

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W 11th St
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville
Operator Contact Person: Curtis R. Longpine
Phone: (786) 625-0020
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Randy Killian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/22/07</u>	<u>9/28/07</u>	<u>10/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,703-00-00
County: Ness
NE SE NE NW Sec. 16 Twp. 17 S. R. 24 East West
920 4268 feet from (circle one) Line of Section
2410 2906 feet from (circle one) Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Noll Unit Well #: 1
Field Name: Dickman
Producing Formation: Mississippian
Elevation: Ground: 2400 Kelly Bushing: 2408
Total Depth: 4451 Plug Back Total Depth: 4424
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1698 Feet
If Alternate II completion, cement circulated from 1698
feet depth to surface w/ 145 ^{sq. cm.}

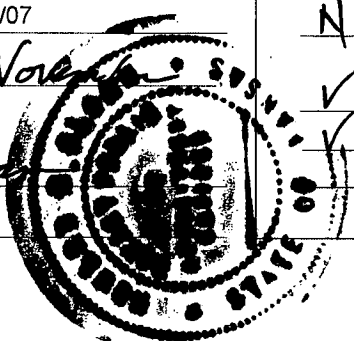
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg - 2/12/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 11/27/07
Subscribed and sworn to before me this 27th day of November
20 07.
Notary Public: [Signature]
Date Commission Expires: 29 Aug 2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: DaMar Resources, Inc. Lease Name: Noll Unit Well #: 1
 Sec. _____ Twp. _____ S. R. _____ East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: See attached E logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Geo Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 - 1/4	8 - 5/8	23#	265	common	175	2% gel, 3% cc
production	7-7/8	5-1/2	14	4447	EA-2	150	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1698-surface	SMD	145	1/4 lb/sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4381-84	none	

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TUBING RECORD		Size <u>2-7/8</u>	Set At <u>4416</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/19/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>119</u>		<u>53</u>		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Mississippian

JOB LOG

SWIFT Services, Inc.

CUSTOMER Damar Resources WELL NO. #1 LEASE Knoll Unit JOB TYPE Cement Port Cellar TICKET NO. 12908

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							on loc / set up Trks
								2 7/8" x 5 1/4"
								P.C. @ 1698'
	1335	4	0					load hole
			61					Loaded
	1400	2	0					Spot 2 sks sand w/ 7.5 bbl wtr
			7.5					
	1423						1000	locate P.C. Test Csg open P.C.
	1428	4	5				200	Take injection rate
	1431	4	0			200		start Cement
	1447	4	64			400		Circ Cement / raise weight
	1449		70%			400		End Cement / start Displacement
	1451		9					Cement Displaced Close P.C.
	1455						1000	Test Csg run 4 g's
	1502	3	0				150	Reverse out
	1510		18					Hole Clean Run to RBP
	1555	3	0				200	Circulate sand off Plug
	1610		40					Hole Clean
								140 sks SMD 10 sks to pit
								Thank you
								Nick, Josh, F & Shae

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CONSERVATION DIVISION WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 9-29-07 PAGE NO. 1

CUSTOMER *Pamarr Resources* WELL NO. *#1* LEASE *Noll Unit* JOB TYPE *Cement Logging* TICKET NO. *12717*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							<i>on loc w/FE</i>
								<i>RTD 4450' ID 4451' 5 1/2" x 14# x 4452' x 19' Centralizers 1, 3, 5, 7, 9, 10, 67 Basket 2, 11, 67 P.C. 67 @ 1698' move #12 above P.C. #73 between #9-10</i>
	1430							<i>start F.E.</i>
	1635							<i>Break circ.</i>
	1705	2	3/2					<i>Plug RH & MH 25 sks EA-2</i>
	1715	4	0			200		<i>Start Pre-flushes 500 gal mud flush 20 BBL KCL Flush</i>
	1722	5	32/0			250		<i>Start Cement 150 sks EA-2</i>
	1729		36					<i>End Cement Wash P & L Drop Plug</i>
	1732	6.5	0			150		<i>Start Displacement</i>
	1745	5	84			250		<i>Catch Cement</i>
	1750		108			700/1200		<i>Land Plug Release Pressure Float Held</i>

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CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh F, + Roger B

ALLIED CEMENTING CO., INC.

