

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**RECEIVED
KANSAS CORPORATION COMMISSION**

NOV 30 2007

Form ACO-1
September 1999
Conservation Division
Wichita, KS
Must Be Typed

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W 11th St.
City/State/Zip: Hays, KS 67601
Purchaser: none
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/7/07</u>	<u>10/13/07</u>	<u>10/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,707 0000
County: Ness
NW NW NE NE Sec. 7 Twp. 16 S. R. 24 East West
283 feet from S / (N) (circle one) Line of Section
1244 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Flax Unit Well #: 1
Field Name: Wildcat

Producing Formation: none
Elevation: Ground: 2460 Kelly Bushing: 2465
Total Depth: 4512 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

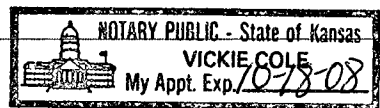
PA-Dlg-2/12/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 11/29/07
Subscribed and sworn to before me this 29 day of November,
2007.
Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: R. Flax Unit Well #: 1
 Sec. 7 Twp. 16 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: See attached E log.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Geo Rpt. <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 30 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 - 1/4	8 - 5/8	23#	263	common	170	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

25760

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>10-7-07</i>	SEC. <i>7</i>	TWP. <i>16</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START <i>8:00 AM</i>	JOB FINISH <i>8:30 PM</i>
LEASE <i>R-FLAX</i>	WELL # <i>UNIT #1</i>	LOCATION <i>Wakeeney 22 S 7W</i>			COUNTY <i>Ness</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)		<i>1 S 1 E 1/4 N INTO</i>					

CONTRACTOR *MURFIN DRLG. Rig 16* OWNER _____

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *263* CEMENT AMOUNT ORDERED *170 SK Com.*
 CASING SIZE *8 5/8 New* DEPTH *263* *2% Gel*
 TUBING SIZE DEPTH *3% CC*
 DRILL PIPE DEPTH
 TOOL DEPTH

PRES. MAX MINIMUM COMMON *170 @ 1140 1887⁰⁰*
 MEAS. LINE SHOE JOINT POZMIX @
 CEMENT LEFT IN CSG. *15-20'* GEL @ *165 29 95*
 PERFS. CHLORIDE *5 @ 4660 238⁰⁰*
 DISPLACEMENT *15 3/4 / BBL* ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *GARY*
 # *398* HELPER *GARY*
 BULK TRUCK
 # *345* DRIVER *Rocky*
 BULK TRUCK DRIVER

HANDLING *170 TOTAL SK @ 190 338²⁰*
 MILEAGE *32 Ton Mile @ 512⁴⁰*
 TOTAL *3020⁷⁹*

REMARKS:

Cement Circulated
THANK'S

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE *815⁰⁰*
 EXTRA FOOTAGE @
 MILEAGE *32 @ 600 192⁰⁰*
 MANIFOLD @

CHARGE TO: *Da Man Resources Inc.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1007⁰⁰*

PLUG & FLOAT EQUIPMENT

2 5/8 Plug @ 60⁰⁰
 TOTAL *60⁰⁰*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Ray [Signature]*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30366

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <i>10-14-07</i>	SEC. <i>7</i>	TWP. <i>16</i>	RANGE <i>24</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>9:00am</i>	JOB START <i>9:30am</i>	JOB FINISH <i>10:30 AM</i>
LEASE <i>R. FLAX Unit</i>		WELL # <i>1</i>	LOCATION <i>Arnold north to C.L.</i>		COUNTY <i>Wess</i>	STATE <i>Kansas</i>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<i>1 east, 1 south, 1 east</i>				

CONTRACTOR *Murfin 16*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* ID. *4512'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 XH* DEPTH *1895'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Damar Resources Inc.*

CEMENT AMOUNT ORDERED *265 ax 60/40 4% Gel*
1/4# floreal perox

COMMON	<i>159</i>	@	<i>11.10</i>	<i>1764.90</i>
POZMIX	<i>106</i>	@	<i>6.20</i>	<i>657.20</i>
GEL	<i>10</i>	@	<i>16.65</i>	<i>166.50</i>
CHLORIDE		@		
ASC		@		
FLOSEAL	<i>166#</i>	@	<i>2.00</i>	<i>132.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>277</i>	@	<i>1.90</i>	<i>526.30</i>
MILEAGE	<i>277 x 32 x .09</i>			<i>792.76</i>
TOTAL				<i>4644.166</i>

EQUIPMENT

UB.

