

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31790
 Name: Fremont Exploration, Inc.
 Address: 12412 St. Andrews Drive
 City/State/Zip: Oklahoma City, OK 73120
 Purchaser: NCRA
 Operator Contact Person: Tom Conroy
 Phone: (405) 936-0012
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Larry Nicholson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-17-07	9-24-07	11-07-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

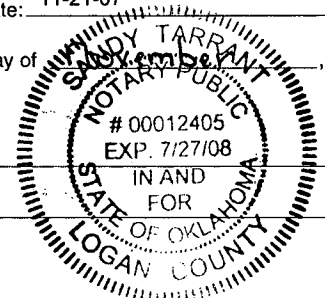
API No. 15 - 179-21182-00-00
 County: Sheridan
SE NE SE Sec. 15 Twp. 6 S. R. 26 East West
1755 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ficken Well #: 1-15
 Field Name: Vahling West
 Producing Formation: LKC
 Elevation: Ground: 2607' Kelly Bushing: 2612'
 Total Depth: 3974' Plug Back Total Depth: 3970'
 Amount of Surface Pipe Set and Cemented at 347 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2247 Feet
 If Alternate II completion, cement circulated from 2247'
 feet depth to 950' w/ 500 sx cmt.
 Perf @ 675', cement w/200 sx, circulate to surface.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 2000 ppm Fluid volume 2000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Att 2 - Log - 11/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
 Title: Agent Date: 11-21-07
 Subscribed and sworn to before me this 21 day of November
2007
 Notary Public: Sandy Tarrant
 Date Commission Expires: 7-27-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

NOV 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Fremont Exploration, Inc. Lease Name: Ficken Well #: 1-15
 Sec. 15 Twp. 6 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL Neutron Density Sonic Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2234</td> <td>+378</td> </tr> <tr> <td>Heebner</td> <td>3688</td> <td>-1076</td> </tr> <tr> <td>Toronto</td> <td>3709</td> <td>-1079</td> </tr> <tr> <td>Lansing</td> <td>3723</td> <td>-1111</td> </tr> <tr> <td>BKC</td> <td>3921</td> <td>-1309</td> </tr> </table>	Name	Top	Datum	Anhydrite	2234	+378	Heebner	3688	-1076	Toronto	3709	-1079	Lansing	3723	-1111	BKC	3921	-1309
Name	Top	Datum																	
Anhydrite	2234	+378																	
Heebner	3688	-1076																	
Toronto	3709	-1079																	
Lansing	3723	-1111																	
BKC	3921	-1309																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	347'	Common	225	3% CC, 2% Gel
Production	7 7/8	4 1/2	10	3972'	Common	150	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3892' - 3898' (K zone)	500 Gal MCA	3892'-3898'
		2500 Gal 15% HCL	3892'-3898'

TUBING RECORD	Size 2 3/8	Set At 3920'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-16-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. 53	Gas Mcf Trace	Water Bbls. 0	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

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KANSAS CORPORATION COMMISSION
NOV 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 9-24-07 PAGE NO. 1

CUSTOMER Freemont Expl. WELL NO. 1-15 LEASE Firea JOB TYPE Long String TICKET NO. 12486

CHART NO.	TIME	RATE (BPM)	VOLUME (BBT)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	17:45							on loc.
	18:15							Rig change over to run 4 1/2" Csg Start in hole with 4 1/2" 10.5# Csg. Insert Float Shoe Latch down Raffle Cemt. on #1, #2, #4, #6, #8, #10, #41 Basket #14, #42 Port Collar #42 @ 2247'
	19:45							Tag Bottom Drop Ball
	19:55							Circulate & Rotate Csg.
	22:30							Plug rat hole 15 sks
	22:35		12					Pump 500gal mud flush 2035' 2% KCL flush 160 sks EA-2 Cement Finish mixing wash out pump & line
	22:50	6						Displ. Latch down Plug
	23:05		62.7				1500	Plug down 1500 PSI holding Release press. Dried up wash and rack up track
	23:30							Job Complete

CONSERVATION DIVISION
NOV 26 2007

KANSAS CORPORATION COMMISSION
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Frank R. [Signature]

Regu, Nick, Josh, Sam

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

109

DATE <u>9/17/07</u> SEC.	RANGE/TWP. <u>15-65-26</u>	CALLED OUT <u>6:30PM</u>	ON LOCATION <u>8:30PM</u>	JOB START	JOB FINISH
				COUNTY <u>SD</u>	STATE <u>KS</u>
LEASE <u>Ficken</u>		WELL # <u>1</u>			