30420

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>9-22-07</u>	SEC. <u>14</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>1:30pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>10:30am</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>oil</u>	WELL # <u>1</u>	LOCATION <u>RANSOM 3W TO RD 422</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>45 1/2 E Sinto</u>					

CONTRACTOR DISCOVERY R193

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 264.88

CASING SIZE 8 5/8 DEPTH 265

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT FRESH WATER 1600LS

EQUIPMENT _____

OWNER DAMAR RESOURCES inc

CEMENT

AMOUNT ORDERED 175 sx common + 3% CC + 2% GEL

COMMON	<u>175</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>20.9</u>	@	<u>184</u>	<u>331.20</u>
TOTAL				<u>2922.90</u>

PUMP TRUCK CEMENTER DWAYNE W

120 HELPER WAYNE D

BULK TRUCK

342 DRIVER DEREK D

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom breaks circ

pump 175 sx common + 3% CC + 2% GEL

pump threw a swage valve

wash up and disp with fresh 1600LS

CEMENT DIR. CIRCUITATE

SERVICE

DEPTH OF JOB	<u>264.88</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>600</u> <u>120.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>935.00</u>

CHARGE TO: DAMAR RESOURCES inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			<u>0</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

X GALEN GASCHLER

PRINTED NAME

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NOV 28 2007
CONSERVATION DIVISION
WICHITA, KS

Company **DaMar Resources, Inc.**
 Address **234 W. 11th St.**
 CSZ **Hays, KS 67601**
 Attn. **Curtis R. Longpine**

Lease Name **Noll Unit**
 Lease # **1**
 Legal Desc **SE NE NW** Job Ticket **4050**
 Section **16** Range **24w**
 Township **17s**
 County **Ness** State **KS**
 Drilling Cont **Discovery Drilling Rig #3**

Comments **Times:5-60-60-90**

GENERAL INFORMATION

Test # **1** Test Date **9/27/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **10.4** Chlorides **200**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Fort Scott**
 Interval Top **4251.0** Bottom **4295.0**
 Anchor Len Below **44.0** Between **0**
 Total Depth **4295.0**

Blow Type **Initial Flow, surface blow no build. Final Flow no blow.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

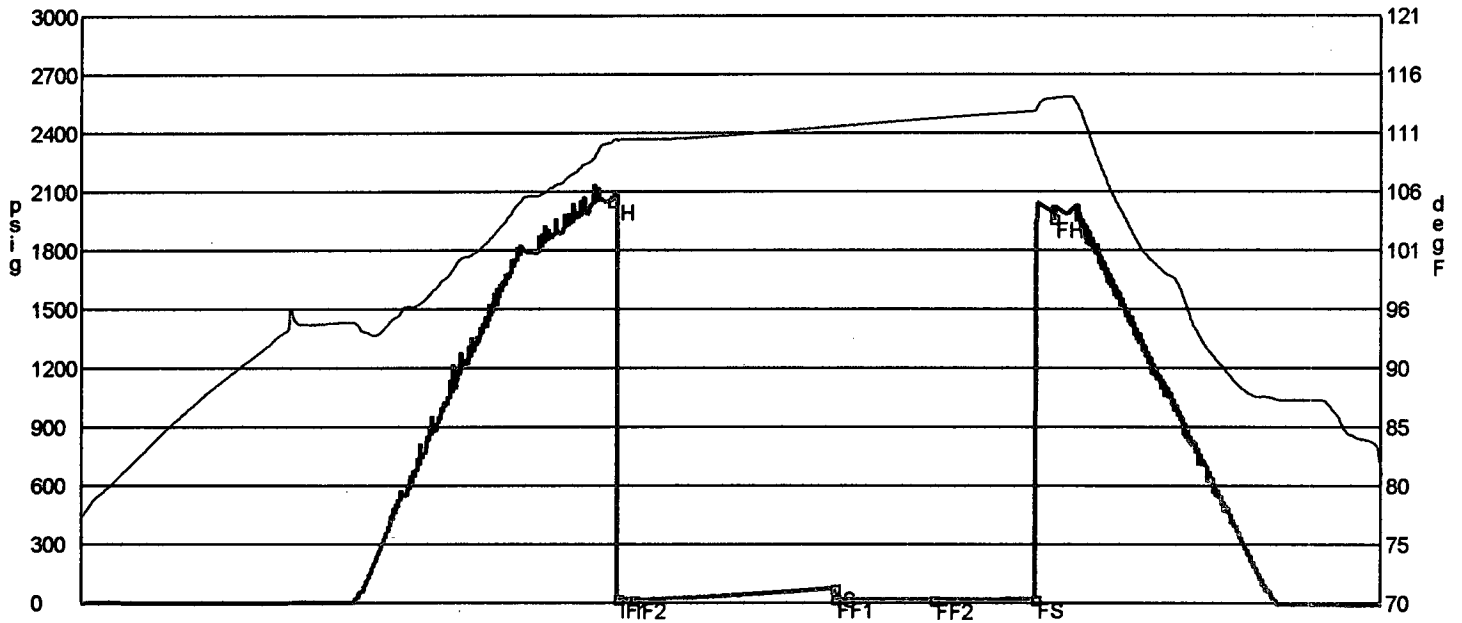
Mileage **160** Approved By
 Standby Time **1**
 Extra Equipmnt
 Time on Site **10:30 AM**
 Tool Picked Up **1:30 PM**
 Tool Layed Dwn **7:00 PM**