PUMP TRUCK CEMENTER *J.D. Duesting*

181 HELPER *Tyler Wintz*

BULK TRUCK DRIVER *Kevin Weighaus*

357

BULK TRUCK DRIVER _____

REMARKS:

<i>1st</i>	<i>1895'</i>	<i>50 ax</i>
<i>2nd</i>	<i>1100'</i>	<i>80 ax</i>
<i>3rd</i>	<i>550'</i>	<i>40 ax</i>
<i>4th</i>	<i>290'</i>	<i>50 ax</i>
<i>5th</i>	<i>60'</i>	<i>20 ax</i>
	<i>15 ax in Rathole</i>	
	<i>10 ax in Mouse hole</i>	

SERVICE

DEPTH OF JOB	<i>1895'</i>		
PUMP TRUCK CHARGE			<i>1160.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>32</i>	@	<i>6.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>1862.00</i>			

CHARGE TO: *Damar Resources Inc.*

STREET *234 W. 11th Street*

CITY *Hays* STATE *Kansas* ZIP *67601*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X [Signature]* PRINTED NAME _____

Thank you!

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

Damar Resources

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Damar Resources

LEASE R. Flex Unit #1

FIELD Wilcox

LOCATION 283' FNL, 1244' FEW

SEC 7 TWP 16^S RGE 24^W

COUNTY Ness STATE Kansas

CONTRACTOR Murfin Drilling Co. (rig #16)

SPUD 10-7-2007 COMP 10-5-2007

R.T.D. 4512 LTD 4512

M.D. UP 3800 TYPE MUD Chemical displaced

SAMPLES SAVED FROM 3840 TO _____

DRILLING TIME KEPT FROM 3700 TO _____

SAMPLES EXAMINED FROM 3840 TO _____

GEOLOGICAL SUPERVISION FROM 4000 TO _____

GEOLOGIST ON WELL Jim Musgrove

ELEVATIONS

KB 2465

DF _____

GL 2460

Measurements Are All From KB

CASING SURFACE 8 7/8" @ 255'

PRODUCTION _____

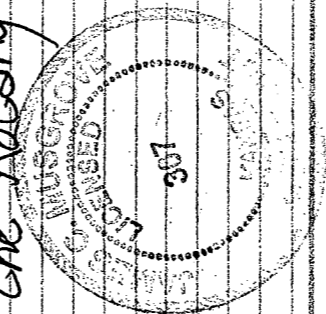
ELECTRICAL SURVEYS _____

FORMATION TOPS	LOG	SAMPLES
anhydrite	1856 - 1609	Solid Miss. 4436 - 1971
Heebner	3797 - 1332	Miss. Dolomite 4444 - 1979
Toronto	3810 - 1345	RTD 4512 - 2047
Wansing	3835 - 1370	RTD 4512 - 2047
Stark	4066 - 1601	
Base Kansas City	4126 - 1661	
Pawnee	4245 - 1780	
FT. Scott	4330 - 1865	
Cherokee Shale	4354 - 1889	
Conglomerate	4416 - 1951	
Erosional Miss.	4430 - 1965	

REMARKS

The R. Flex Unit #1 was plugged and abandoned at the Rotary Total Depth 4512. (-2047)

