

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W 11th St.
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randy Killian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/5/07</u>	<u>8/11/07</u>	<u>9/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,680-66-00
County: Ness
C C SW NE Sec. 30 Twp. 16 S. R. 24 East West
2050 feet from S (N) (circle one) Line of Section
1940 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Marhofer Well #: 1
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2550 Kelly Bushing: 2555
Total Depth: 4610 Plug Back Total Depth: 4590
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1926 Feet
If Alternate II completion, cement circulated from 1926
feet depth to surface w/ 215 ^{sx crnt.}
Alt 2-Dlg - 2/12/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 11/23/07
Subscribed and sworn to before me this 23rd day of Nov
07
Notary Public: [Signature]
Date Commission Expires: 29 Aug 2008



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution
NOV 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Marhofer Well #: 1
 Sec. 30 Twp. 16 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: See enclosed E. Logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See enclosed Geological Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 - 1/4	8 - 5/8	23#	252	common	160	3% CC, 2% gel
production	7 - 7/8	5 - 1/2	15.5#	4608	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1926 - surface	SMD	215	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4548-51, 4542-44	250 HCL acid	
4	4451 - 53	500 HCL acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 - 7/8	4587	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/14/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	87	none	13		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Part Dually Comp. Commingled Other (Specify) _____

Production Interval Mississippian

JOB LOG

SWIFT Services, Inc.

DATE 08 12 07 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
DAMAR RESOURCES		1		MARHOFER FARMS		2-STRIELDONG STRING		11586	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1730								ORIENTATION DISCUSS TOB, LAYING DOWN COLUMNS
									CMT: BOTTOM 150 EA2, TOP 215 SMD, RH 10
									RTO 410, SET PIPE @ 4608, SJ 15.25, T-SET 4592
									5 1/2 IS. 50 1/4 IN. D.I.V. TO @ 1926 FT. TOP + 64
									CENT 13.57, 9.16, 63, 88 BARRETS 4.17, 64, 89
	1930								TRUCKS ON LOCATION
	1945								START C/S @ FEET 200
	2140								TAG BOTTOMS - DROP BAR
									HOOR UP
	2150								BREAK CIRC - ROTATE PIPE
	2225	5.5	0				200		START MUD FLUSH
			12						" KCL "
			30						END FLUSHES
			0						START EA2 CMT
			36.5						END CMT
									Drop Latex Down Plug - WASH PLUG
	2240	6.0	0				100		START DISP. w/ H2O
			64				200		" " w/ MUD
			73				300		CMT ON BOTTOM - STOP ROTATING PIPE
			89				400		START DISP w/ KCL FLUSH
			95				500		
			100				600		
			105				650		
	2300	4.0	109				1500		LAND PLUG
	2305								RELEASE - DROP D.V. OPENING STRY
	2305		3.0						PLUG RATHOLE w/ 10 SLS SMD
	2310						1000		OPEN D.V.
	2311	5.5	0				200		START MIXING SMD CMT
			108						PERFECT FALL
			109						END CMT
									Drop D.V. CLOSING PLUG
	2335	5.5	0				200		START DISP. w/ H2O
			25				400		CIRC CMT 35 SLS TO PIT!
	2350	4.0	45.8				1500		LAND PLUG - CLOSE D.V. TOOL
									WASHUP, RACHUP
									TICKETS
08-12	0030								JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU!
DWE, JOSH B, JEFF

ALLIED CEMENTING CO., INC.

30478

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Hess City

DATE <u>8-5-07</u>	SEC. <u>30</u>	TWP. <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>MARHOFER FARMS</u>	WELL # <u>1</u>	LOCATION <u>Arnold East, 1/2 south</u>			COUNTY <u>Hess</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)		LOCATION <u>1/2 east</u>					

CONTRACTOR W W #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 253'

CASING SIZE 8 5/8 DEPTH 251'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 15 BBLs H₂O

OWNER Damar Resources

CEMENT AMOUNT ORDERED 160 ex Common
3% CC 2% Gel

COMMON	<u>160 ex</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>SAY</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 ex</u>	@	<u>1.90</u>	<u>304.20</u>
MILEAGE	<u>168 mi</u>	@	<u>1.9</u>	<u>287.28</u>
TOTAL				<u>2665.43</u>

EQUIPMENT

Hess

PUMP TRUCK CEMENTER G.D. Dreiling

224 HELPER Jim Wighouse

BULK TRUCK DRIVER Marlynn Spangenberg

260 DRIVER _____

_____ DRIVER _____

REMARKS:

Ran 8 5/8 casing to Bottom
Circulate hole with rig mud.
Hook up to pump truck & mixed 160 ex
Common 3% cc 2% gel. Shut down
change valves over & release 8 5/8 TWP
Displace with 15 BBLs fresh H₂O
Cement did circulate.
Shut in manifold (used 8 5/8
swedge.)

