

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center/KS/67147
Purchaser: NCRA
Operator Contact Person: Matt Osborn
Phone: (316) 755-3492
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/02/2007	08/09/2007	08/31/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20839-00-00
County: Rawlins
C NE SW Sec. 24 Twp. 1 S. R. 33 East West
1980 _____ feet from S N (circle one) Line of Section
1930 _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Timm B Well #: 1-24
Field Name: Wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 2968 Kelly Bushing: 2973
Total Depth: 4250' Plug Back Total Depth: 4210'
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 322' w/ 200 _____ sx cmt.
Att-1 - Dig - 2/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 11/19/07
Subscribed and sworn to before me this 19th day of November,
2007
Notary Public: [Signature]
Date Commission Expires: Sept 15, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2007

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 2-15-11

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Daystar Petroleum, Inc. Lease Name: Timm B Well #: 1-24
Sec. 24 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction
Neutron Density
Microlog
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 2800 +173
B/Anhydrite 2838 +131
Topeka 3785 -812
Oread 3892 -919
Lansing 3942 -969
Lansing 90 "G" 4030 -1057
TD 4250

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with 4 columns: Shots Per Foot, Footage, Material, Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4030-4034'
Other (Specify)

DST No. 1; 50', 70' Zones, 3957-4008'.

30-30-30-30

Rec: 65' wcm (28w, 72m)

IFP: 13-27 **FFP:** 29-39

ISIP: 1054 **FSIP:** 1000

DST No. 2; 100' zone; 4008-4045'.

30-60-30-90

Rec: 20' co

65' ocm (40_o, 60_m)

IFP: 14-34 **FFP:** 38-52

ISIP: 486 **FSIP:** 482

DST No. 3; 140', 160', 180' zones; 4050-4145'.

30-60-30-60

Rec: 15' mud

IFP: 15-18 **FFP:** 19-20

ISIP: 80 **FSIP:** 49

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

28911

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DARLEY

DATE <u>8-2-07</u>	SEC <u>24</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:30PM</u>	JOB START <u>10:15AM</u>	JOB FINISH <u>10:45PM</u>
LEASE <u>TEMM "B"</u>	WELL # <u>1-24</u>		LOCATION <u>Atwood Co. S-E-2 1/8 N-W</u>		COUNTY <u>RAWLINS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>INTO</u>				

CONTRACTOR MURPHY DRILL RIG #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 322'

CASING SIZE 8 3/8" DEPTH 322'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19 1/2 BAGS

OWNER SAME

CEMENT AMOUNT ORDERED 200 SKS COM 3% CL 2% GEL

COMMON	<u>200 SKS</u>	@	<u>12 60</u>	<u>2520 00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16 65</u>	<u>66 60</u>
CHLORIDE	<u>7 SKS</u>	@	<u>46 60</u>	<u>326 20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211 SKS</u>	@	<u>1 90</u>	<u>400 20</u>
MILEAGE	<u>94 PER SK 1 MILE</u>			<u>1234 35</u>
TOTAL				<u>4548 05</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

377 DRIVER LOWMEE

BULK TRUCK

DRIVER

REMARKS:

CEMENT DIED CFRC.

THANK YOU

CHARGE TO: DAYSTAR PETROLEUM, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 322'

PUMP TRUCK CHARGE 815 00

EXTRA FOOTAGE @ _____

MILEAGE 65 ME @ 6 00 390 00

MANIFOLD @ _____

HEAD RENTAL @ 100 00

TOTAL 1305 00

PLUG & FLOAT EQUIPMENT

8 5/8" SURFACE PLUG 60 00

@ _____

@ _____

@ _____

@ _____

TOTAL 60 00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kath Van Pelt

PRINTED NAME

ALLIED CEMENTING CO., INC.