Elevation **2400.00** Kelley Bushings **2408.00**

Start Date/Time **9/27/2007 12:42 PM**
 End Date/Time **9/27/2007 7:09 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2	mud	0% 0ft	0% 0ft	0% 0ft	100% 2ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	9/27/2007 3:18:30 PM	2.608333	2051.745	109.974	Initial Hydro-static
IF1	9/27/2007 3:20:30 PM	2.641667	24.758	110.131	Initial Flow (1)
IF2	9/27/2007 3:25:15 PM	2.720833	19.726	110.323	Initial Flow (2)
IS	9/27/2007 4:25:30 PM	3.725	77.399	111.395	Initial Shut-In
FF1	9/27/2007 4:25:45 PM	3.729167	24.872	111.397	Final Flow (1)
FF2	9/27/2007 4:55:15 PM	4.220833	18.239	112.079	Final Flow (2)
FS	9/27/2007 5:25:45 PM	4.729167	21.757	112.732	Final Shut-In
FH	9/27/2007 5:31:00 PM	4.816667	1963.398	113.854	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company **DaMar Resources, Inc.**
 Address **234 W. 11th St.**
 CSZ **Hays, KS 67601**
 Attn. **Curtis R. Longpine**

Lease Name **Noll Unit**
 Lease # **1**
 Legal Desc **SE NE NW** Job Ticket **4050**
 Section **16** Range **24w**
 Township **17s**
 County **Ness** State **KS**
 Drilling Cont **Discovery Drilling Rig #3**

Comments **Times:5-60-60-90**

GENERAL INFORMATION

Test # **2** Test Date **9/28/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **50.0**
 Filtrate **9.6** Chlorides **2000**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Cherokee Sand**
 Interval Top **4333.0** Bottom **4373.0**
 Anchor Len Below **40.0** Between **0**
 Total Depth **4373.0**

Blow Type **Initial Flow, strong blow, BOB in 1.5 minutes. Final Flow, strong blow, BOB in 2.5 minutes. No blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **48** Approved By
 Standby Time **0**
 Extra Equipmnt **circ sub**
 Time on Site **4:00 AM**
 Tool Picked Up **5:00 AM**
 Tool Layed Dwn **2:45 PM**