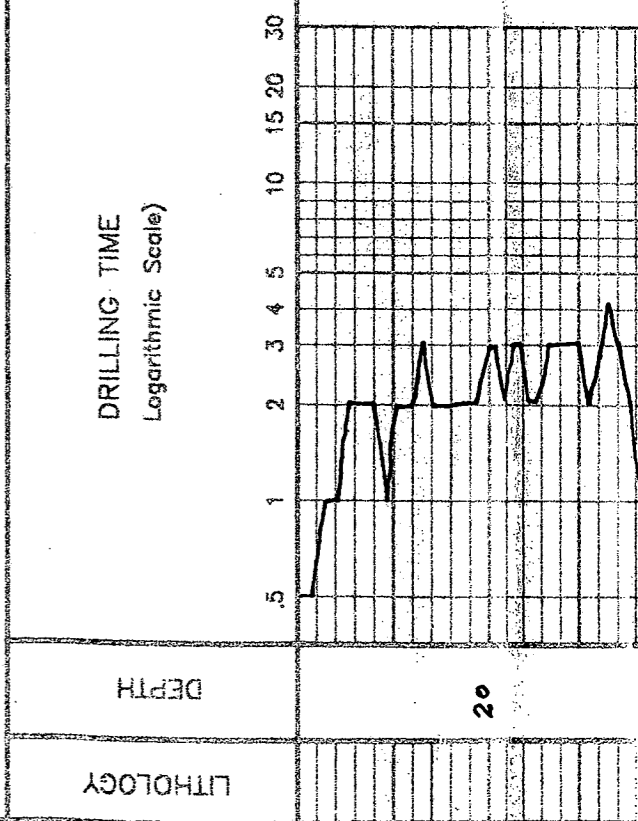
Respectfully submitted
 Edward C. Musgrove
 Petroleum Geologist



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 WICHITA, KS

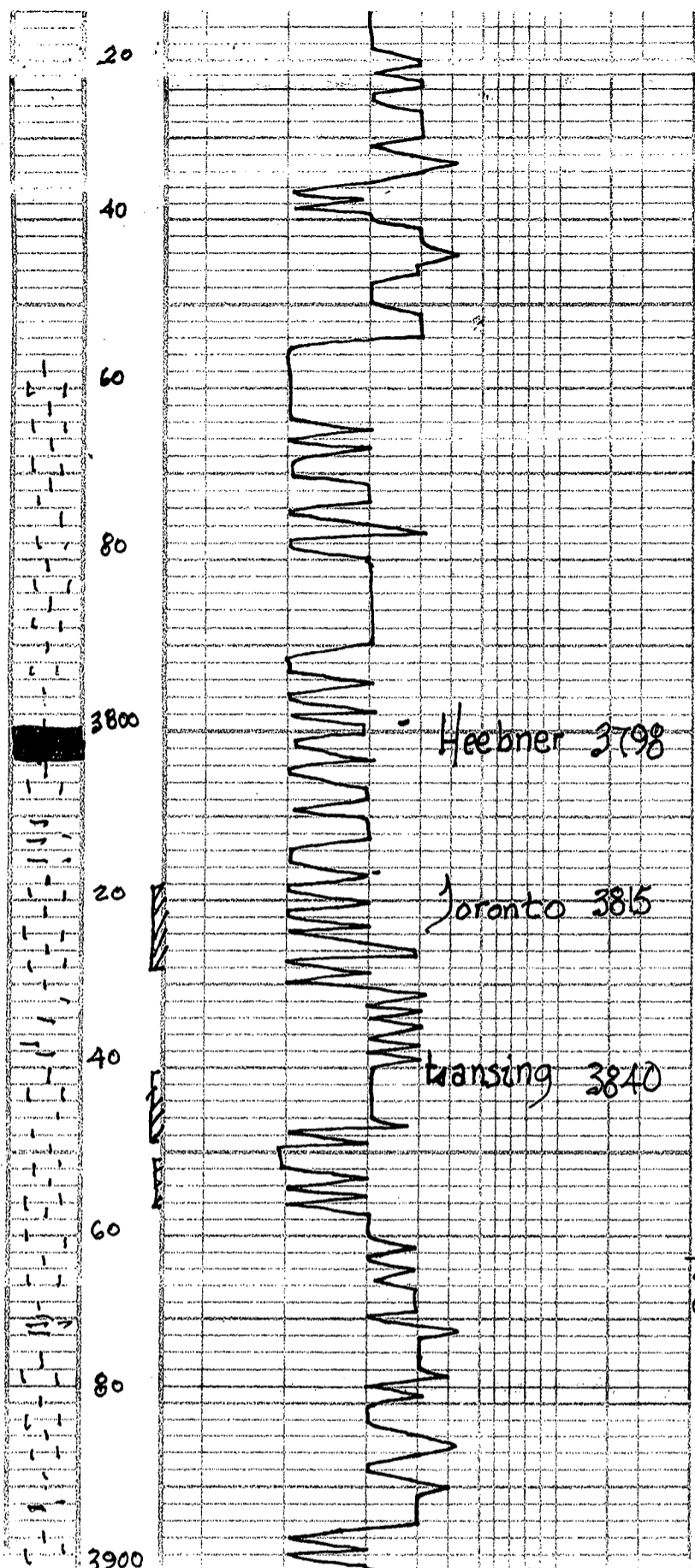
LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite



LITHOLOGY	DEPTH	SAMPLE DESCRIPTIONS	REMARK
	20		2465 KB-

NESS CO. F211301



blk carb sh.
ls, wh-crm, f-med xl, chngy

ls, wh/crm, f-med xl, few suc;
+ fr. wh/gry opaque A, wh ch. l.c.