CONTRACTOR <u>W W 4</u>	OWNER <u>Freemont Exploration</u>			
TYPE OF JOB				
HOLE SIZE <u>12 1/4</u>	T.D. <u>348</u>	CEMENT	<u>225</u>	
CASING SIZE <u>8 5/8</u>	DEPTH	AMOUNT ORDERED	<u>225</u>	
TUBING SIZE	DEPTH			
DRILL PIPE <u>4 1/2</u>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<u>225</u>	@ <u>12.50</u> <u>2,812.50</u>
DISPLACEMENT <u>20</u>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG. <u>15.20'</u>		GEL	<u>4</u>	@ <u>16.50</u> <u>66.00</u>
PERFS		CHLORIDE	<u>6</u>	@ <u>46.50</u> <u>279.00</u>
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
# <u>P1</u>	<u>Jarrod</u>			@
BULK TRUCK				@
# <u>B1</u>	<u>Chris</u>			@
BULK TRUCK				@
#				@
		HANDLING	<u>235</u>	@ <u>1.90</u> <u>446.50</u>
		MILEAGE <u>109 mi-SK</u>	<u>24</u>	@ <u>21.15</u> <u>507.60</u>
				TOTAL

REMARKS	SERVICE <u>Surface</u>		
	DEPT OF JOB	@	
<u>Plug Down</u>	PUMP TRUCK CHARGE <u>1</u>	@ <u>815.00</u>	<u>815.00</u>
	EXTRA FOOTAGE	@	
<u>9:45 PM</u>	MILEAGE <u>24</u>	@ <u>5.00</u>	<u>120</u>
	MANIFOLD <u>Head Rental</u>	@ <u>100.00</u>	<u>100</u>
		@	
		TOTAL RECEIVED	

KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: <u>Freemont Exploration, Inc</u>	
STREET <u>12412 St. Andrews</u>	STATE <u>OK</u>
CITY <u>Oklahoma City</u>	ZIP <u>73120</u>

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>1 Plug</u>	@ <u>60.00</u>
	@
	@
	@
	@
	TOTAL <u>639.60</u>
TAX	<u>186.29</u>
TOTAL CHARGE <u>5392.89</u>	<u>4577.89</u>
DISCOUNT (IF PAID IN 20 DAYS)	<u>4577.89</u>
	<u>539.29</u>

SIGNATURE Mark Henshaw

PRINTED NAME MARK HENSHAW



CHARGE TO: <i>Fremont Exploration</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 12874

PAGE	OF
1	1

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>1-15</i>	LEASE <i>Ficken</i>	COUNTY/PARISH <i>Sheridan</i>	STATE <i>Ks</i>	CITY	DATE <i>10-30-07</i>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Alliance Well Serv.</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Develop.</i>	JOB PURPOSE <i>cont Ann</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106		90	mi		4.00	360.00	
577		1			Pump Charge - Shallow Squeeze		625	ft			850.00	
325		2			Standard Cement		200	SKS	18800	lbs	12.00	2400.00
278		2			Calcium Chloride		6	SKS	750	lbs	40.00	240.00
581		2			Service Charge cont		200	SKS		1.10	220.00	
583		2			Drayage		866.25	TR	19250	lbs	1.00	866.25

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 NOV 26 2007
 CONSERVATION DIVISION
 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Hall J. Belknap*

DATE SIGNED *10-30-07* TIME SIGNED *1900* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4936.25</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Sheridan TAX 6.3%</i>	<i>166.32</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>5102.57</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Don Lamm

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-30-07 PAGE NO. 1

CUSTOMER Fremont Expl. WELL NO. 1-15 LEASE Ficken JOB TYPE Concrete/Squeeze TICKET NO. 12874

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							On location
								Setup TRK
								Hook to 4 1/2" Cong
	1300	2					200	Pump to establish circ
			1 1/2					Circulating OK
	1320	3 1/4				2	200	Start mixing cement
	1335	3 1/4	4/2				300	Fin mixing 200 SKS Standard Cement 3 1/2 cc
								Wash out Pump & lines
	1340	2					300	Start 8 1/2 BBL Displ - cont circ to SUR
	1345		8 1/2				350	Fin Displ. - Close in
								Washup P.T.
								40 SKS cont circ. to SUR
								9/25
	1400							Job Complete