26713

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY Ks

DATE <u>8-9-07</u>	SEC. <u>24</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:00</u>	JOB FINISH <u>11:20</u>
LEASE <u>Timmy</u>	WELL # <u>1-24</u>	LOCATION <u>ATWOOD GN SE 2 1/4 N</u>			COUNTY <u>Lincoln</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN #3

OWNER SAME

TYPE OF JOB _____

HOLE SIZE 7 1/8 T.D. _____
 CASING SIZE 5 1/2 #14 DEPTH 4240'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 21'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 103 BBL

EQUIPMENT

PUMP TRUCK # 417 CEMENTER BOB/FULLY
 HELPER KELLY
 BULK TRUCK # 377 DRIVER LONNIE
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Mix 10 SK OUTSIDE
Mix 5 SK Mouse Hole

Mix 175 SK
Drop Plug + Wash Pumping Line
Disp. CSNG 106 BBL
Load Plug 500 PSI OVER
RELEASE PSI FLOAT HELD

CHARGE TO: DAYSTAR PET
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Allan Walker

CEMENT

AMOUNT ORDERED 190 ASC

5 # 1/2 SK GILSONITE

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>190 SK</u>	<u>14.90</u> <u>2831.00</u>
<u>GILSONITE</u>	@	<u>275 LB</u>	<u>.70</u> <u>612.50</u>
<u>500 gal WFR-115</u>	@	<u>1.00 gal</u>	<u>500.00</u>
HANDLING <u>20%</u>	@	<u>1.90</u>	<u>395.20</u>
MILEAGE <u>.09/sk mi</u>	@		<u>1216.80</u>
TOTAL			<u>5555.50</u>

SERVICE

DEPTH OF JOB <u>4240'</u>		
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>65</u>	@	<u>6.00</u> <u>390.00</u>
MANIFOLD <u>1</u>	@	<u>100</u> <u>100.00</u>
TOTAL <u>2145.00</u>		

PLUG & FLOAT EQUIPMENT

<u>1 3/4 Port Cellar</u>	@	<u>175.00</u>
<u>2 5/8 CONT BASKET</u>	@	<u>165.00</u> <u>330.00</u>
<u>12 5/8 CENTRALIZERS</u>	@	<u>50.00</u> <u>600.00</u>
<u>1 Latch Down Plug + Bolt</u>	@	<u>410.00</u>
<u>1 FLOAT SHOE</u>	@	<u>470.00</u>
TOTAL <u>3560.00</u>		

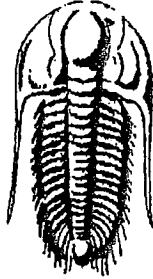
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLAN WALKER

PRINTED NAME



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

1321 W 93rd St N
Valley Center KS 67147

ATTN: Rich Bell

24 1 33 Rawlins KS

Timm B #1-24

Start Date: 2007.08.06 @ 17:09:11

End Date: 2007.08.06 @ 22:38:31

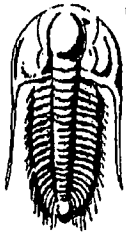
Job Ticket #: 27824 DST #: 1

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DEC 3 1 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc
1321 W 93rd St N
Valley Center KS 67147
ATTN: Rich Bell

Timm B #1-24
24 1 33 Rawlins KS
Job Ticket: 27824 **DST#: 1**
Test Start: 2007.08.06 @ 17:09:11

Tool Information

Drill Pipe:	Length: 3454.00 ft	Diameter: 3.80 inches	Volume: 48.45 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 485.00 ft	Diameter: 2.25 inches	Volume: 2.39 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume: 50.84 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	3957.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

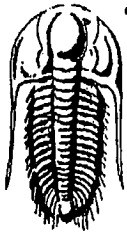
Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3934.00	
Hydraulic tool	5.00			3939.00	
Jars	5.00			3944.00	
Safety Joint	3.00			3947.00	
Packer	5.00			3952.00	28.00 Bottom Of Top Packer
Packer	5.00			3957.00	
Stubb	1.00			3958.00	
Recorder	0.00	6799	Inside	3958.00	
Perforations	27.00			3985.00	
Blank Spacing	32.00			4017.00	
Recorder	0.00	10270	Outside	4017.00	
Bullnose	3.00			4020.00	63.00 Bottom Packers & Anchor