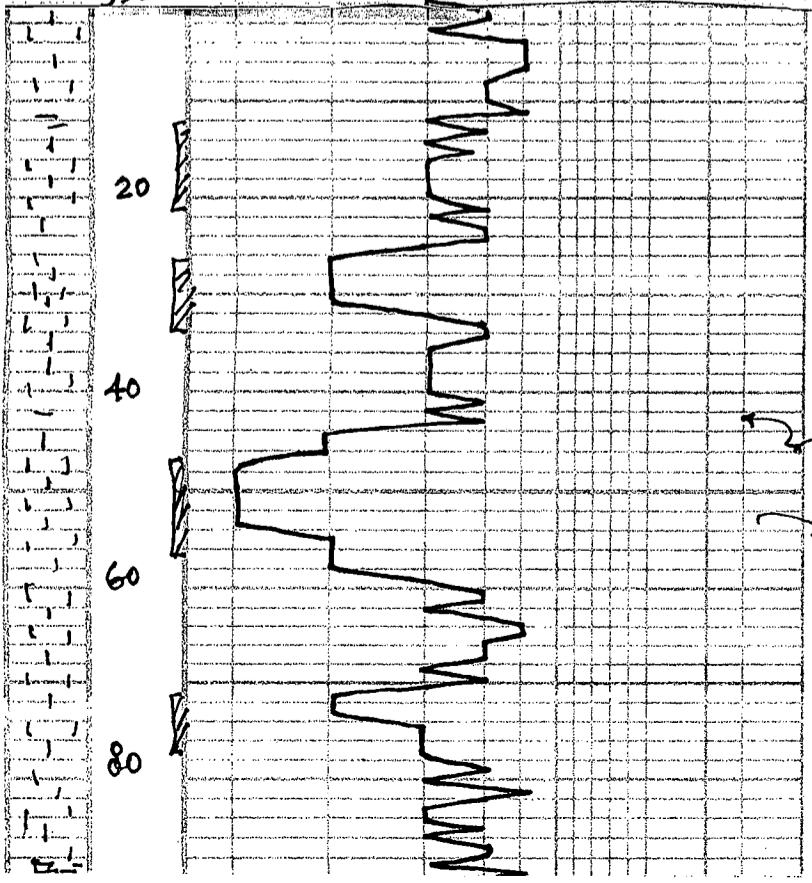
ls, crm/wh, f-med xl,
foss. in part, scatt o,
n/s

32

+
abundant/gry-wh A
blk carb sh.