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 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: Fremont
 ADDRESS: Fremont Exploration, Inc.
12412 St. Andrews Drive
 CITY, STATE, ZIP CODE: Oklahoma City, Ok 73120-8601

P-405-936-0012
 F-405-936-0015

TICKET No 12486

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hayes, Ks.</u>	WELL/PROJECT NO. <u>1-15</u>	LEASE <u>Fiken</u>	COUNTY/PARISH <u>Shorden</u>	STATE <u>Ks.</u>	CITY	DATE <u>9-24-07</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>W.W. Orlg. Rig #4</u>	RIG NAME/NO.	SHIPPED <u>VIA</u> <u>2/T</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 4 1/2" Prod. Csg.</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #103	85	mil	4	00	340 00
578		1			Pump Service	1	ea	1250	00	1250 00
407		1			Insert Float Shoe	1	ea	4 1/2	00	250 00
406		1			Latch down Plug + Baffle	1	ea	"	00	210 00
402		1			Centralizers	7	ea	"	00	595 00
403		1			Cent. Basket	2	ea	"	00	580 00
404		1			Port Collar	1	ea	"	00	2250 00
419		1			Rotating Head	1	ea	"	00	250 00
281		1			Mud Flush	500	gal	75	00	375 00
221		1			KCL	2	gal	26	00	52 00
					Sec Continuation					
								page 1		615.2 00
								page 2		3866 17
								sub		
								PAGE TOTAL		19018 17

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature]
 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			
				TOTAL 10,488 15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Fremont Exploration Inc

Ficken # 1-15

12412 St Andrews Dr
Oklahoma City OK 73120

15 6 26W Sheridan KS

ATTN: Tom Conroy

Job Ticket: 29017

DST#: 1

Test Start: 2007.09.21 @ 13:43:13

GENERAL INFORMATION:

Formation: **Tor. & L.Kc.-A & B**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 15:14:13

Time Test Ended: 19:42:43

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **3693.00 ft (KB) To 3759.00 ft (KB) (TVD)**

Total Depth: **3759.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2612.00 ft (KB)**

2607.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6669** Inside

Press@RunDepth: **346.77 psig @ 3696.00 ft (KB)**

Start Date: **2007.09.21**

End Date: **2007.09.21**

Capacity: **7000.00 psig**

Start Time: **13:43:18**

End Time: **19:42:42**

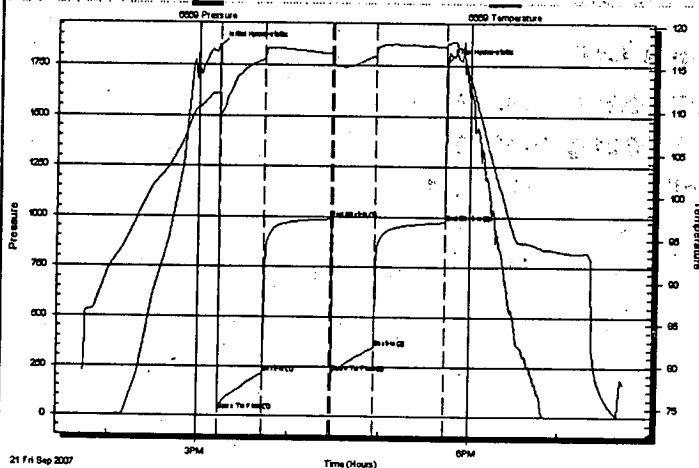
Last Calib.: **2007.09.21**

Time On Btrr: **2007.09.21 @ 15:13:43**

Time Off Btrr: **2007.09.21 @ 17:44:43**

TEST COMMENT: IF Strong BOB in 8 min.
ISI Dead
FF Strong BOB in 10 min.
FSI Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1843.75	112.15	Initial Hydro-static
1	22.21	109.40	Open To Flow (1)
30	214.87	116.05	Shut-In(1)
74	988.27	116.68	End Shut-In(1)
75	220.68	115.36	Open To Flow (2)
103	346.77	116.50	Shut-In(2)
150	973.59	117.54	End Shut-In(2)
151	1764.38	118.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
720.00	MSW 30%M 70%W	8.97
0.00	few Oil spots on top	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

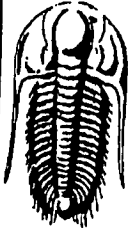
Ref. No: 29017

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Printed: 2007.09.25 @ 11:50:11 Page 2