Total Tool Length: 91.00

**RECEIVED
KANSAS CORPORATION COMMISSION**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc
1321 W93rd St N
Valley Center KS 67147

ATTN: Rich Bell

Timm B #1-24
24 1 33 Rawlins KS
Job Ticket: 27824 **DST#: 1**
Test Start: 2007.08.06 @ 17:09:11

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 750.00 ppm			
Filter Cake: inches			

Recovery Information

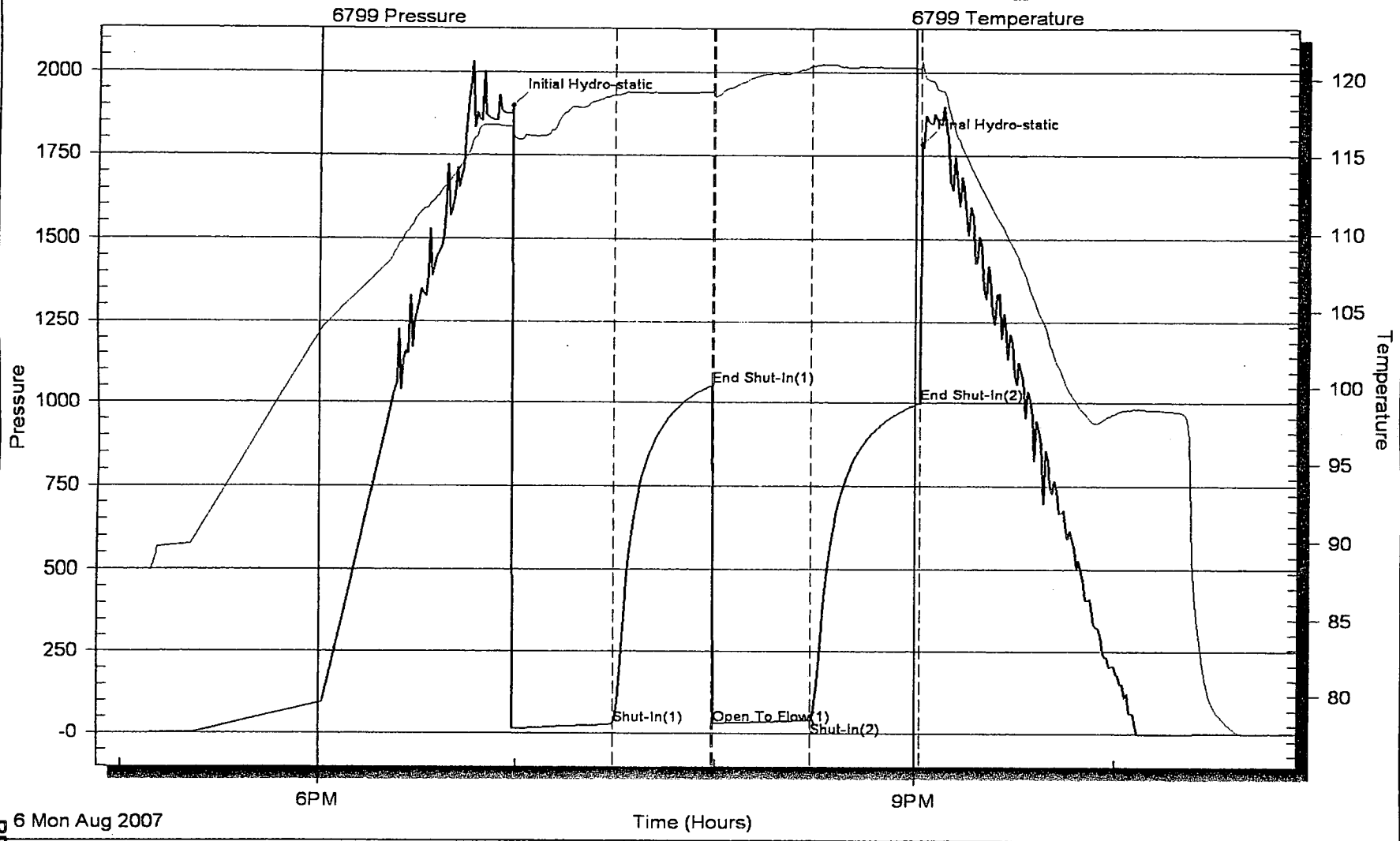
Recovery Table

Length ft	Description	Volume bbl
65.00	WCM 28%W 72%M	0.320
0.00	RW=.27 OHMS@81degF=22000ppmChl	0.000

Total Length: 65.00 ft Total Volume: 0.320 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

DEC 31 2007

Pressure vs. Time



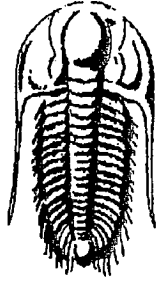
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 KANSAS CORPORATION COMMISSION
 Filobite Testing, Inc

Ref. No: 27824

Printed: 2007.08.14 @ 10:17:16 Page 5

DEC 31 2007

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

1321 W 93rd St N
Valley Center KS 67147

ATTN: Rich Bell

24 1 33 Rawlins KS

Timm B #1-24

Start Date: 2007.08.07 @ 05:13:14

End Date: 2007.08.07 @ 13:01:44

Job Ticket #: 27825 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