ls, gry, wh, f-med xl,
foss, + gry/wh A n/s

Samples
start
@ 3840



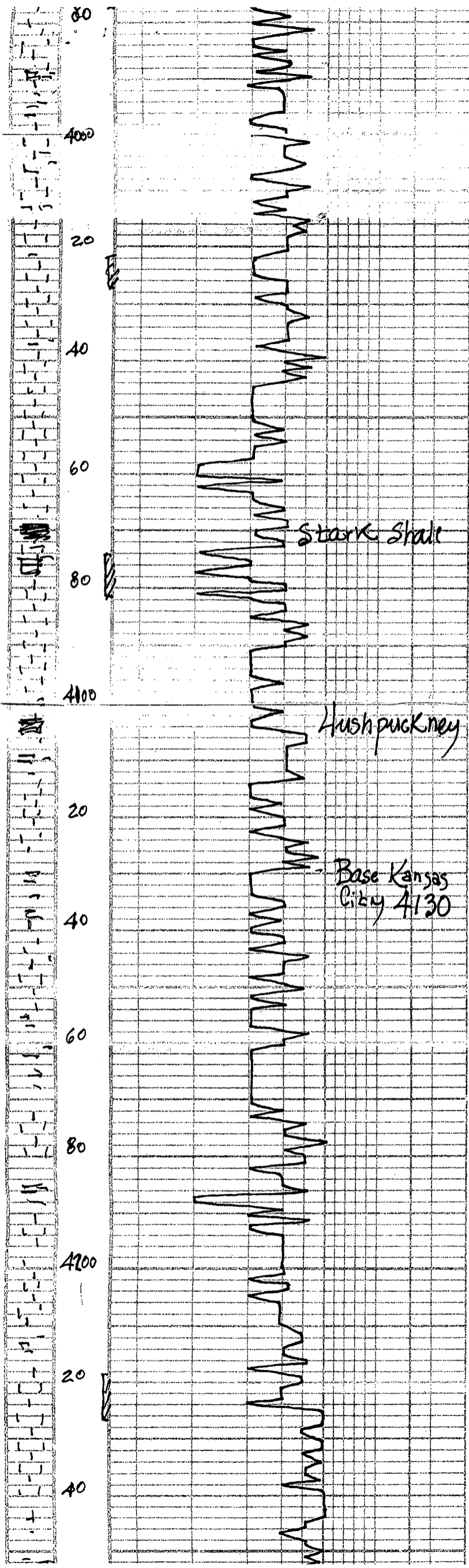
ls, gry-wh tan, highly foss,
sparry calcite cement,
poor vis o, n/s

ls, tan, highly foss, slightly d's
+ fr. v.c. A n/s

+
ls, tan, dolomite, gran,
scatt o, + gr. tan, suc, dolomite

ls, tan/buff, highly com,
good oom o
(barren)

ls, gry-wh, f-med xl, chngy
→ dry
+ wh/gry, foss, opaque A



→ dry
+ wh/gry. foss; opaque Δ

ls. wh-gry, foss, sub com;
chiky in part n/s

blk/gry sh
ls, tan, col, com, poorly dev
com. d. (barren)

ls, tan, fine, com, dense

ls, tan, jr. subcom/col,
poor vis d.

Stark Shale

blk gry sh.
jr. blk/gry sh. + ls, gry/wh,
ool, chiky

ls
+ jr. gry, ool, opaque Δ

ls, tan, highly ool/foss,
chiky in part, poorly dev of

Hushpuckney

blk carb. sh.

ls, gry-wh, frk, slightly dry
dense

Base Kansas
City 4130

blk carb
+ gry/green sh
brick red

ls, wh/gry, few foss, chiky

brick red-mar silty sh.

gr ls, tan-gry-yellow
wh/red Δ

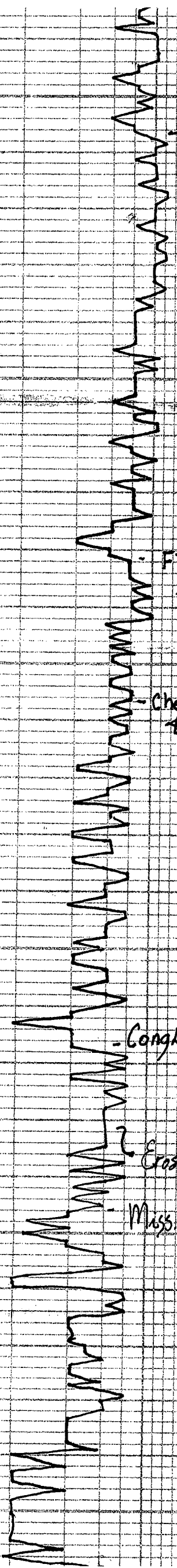
ls. crm-wh, mar. banded,
chiky, few shaly n/s

ls, tan, dry (dense)

ls, tan-gry, frk
chiky - dry (dense)

gry-green - rusty brn
shale

40
60
80
4300
20
40
60
80
4400
20
40
60
80
4500



Pawnee
4257

Ft. Scott
4331

Cherokee Shale
4356

Congl
4417

Erosional Miss
4431?