JAN 04 2008

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Fremont Exploration Inc

12412 St Andrews Dr
Oklahoma City OK 73120

ATTN: Tom Conroy

Ficken # 1-15

15 6 26W Sheridan KS

Job Ticket: 29018

DST#: 2

Test Start: 2007.09.22 @ 05:28:57

GENERAL INFORMATION:

Formation: **L.Kc.-C to G**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 07:06:27
 Time Test Ended: 11:16:57

Test Type: **Conventional Bottom Hole**
 Tester: **John Schmidt**
 Unit No: **31**

Interval: **3759.00 ft (KB) To 3812.00 ft (KB) (TVD)**
 Total Depth: **3812.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2612.00 ft (KB)**
2607.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: **6669**

Inside

Press@RunDepth: **542.24 psig @ 3762.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2007.09.22**

End Date: **2007.09.22**

Last Calib.: **2007.09.22**

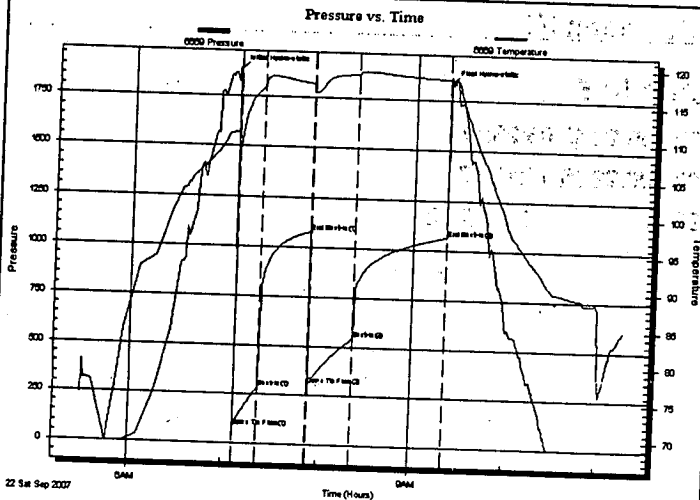
Start Time: **05:29:02**

End Time: **11:16:56**

Time On Btm: **2007.09.22 @ 07:05:57**

Time Off Btm: **2007.09.22 @ 09:22:27**

TEST COMMENT: IF Strong BOB in 2 min.
 ISI Very weak surface
 FF Strong BOB in 3 min.
 FSI Dead



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1884.15	110.84	Initial Hydro-static
1	83.45	108.50	Open To Flow (1)
16	284.34	116.95	Shut-In(1)
47	1074.75	117.50	End Shut-In(1)
47	301.95	116.28	Open To Flow (2)
76	542.24	118.77	Shut-In(2)
136	1062.48	118.36	End Shut-In(2)
137	1833.88	118.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1146.00	MSW 10%M 90%W	14.95

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TriLOBITE Testing, Inc

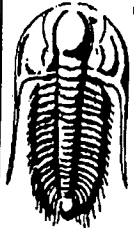
Ref. No: 29018

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WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Fremont Exploration Inc
12412 St Andrews Dr
Oklahoma City OK 73120
ATTN: Tom Conroy

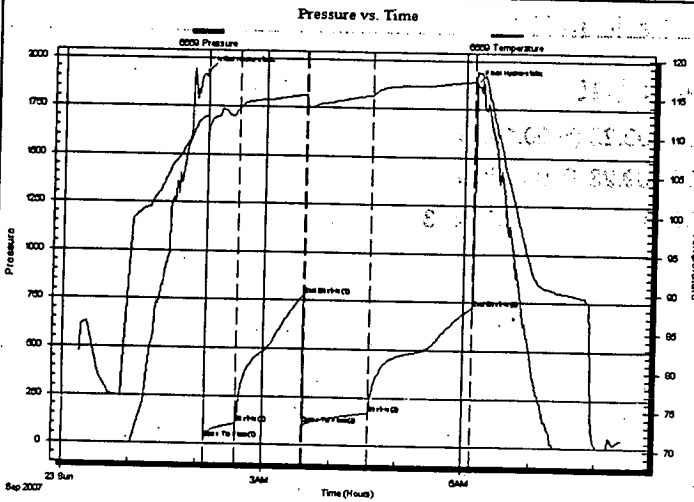
Ficken # 1-15
15 6 26W Sheridan KS
Job Ticket: 29019 **DST#: 3**
Test Start: 2007.09.23 @ 00:14:51

