 P.S.I. to
 (C) 67 P.S.I.
 Initial Closed In PeriodMinutes 60 (D) 1192 P.S.I.
 Final Flow PeriodMinutes 30 (E) 69 P.S.I. to
 (F) 98 P.S.I.
 Final Closed In PeriodMinutes 60 (G) 1179 P.S.I.
 Final Hydrostatic Pressure(H) 1606 P.S.I.



Company Name Key Gas Corp.
Well Name Pearce #1
Type of Test DST#2 3139 to 3160
Date(s) of Test 3-5-2004



3-5-2004 DST#2 Pearce #1





Ricketts Testing, Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 21 2004

CONSERVATION DIVISION
WICHITA, KS

Company KEY GAS CORPORATION Lease & Well No. PEARCE #1
 Elevation 1275 G.L. Formation WHITE CLOUD Ticket No. 2157
 Date 3-1-04 Sec. 10 Twp. 33S Range 4W County SUMNER State KS
 Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2229 ft. to 2285 ft. Total Depth 2285 ft.
 Packer Depth 2229 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2226 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2234 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 2237 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor ACE DRILLING RIG #1 Drill Collar Length 435 I.D. 2.25 in.
 Mud Type STARCH Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.7 Water Loss 12.8 cc. Drill Pipe Length 1767 I.D. 3.25 in.
 Chlorides 4200 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 404 Anchor Length 56 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW IN 4 MINUTES INITIAL FLOW PERIOD.
STRONG BLOW IN 6 MINUTES FINAL FLOW PERIOD.

Recovered 470 ft. of MUD CUT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 137,000 PPM

Time Set Packer (s) 10:45 P.M. Time Started Off Bottom 1:55 A.M. Maximum Temperature 103°
 Initial Hydrostatic Pressure(A) 1187 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 28 P.S.I. to
 (C) 158 P.S.I.
 Initial Closed In PeriodMinutes 60 (D) 992 P.S.I.
 Final Flow PeriodMinutes 40 (E) 160 P.S.I. to
 (F) 251 P.S.I.
 Final Closed In PeriodMinutes 60 (G) 986 P.S.I.
 Final Hydrostatic Pressure(H) 1149 P.S.I.



Company Name Key Gas Corp.
Well Name Pearce #1
Type of Test DST #1 2229' to 2285'
Date(s) of Test 3-1-2004



3-1-2004 DST #1 Pearce #1