Miss Dolomite
4446

cherty - dry (dense)

gry green - rusty brn shale

ls, tan-brown, frz, few cherty
gry
pred. dry (dense)

ava, shaly in part

gry (l. grey sh. + ls, gry,
frz) argill, dense

gry - dk gry ls, frz, shaly
(dense)

blk carb sh + blk blocky sh.
ls, tan, frz, slightly dry mly

ls, aa, ??? dull gry sh, nsgo
poorly dev. no odor

blk carb. shale

ls, gry-wh, frz, cherty - dense

gry, mar - blk sh.
fr. ls, wh, frz, cherty, fr. brn
spotty sh; nsgo or odor

ls, aa

Ajorano; amber, wh, red,
bony, opaque, no show

fr
ls, wh-tan, frz + gry wh
orange A; few weathered
fr. up; sand mly

ls, wh, tan, frz, red X L; cherty in
part, fr. m. ls, wh A
fr. recrystallized ls?

del, tan buff; suc, scatt p.p.o.
brn-dk brn sh, nsgo, frz, odor.
+ gry, wh, frz, suc, dolomite, poor mly
dol, aa, few scatt mly
fr. brn/dk brn sh, fr. frz, frz, odor

ava, poor vis g; fr. spotty brn
sh, nsgo, ??? odor

dol, gry wh, frz, suc; poor
sh, nsgo; no odor
wh/gry A

dol, wh, gry, suc; fr. pp. frz of
poor sh, nsgo; no odor
+ wh/gry A

dol, aa; fr. glauc
S clear-wh trans. A
fr. spotty sh, nsgo or odor

2465 KB -

Dst #1 44

5-60-30-30

Blow, few but
no bl

Recovery; 10'

(13% oil), 87

Pressures:

Isip 137

Ssib 111

Isip 17-2

SsP 22.1

MSH

2174

Dst #2

4455

5-60-30

Blow; weak

Rec; 5' max

80

4500

2



Rotary Total Depth
4512

~ dol. Poor. v. S. g. Jr. Spotty lms
str/Info, ??? odor

~ dol, gray wh, f. wh; suc; Poor
str/Info; no odor
wh/gry A

~ dol, wh, gry, suc; f. pp. Jr. g. /
Poor str, Info; no odor
wh/gry A

~ dol; aa; Jr. g. / suc
Clear. wh trans. A
Jr Spotty str; Info or odor

SSP 1114
I SP 17-2
SSP 22-
HSH
2174-

DST # 2
4155-

5-60-30.
Blow, weak
REC; 5' mu
pressures;

I SP
SSP
I SP
SSP
HSH
218

RICKETTS TESTING

(620) 326-5830

Page 1

15-135-24767-0000

Company **DaMar Resources, Inc.**
 Address **234 W. 11th St.**
 CSZ **Hays, KS 67601**
 Attn. **Curtis R. Longpine**

Lease Name **R. Flax Unit**
 Lease # **1**
 Legal Desc **N/2 N/2 NE**
 Section **7**
 Township **16s**
 County **Ness**
 Drilling Cont **Murfin Drilling #16**

Job Ticket **4055**
 Range **24w**
 State **KS**

Comments **Times: 5-60-30-30**

GENERAL INFORMATION

Test # **1** Test Date **10/13/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **50.0**
 Filtrate **8.8** Chlorides **3000**

Drill Collar Len **150.0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4446.0** Bottom **4459.0**
 Anchor Len Below **13.0** Between **0**
 Total Depth **4459.0**
 Blow Type **Initial and Final Flow we had no blow.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