GENERAL INFORMATION:

Formation: L.Kc.-H,J,K
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:07:21
Time Test Ended: 08:24:51
Interval: 3838.00 ft (KB) To 3898.00 ft (KB) (TVD)
Total Depth: 3898.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31
Reference Elevations: 2612.00 ft (KB)
2607.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6669 Inside
Press@RunDepth: 169.03 psig @ 3843.00 ft (KB)
Start Date: 2007.09.23 End Date: 2007.09.23 Capacity: 7000.00 psig
Start Time: 00:14:56 End Time: 08:24:50 Last Calib.: 2007.09.23
Time On Btrr: 2007.09.23 @ 02:06:51
Time Off Btrr: 2007.09.23 @ 06:09:21

TEST COMMENT: IF Strong BOB in 15 min.
ISI Weak built to 1"
FF Strong BOB in 10 min.
FSI Good built to 4"



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1930.76	112.38	Initial Hydro-static
1	25.75	110.06	Open To Flow (1)
29	106.70	113.38	Shut-In(1)
89	779.08	115.23	End Shut-In(1)
90	109.23	113.90	Open To Flow (2)
148	169.03	115.22	Shut-In(2)
241	720.06	117.12	End Shut-In(2)
243	1881.01	118.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbi)
248.00	GMCO 30%G 30%M 40%O	2.35
144.00	GO 20%G 80%O	2.02
0.00	536 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Tribolite Testing, Inc

Ref. No: 29019

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CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Fremont Exploration Inc

Ficken # 1-15

12412 St Andrews Dr
Oklahoma City OK 73120

15 6 26W Sheridan KS

Job Ticket: 29020

DST#: 4

ATTN: Tom Conroy

Test Start: 2007.09.23 @ 14:33:08

GENERAL INFORMATION:

Formation: **L.Kc.-L**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 15:55:08

Time Test Ended: 22:07:38

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **3889.00 ft (KB) To 3916.00 ft (KB) (TVD)**

Total Depth: **3759.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2612.00 ft (KB)**

2607.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6669

Inside

Press@RunDepth: **150.64 psig @ 3893.00 ft (KB)**

Start Date: **2007.09.23**

End Date:

2007.09.23

Capacity: **7000.00 psig**

Start Time: **14:33:13**

End Time:

22:07:37

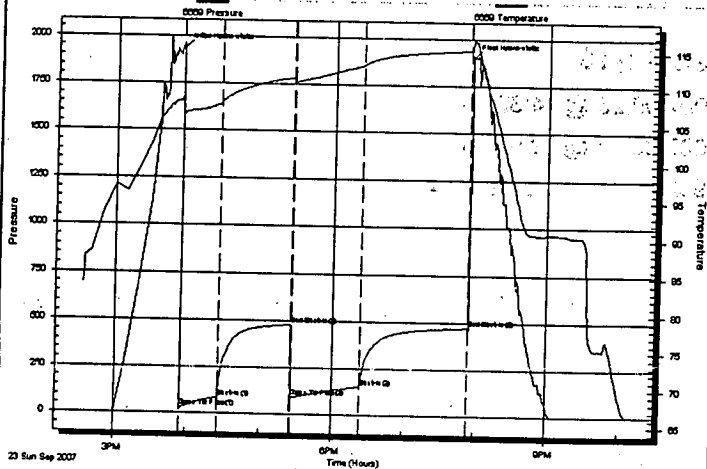
Last Calib.: **2007.09.23**

Time On Btrm: **2007.09.23 @ 15:54:38**

Time Off Btrm: **2007.09.23 @ 19:55:38**

TEST COMMENT: IF Strong BOB in 5 min.
ISI Good built to 4"
FF Strong BOB in 10 min.
FSI Good built to 4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1937.64	108.64	Initial Hydro-static
1	30.60	106.39	Open To Flow (1)
31	83.95	107.80	Shut-In (1)
91	480.59	111.36	End Shut-In (1)
91	93.45	110.62	Open To Flow (2)
149	150.64	113.10	Shut-In (2)
240	473.61	115.19	End Shut-In (2)
241	1901.50	116.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	MSW	0.10
100.00	GMCO 10%G 20%M 70%O	0.49
262.00	GO	3.64
0.00	606 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 29020

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