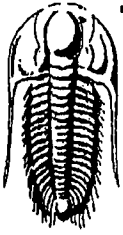
ph: 785-625-4778 fax: 785-625-5620

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KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION
WICHITA, KS

Daystar Petroleum Inc
Timm B #1-24
24 1 33 Rawlins KS
DST # 2
LJC "G"
2007.08.07



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Daystar Petroleum Inc
 1321 W 93rd St N
 Valley Center KS 67147
 ATTN: Rich Bell

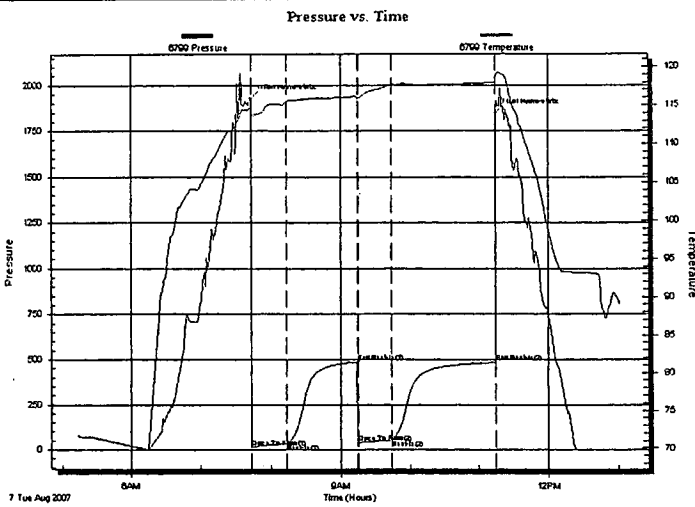
Timm B #1-24
24 1 33 Rawlins KS
 Job Ticket: 27825 **DST#: 2**
 Test Start: 2007.08.07 @ 05:13:14

GENERAL INFORMATION:

Formation: **L,KC "G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:43:34
 Time Test Ended: 13:01:44
 Interval: **4008.00 ft (KB) To 4045.00 ft (KB) (TVD)**
 Total Depth: **4045.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Jake Fahrenbruch
 Unit No: 22
 Reference Elevations: 2973.00 ft (KB)
 2968.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6799 **Inside**
 Press@RunDepth: 52.34 psig @ 4009.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.08.07 End Date: 2007.08.07 Last Calib.: 2007.08.07
 Start Time: 05:13:16 End Time: 13:01:44 Time On Btm: 2007.08.07 @ 07:43:24
 Time Off Btm: 2007.08.07 @ 11:15:03