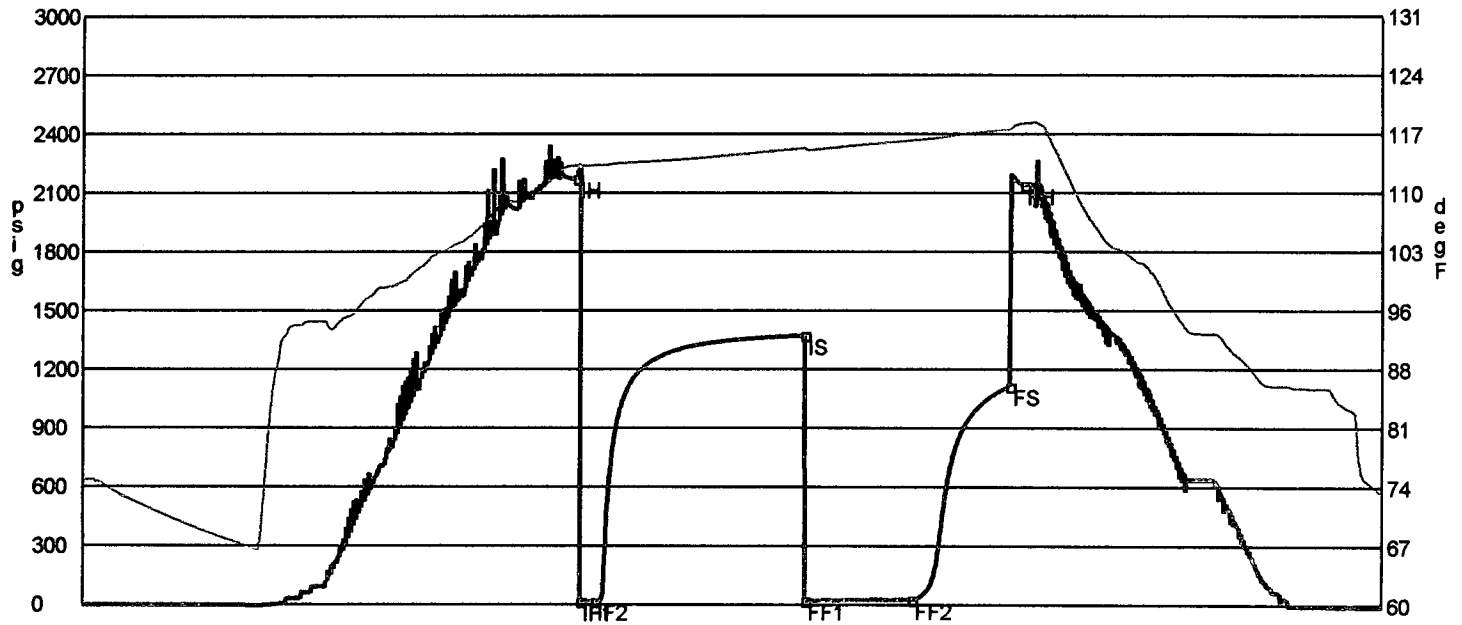
Mileage **60** Approved By
 Standby Time **3**
 Extra Equipmnt
 Time on Site **5:00 PM**
 Tool Picked Up **11:00 PM**
 Tool Layed Dwn **4:00 AM**

Elevation **2460.00** Kelley Bushings **2465.00**

Start Date/Time **10/12/2007 10:07 PM**
 End Date/Time **10/13/2007 4:25 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	oil cut mud	0% 0ft	13% 1.3ft	0% 0ft	87% 8.7ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	10/13/2007 12:29:30 AM	2.366667	2173.832	113.05	Initial Hydro-static
IF1	10/13/2007 12:30:45 AM	2.3875	17.168	113.016	Initial Flow (1)
IF2	10/13/2007 12:35:00 AM	2.458333	19.766	113.092	Initial Flow (2)
IS	10/13/2007 1:36:15 AM	3.479167	1373.317	115.155	Initial Shut-In
FF1	10/13/2007 1:36:30 AM	3.483333	21.888	115.011	Final Flow (1)
FF2	10/13/2007 2:07:45 AM	4.004167	27.977	116.069	Final Flow (2)
FS	10/13/2007 2:36:15 AM	4.479167	1115.18	117.355	Final Shut-In
FH	10/13/2007 2:40:15 AM	4.545833	2140.378	118.144	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company **DaMar Resources, Inc.**
 Address **234 W. 11th St.**
 CSZ **Hays, KS 67601**
 Attn. **Curtis R. Longpine**

Lease Name **R. Flax Unit**
 Lease # **1**
 Legal Desc **N/2 N/2 NE**
 Section **7**
 Township **16s**
 County **Ness**
 Drilling Cont **Murfin Drilling #16**

Job Ticket **4055**
 Range **24w**
 State **KS**

Comments **Times: 5-60-30-30**

GENERAL INFORMATION

Test # **2** Test Date **10/13/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **63.0**
 Filtrate **8.0** Chlorides **3000**

Drill Collar Len **150.0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4455.0** Bottom **4472.0**
 Anchor Len Below **17.0** Between **0**
 Total Depth **4472.0**

Blow Type **Initial Flow, weak blow building to 1/2 inch. Final Flow, no blow.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