CHARGE TO: Damar Resources

STREET 234 West 11th Street

CITY Hays STATE Kansas ZIP 67601

SERVICE

DEPTH OF JOB	<u>251'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>929.00</u>			

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

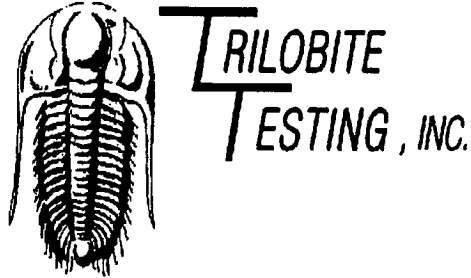
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Rick Hays

PRINTED NAME _____

Thank you!

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CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

234 W 11th St
Hays KS 67601

ATTN: Randy Killion

30 16 24 Ness KS

Marhofer Farms 1

Start Date: 2007.08.11 @ 09:30:00

End Date: 2007.08.11 @ 18:43:30

Job Ticket #: 27848 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

DaMar Resources Inc

234 W 11th St
Hays KS 67601

ATTN: Randy Killion

Marhofer Farms 1

30 16 24 Ness KS

Job Ticket: 27848

DST#: 1

Test Start: 2007.08.11 @ 09:30:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:17:45
 Time Test Ended: 18:43:30

Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37

Interval: **4513.00 ft (KB) To 4552.00 ft (KB) (TVD)**
 Total Depth: 4552.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

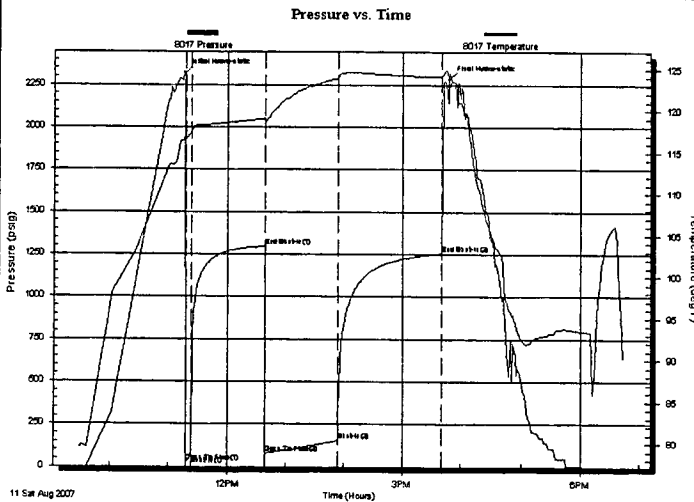
Reference Elevations: 2555.00 ft (KB)
 2550.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press@RunDepth: 153.80 psig @ 4517.00 ft (KB)
 Start Date: 2007.08.11 End Date: 2007.08.11
 Start Time: 09:30:01 End Time: 18:43:30

Capacity: 7000.00 psig
 Last Calib.: 2007.08.11
 Time On Btm: 2007.08.11 @ 11:16:15
 Time Off Btm: 2007.08.11 @ 15:47:30

TEST COMMENT: IF Blow built to 3 "
 ISI No return
 FF BOB @ 29 min.
 FSI Weak return built to 1/2 " died @ 40 min.



PRESSURE SUMMARY

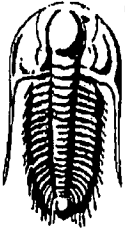
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2319.58	117.22	Initial Hydro-static
2	29.88	116.84	Open To Flow (1)
7	60.88	117.22	Shut-In(1)
82	1297.04	119.06	End Shut-In(1)
83	77.17	118.47	Open To Flow (2)
158	153.80	123.97	Shut-In(2)
264	1254.52	124.13	End Shut-In(2)
272	2281.53	123.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	GOCM 30%G 20%O 50%M	0.60
185.00	GMCO 25%G 20%M 55%O	2.60
70.00	GO 35%G 65%O	0.98

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc

Marhofer Farms 1

234 W 11th St
Hays KS 67601

30 16 24 Ness KS

Job Ticket: 27848

DST#: 1

ATTN: Randy Killion

Test Start: 2007.08.11 @ 09:30:00

Tool Information

Drill Pipe:	Length: 4388.00 ft	Diameter: 3.80 inches	Volume: 61.55 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 62.15 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4513.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4494.00	
Shut In Tool	5.00			4499.00	
Hydraulic tool	5.00			4504.00	
Packer	5.00			4509.00	20.00 Bottom Of Top Packer
Packer	4.00			4513.00	
Stubb	1.00			4514.00	
Perforations	3.00			4517.00	
Recorder	0.00	8017	Inside	4517.00	
Change Over Sub	1.00			4518.00	
Anchor	28.00			4546.00	
Change Over Sub	1.00			4547.00	
Recorder	0.00	13309	Inside	4547.00	
Bullnose	5.00			4552.00	39.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc

Marhofer Farms 1

234 W 11th St
Hays KS 67601

30 16 24 Ness KS

Job Ticket: 27848

DST#: 1

ATTN: Randy Killion

Test Start: 2007.08.11 @ 09:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	GOCM 30%G 20%O 50%M	0.600
185.00	GMCO 25%G 20%M 55%O	2.595
70.00	GO 35%G 65%O	0.982

Total Length: 377.00 ft

Total Volume: 4.177 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 248 Feet GIP

API; 41 @ 100 degrees F = 37.