TEST COMMENT: IF Weak blow built to 3" in bucket
 ISI Bled off no blow back
 FF Weak blow built to 2.75" in bucket
 FSI Bled off no blow back



PRESSURE SUMMARY

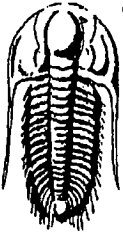
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1927.54	114.74	Initial Hydro-static
1	13.75	114.03	Open To Flow (1)
30	33.99	115.48	Shut-In(1)
91	485.83	116.14	End Shut-In(1)
91	38.43	115.82	Open To Flow (2)
121	52.34	117.71	Shut-In(2)
212	482.38	117.96	End Shut-In(2)
212	1846.83	118.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Clean Oil 100%O	0.10
65.00	OM 40%O 60%M	0.32
0.00	less than 60' GIP	0.00
0.00	Corrected gravity = 34.5 deg API	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc
1321 W 93rd St N
Valley Center KS 67147
ATTN: Rich Bell

Timm B #1-24
24 1 33 Rawlins KS
Job Ticket: 27825 **DST#: 2**
Test Start: 2007.08.07 @ 05:13:14

Tool Information

Drill Pipe:	Length: 3515.00 ft	Diameter: 3.80 inches	Volume: 49.31 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 485.00 ft	Diameter: 2.25 inches	Volume: 2.39 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 51.70 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4008.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

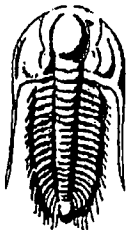
Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3985.00	
Hydraulic tool	5.00			3990.00	
Jars	5.00			3995.00	
Safety Joint	3.00			3998.00	
Packer	5.00			4003.00	28.00 Bottom Of Top Packer
Packer	5.00			4008.00	
Stubb	1.00			4009.00	
Recorder	0.00	6799	Inside	4009.00	
Perforations	33.00			4042.00	
Recorder	0.00	10270	Outside	4042.00	
Bullnose	3.00			4045.00	37.00 Bottom Packers & Anchor

Total Tool Length: 65.00

DEC 31 2007



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc

Timm B #1-24

1321 W 93rd St N
Valley Center KS 67147

24 1 33 Rawlins KS

ATTN: Rich Bell

Job Ticket: 27825

DST#: 2

Test Start: 2007.08.07 @ 05:13:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 750.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Clean Oil 100%O	0.098
65.00	OM 40%O 60%M	0.320
0.00	less than 60' GIP	0.000
0.00	Corrected gravity = 34.5 deg API	0.000

Total Length:

85.00 ft

Total Volume:

0.418 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

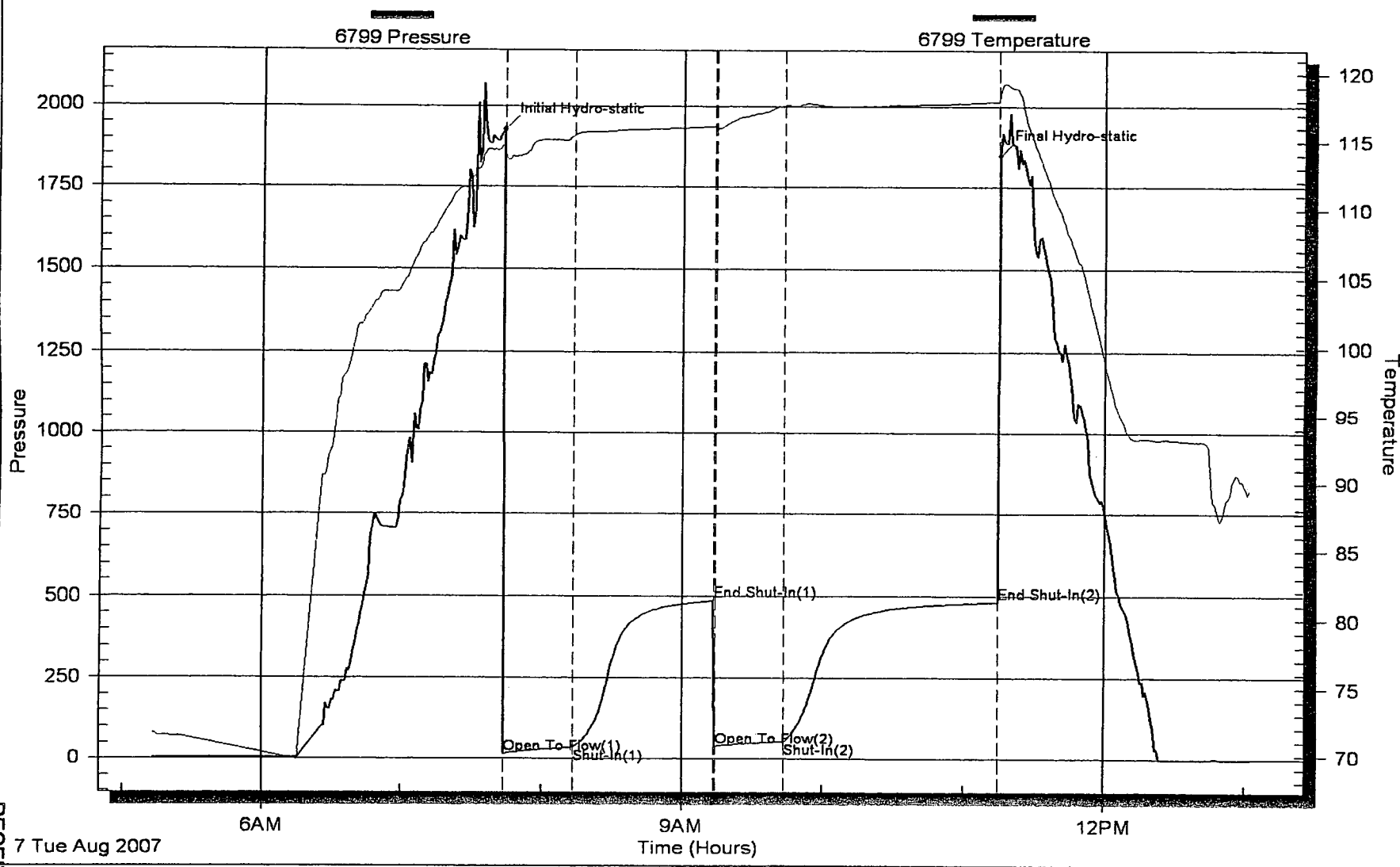
Laboratory Name:

Laboratory Location:

Recovery Comments:

DEC 3 1 2007

Pressure vs. Time



7 Tue Aug 2007

6AM

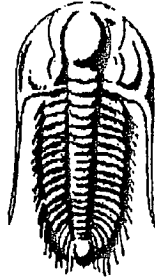
9AM
Time (Hours)

12PM

DEC 31 2007

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WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum Inc**

1321 W 93rd St N
Valley Center KS 67147

ATTN: Rich Bell

24 1 33 Rawlins KS

Timm B #1-24

Start Date: 2007.08.07 @ 23:54:48

End Date: 2007.08.08 @ 06:40:08

Job Ticket #: 29201 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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CONSERVATION DIVISION
WICHITA, KS

Daystar Petroleum Inc

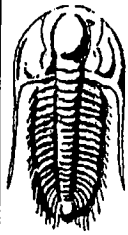
Timm B #1-24

24 1 33 Rawlins KS

DST # 3

LJC "HJJ"

2007.08.07



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Daystar Petroleum Inc

1321 W 93rd St N
Valley Center KS 67147

ATTN: Rich Bell

Timm B #1-24

24 1 33 Rawlins KS

Job Ticket: 29201

DST#: 3

Test Start: 2007.08.07 @ 23:54:48

GENERAL INFORMATION:

Formation: L, KC "H,I,J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:00:08