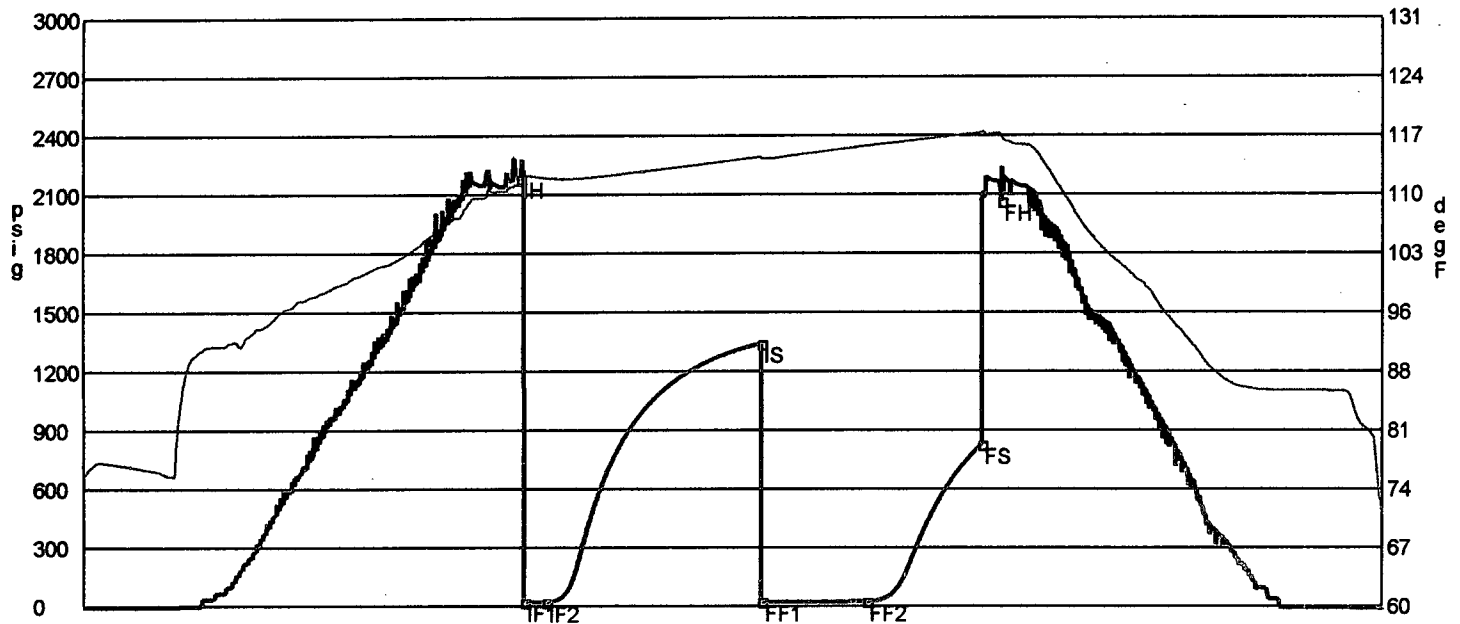
Mileage **60** Approved By
 Standby Time **0**
 Extra Equipmnt
 Time on Site **10:00 AM**
 Tool Picked Up **12:30 PM**
 Tool Layed Dwn **6:15 PM**

Elevation **2460.00** Kelley Bushings **2465.00**

Start Date/Time **10/13/2007 12:22 PM**
 End Date/Time **10/13/2007 6:19 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	mud	0% 0ft	0% 0ft	0% 0ft	100% 5ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
IH	10/13/2007 2:20:30 PM	1.975	2182.99	110.817	Initial Hydro-static
IF1	10/13/2007 2:21:45 PM	1.995833	22.739	111.937	Initial Flow (1)
IF2	10/13/2007 2:27:45 PM	2.095833	21.246	111.753	Initial Flow (2)
IS	10/13/2007 3:27:15 PM	3.0875	1343.195	114.246	Initial Shut-In
FF1	10/13/2007 3:27:30 PM	3.091667	23.938	114.104	Final Flow (1)
FF2	10/13/2007 3:56:30 PM	3.575	23.237	115.572	Final Flow (2)
FS	10/13/2007 4:28:15 PM	4.104167	827.354	117.135	Final Shut-In
FH	10/13/2007 4:33:45 PM	4.195833	2064.564	116.942	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke