

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21108-00-01
County SEWARD
 - NW - SW - SE Sec. 5 Twp. 32S Rge. 33 X E

Operator: License # 4549

1250 FSL Feet from S/N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

2500 FFL Feet from E/W (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name MORGAN G Well # 1

Purchaser: ANADARKO ENERGY SERVICES

Field Name HUGOTON

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation CHASE

Phone (806) 457-4600

Elevation: Ground 2796 KB --

Contractor: Name: NA

Total Depth 2768 PBDT 2700

License: NA

Amount of Surface Pipe Set and Cemented at 486 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from

 Oil SWD SLOW Temp. Abd.

feet depth to w/ sx cmt.

X Gas ENHR SIGW

Drilling Fluid Management Plan OWWO 1RGR 2/5/08
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content ppm Fluid volume bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used

Well Name: MORGAN G-1

Location of fluid disposal if hauled offsite:

Comp. Date 11-29-89 Old Total Depth 2768

 Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 2700 PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

4-4-2003 -- 4-24-2003

Spud Date Date Reached TD Completion Date

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 7/28/03

Subscribed and sworn to before me this 28th day of July 2003.

Notary Public Wickie J. Scantler

Date Commission Expires 2-15-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MORGAN G Well # 1

Sec. 5 Twp. 32S Rge. 33 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED ORIGINAL ACO-1
---	--

** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	486		245	
** PRODUCTION	7-7/8"	5-1/2"	15.5	2764		245	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	CIBP @ 2700	FRAC W/ 61 MGAL 80Q N2 LINEAR GEL + 30 M# 12/20 SNO. 2514-2524
4	2514-2524	

TUBING RECORD	Size 2-3/8	Set At 2687	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 4-18-2003		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 23 Mcf	Water 30 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2514-2648 OA.

Other (Specify) _____

Production Interval _____

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 5-108-108
 County Seward
 NW SW SE Sec. 5 Twp. 32S Rge. 33 East West

15-175 2108-0000
ORIGINAL COPY

Operator: License # 5598

Name: APX Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.
 (Transporter)

Operator Contact Person: M. L. Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
 Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

10-14-89 10-17-89 11/29/89
 Spud Date Date Reached TD Completion Date

1250 Ft. North from Southeast Corner of Section
2500 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)

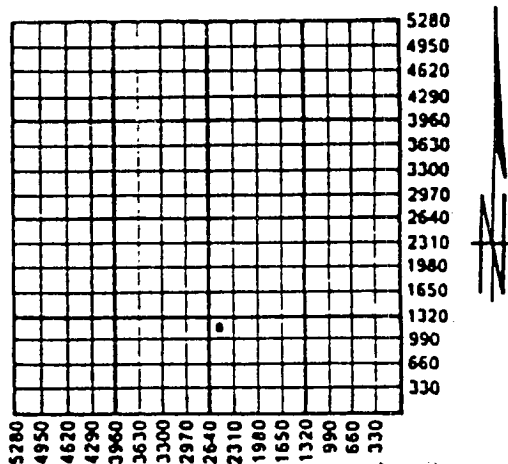
Lease Name Morgan "G" Well # 1

Field Name Huqoton

Producing Formation Chase

Elevation: Ground 2795.5 KB NA

Total Depth 2763 PBTD 2758



Amount of Surface Pipe Set and Cemented at 486 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

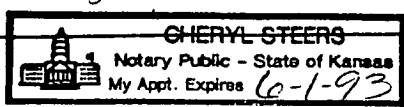
Signature M. L. Pease

Title Division Production Manager Date 1/2/90

Subscribed and sworn to before me this 3rd day of January, 19 90.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name APX Corporation Lease Name Morgan "G" Well # 1

Sec. 5 Twp. 32S Rge. 33
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Blaine	955	1054
Cedar Hills	1120	1266
Stone Corral	1590	1660
Chase	2508	NA
Council Grove	NA	NA
TD		2768

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	486	Poz/Comm	245	2% CC, 1# sxs
Production	7 7/8	5 1/2	14	2764	Class C	245	Floccle 20% PCD 2% CC 4# Floccle

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2622-48	A/1300 gals 15% Fe Acid. A/ 10,400 gals N2-28% SGA. A/ 3000 gals 50% N2-28% Fe Acid.	2622-48
2	2571-2560	A/2700 gals 15% Fe Acid. A/ 21,600 gals 50% stable gelled Fe Acid. A/6200 gals 50% N2- 28% Fe Acid. Flush w/21600 SCF N2	2571-2560

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	

Date of First Production	Producing Method				
SI WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcfd	Water Bbls.	Gas-Oil Ratio	Gravity
		890 @ 90 psi			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 2571-2648
O.A.