Time Test Ended: 06:40:08

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: 4055.00 ft (KB) To 4145.00 ft (KB) (TVD)

Total Depth: 4145.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2973.00 ft (KB)

2968.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799 Inside

Press@RunDepth: 19.66 psig @ 4056.00 ft (KB)

Start Date: 2007.08.07

End Date: 2007.08.08

Start Time: 23:54:50

End Time: 06:40:07

Capacity: 7000.00 psig

Last Calib.: 2007.08.08

Time On Btm: 2007.08.08 @ 01:59:48

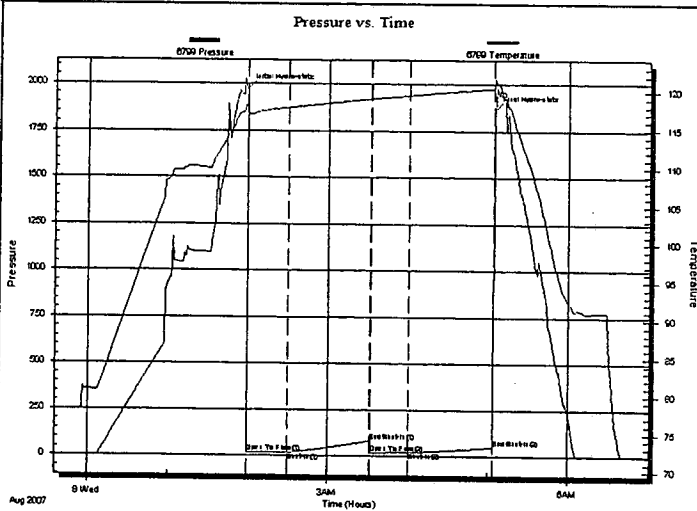
Time Off Btm: 2007.08.08 @ 05:03:48

TEST COMMENT: IF Weak blow built to .75 " in 10 minutes dead after 17 minutes.

ISI No blow back

FF No blow

FSI No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1972.79	118.39	Initial Hydro-static
1	14.87	117.60	Open To Flow (1)
31	17.81	117.89	Shut-In(1)
91	79.85	119.05	End Shut-In(1)
92	18.58	119.04	Open To Flow (2)
121	19.66	119.52	Shut-In(2)
184	48.56	120.46	End Shut-In(2)
184	1865.32	121.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

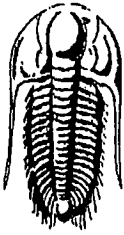
Trilobite Testing, Inc

Ref. No: 29201

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum Inc
1321 W 93rd St N
Valley Center KS 67147

ATTN: Rich Bell

Timm B #1-24
24 1 33 Rawlins KS
Job Ticket: 29201 DST#: 3
Test Start: 2007.08.07 @ 23:54:48

Tool Information

Drill Pipe:	Length: 3547.00 ft	Diameter: 3.80 inches	Volume: 49.76 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 485.00 ft	Diameter: 2.25 inches	Volume: 2.39 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 52.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4055.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.00 ft			
Tool Length:	118.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

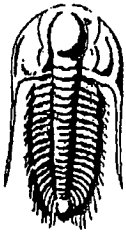
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4032.00	
Hydraulic tool	5.00			4037.00	
Jars	5.00			4042.00	
Safety Joint	3.00			4045.00	
Packer	5.00			4050.00	28.00 Bottom Of Top Packer
Packer	5.00			4055.00	
Stubb	1.00			4056.00	
Recorder	0.00	6799	Inside	4056.00	
Perforations	22.00			4078.00	
Blank Spacing	64.00			4142.00	
Recorder	0.00	10270	Outside	4142.00	
Bullnose	3.00			4145.00	90.00 Bottom Packers & Anchor

Total Tool Length: 118.00

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc
1321 W 93rd St N
Valley Center KS 67147
ATTN: Rich Bell

Timm B #1-24
24 1 33 Rawlins KS
Job Ticket: 29201 **DST#:3**
Test Start: 2007.08.07 @ 23:54:48

Mud and Cushion Information

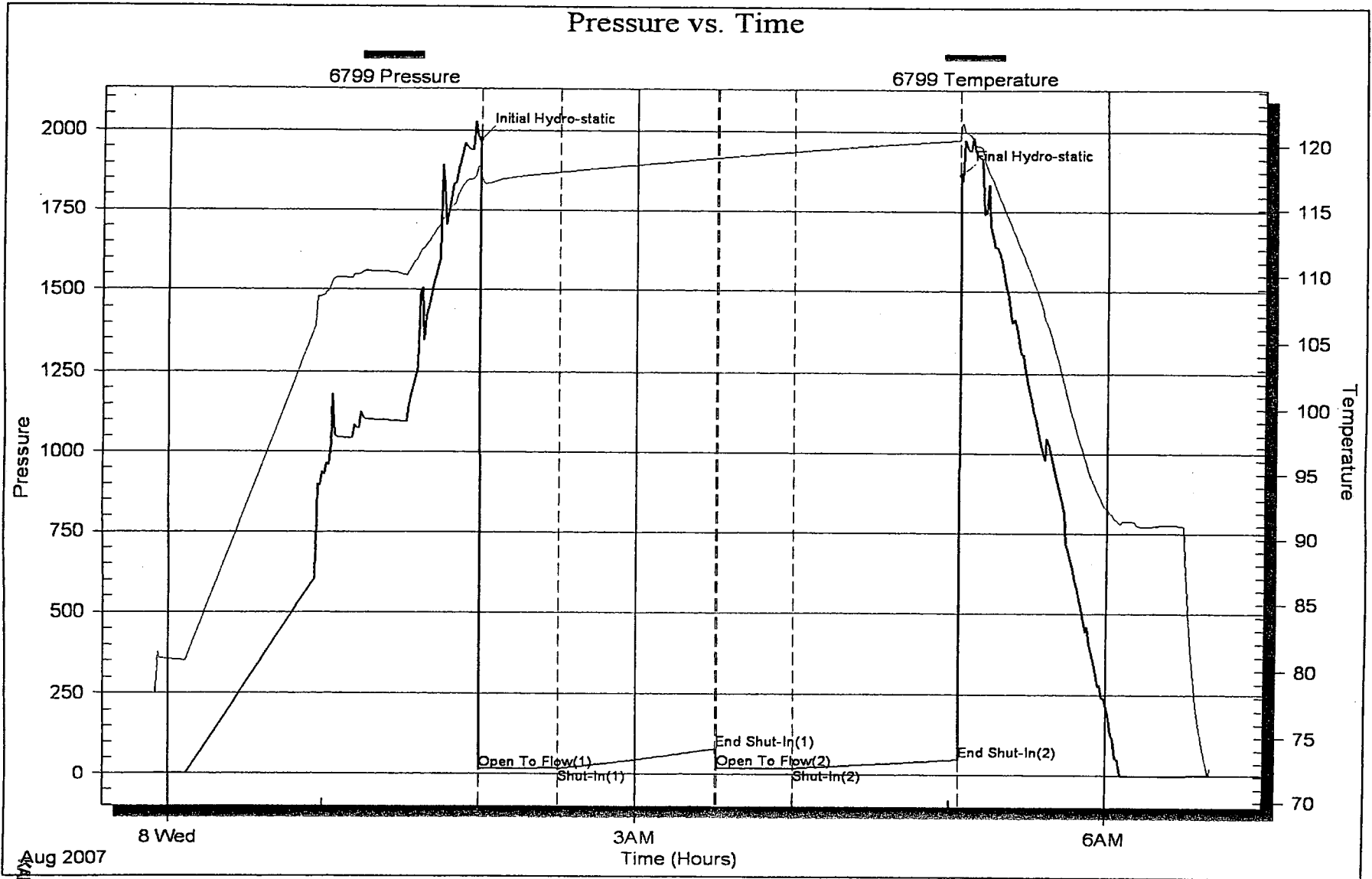
Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	750.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



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