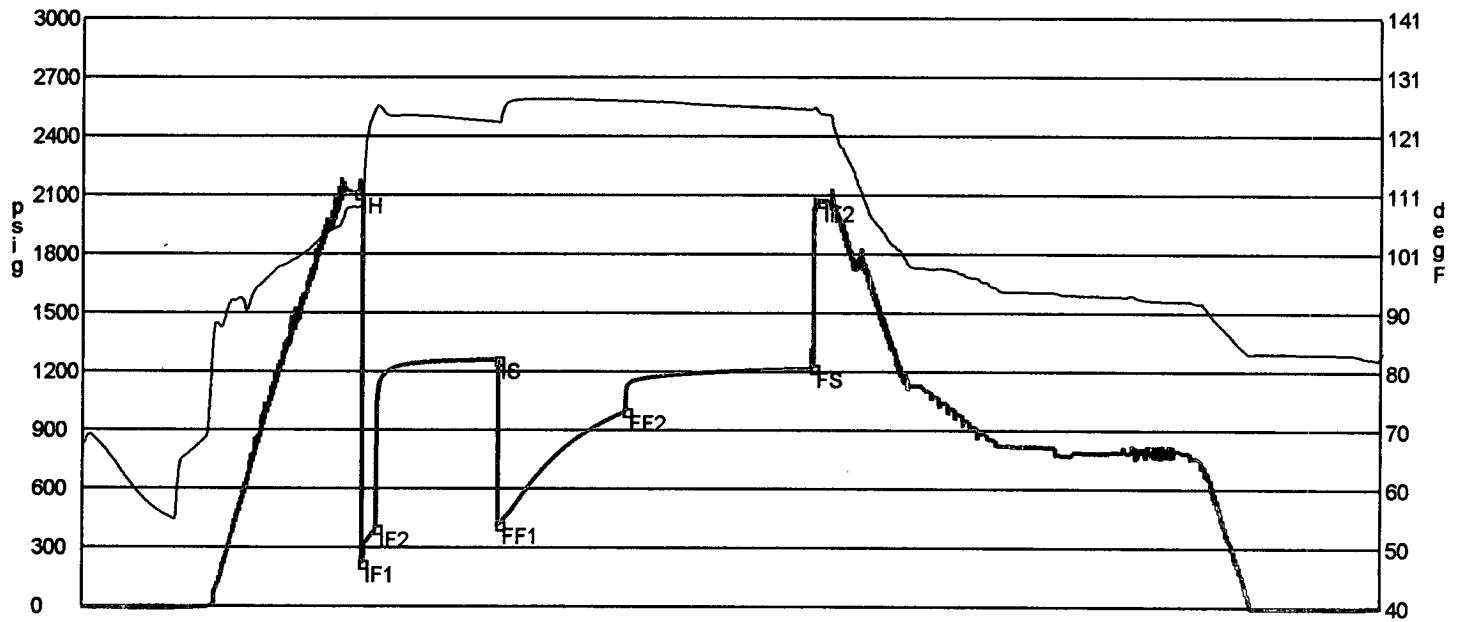
Elevation **2400.00** Kelley Bushings **2408.00**

Start Date/Time **9/28/2007 4:17 AM**
 End Date/Time **9/28/2007 2:40 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
60	oil	0% 0ft	100% 60ft	0% 0ft	0% 0ft
2000	gassy mud and water cut oil	34% 680ft	40% 800ft	13% 260ft	13% 260ft
400	muddy water	0% 0ft	0% 0ft	94% 376ft	6% 24ft

DST Fluids **14000**



	Date	Time	Pressure	Temp	
IH	9/28/2007 6:27:00 AM	2.166667	2108.088	108.663	Initial Hydro-static
IF1	9/28/2007 6:29:15 AM	2.204167	222.4	108.845	Initial Flow (1)
IF2	9/28/2007 6:36:00 AM	2.316667	398.439	125.788	Initial Flow (2)
IS	9/28/2007 7:34:30 AM	3.291667	1262.414	123.287	Initial Shut-In
FF1	9/28/2007 7:35:00 AM	3.3	418.991	123.076	Final Flow (1)
FF2	9/28/2007 8:36:00 AM	4.316667	996.747	126.89	Final Flow (2)
FS	9/28/2007 10:06:15 AM	5.820833	1221.05	125.563	Final Shut-In
IF2	9/28/2007 10:09:30 AM	5.875	2067.915	124.748	Initial Flow (2)

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke